

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1995
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31302
Name: Jones & Buck Development
Address: P.O. Box 68
City/State/Zip: Sedan, KS 67361
Purchaser: Quest Energy
Operator Contact Person: P.J. Buck
Phone: (316) 725-3636
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: Thomas Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Ab.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
07-21-00 07-24-00 08-30-00
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26530-0000
County: Chautauqua
CN/2-NE-SW Sec. 34 Twp. 33 S. R. 12 East West
2290 feet from S / N (circle one) Line of Section
3300 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Harmon Well #: IBD1
Field Name: Sedan-Peru
Producing Formation: Mississippi Chat
Elevation: Ground: 860' Kelly Bushing: _____
Total Depth: 1684' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from 1627'
feet depth to Surface w/ 215 sx cmt.

Drilling Fluid Management Plan ALT #2 KR 7/17/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: P.J. Buck
Title: Partner Date: 10-27-00
Subscribed and sworn to before me this 27th day of October
 2000
Notary Public: Debra J. Abbott
Date Commission Expires: 2/05/2001

NOTARY PUBLIC, State of Kansas
My Comm. Exp. 2/5/01

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

OCT 30 2000

RECEIVED

ORIGINAL



CONSOLIDATED INDUSTRIAL SERVICES

.....
A N INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 316/431-9210 • 1-800/467-8676

07/27/00 00168415

ORIGINAL

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4291
J. B. D. & P. J. BUCK
P.O. BOX 68
SEDAN KS 67361

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

REMIT TO: CONSOLIDATED IND. SERVICES
P.O. BOX 26147
SHAWNEE MISSION, KS 66225

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4291	0316	40	HARMEN-JBD 1	07/25/2000	16271		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	475.0000	EA	475.00
5402			CASING FOOTAGE	1627.0000	1200	EA	195.24
1105			COTTONSEED HULLS	2.0000	11.5000	SK	23.00
1118			PREMIUM GEL	6.0000	10.5000	SK	63.00
1107			FLO-SEAL (25#)	2.0000	33.5500	SK	67.10
4404			4 1/2" RUBBER PLUG	1.0000	26.0000	EA	26.00
4151			FUEL SURCHARGE	200.0000	1000	EA	20.00
5502			80 BBL VACUUM TRUCK	4.0000	60.0000	HR	240.00
1124			50/50 POZ CEMENT MIX	215.0000	7.2500	SK	1558.75
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	150.0000	EA	150.00

ORIGINAL

GROSS INVOICE	TAX	
2818.09	95.58	

ORIGINAL INVOICE

PLEASE PAY
2913.67

ORIGINAL



CONSOLIDATED
INDUSTRIAL
SERVICES
 AN INFINITY COMPANY
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER 16271

LOCATION Barthesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-25-00	7291	Harmon JBO #1		34	335	18E	Chautauque	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
J.B.O. % P.J. Buck								
P.O. Box 68								
Seolan, KS 67361								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE	4.5	4.50
5402	1627'	HYDRAULIC HORSE POWER		195.24
1105	2sks	Cottonseed Hulls		23.00
1118	6sks	Premium Gel		63.00
1107	2sks	Flg Seal		67.10
4404	1	4 1/2" Rubber Plug		26.00
4151	4trucks	Fuel Surcharge		20.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	2trucksx2hrs	VACUUM TRUCKS		240.00
		FRAC SAND		
1124	215 sks	CEMENT		1558.25
			Tax	99.89
5407	m.h	NITROGEN		150.00
		TON-MILES		
ESTIMATED TOTAL				2913.60

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Tracy L. Thoms

CUSTOMER or AGENT (PLEASE PRINT)

DATE 29 13, 00

168415

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER 14674
 LOCATION Barthesville
 FOREMAN Tracy Williams

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
2-25-00	4891	Herman JBD #1		34	33S	12E	Chautauque	
CHARGE TO JBD % PJ Buck				OWNER				
MAILING ADDRESS P.O. Box 68				OPERATOR				
CITY Sedan				CONTRACTOR				
STATE KS		ZIP CODE 67361		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

HOLE SIZE	6 7/8
TOTAL DEPTH	1630
CASING SIZE	4 1/2
CASING DEPTH	1627
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Ran 2 sks of gel + broke circulation. Ran 2 1/2 sks of cement with 2 sks of collapsed balls. Shut down + washed up behind plug. Pumped plug to bottom. Set float shoe + shut in.

BREAKDOWN or CIRCULATING	psi	0
FINAL DISPLACEMENT	psi	1200
ANNULUS	psi	
MAXIMUM	psi	1200
MINIMUM	psi	
AVERAGE	psi	
ISIP	psi	0
5 MIN SIP	psi	
15 MIN SIP	psi	

BREAKDOWN BPM	4
INITIAL BPM	4
FINAL BPM	4
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

ACKARMAN HARDWARE and LUMBER CO
 160 EAST MAIN STREET
 SEDAN, KS 67361

ORIGINAL

PAGE NO 1

PHONE: (316) 725-3183

THANKS FOR YOUR BUSINESS!!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
253636				NET 10TH	SC	7/28/00	3:42

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 JONES & BUCK DEVELOPMENT
 P. O. BOX 68

 SEDAN KS 67361

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DOCH 28899

 * INVOICE *

TAX : 001 KANSAS SALES TAX

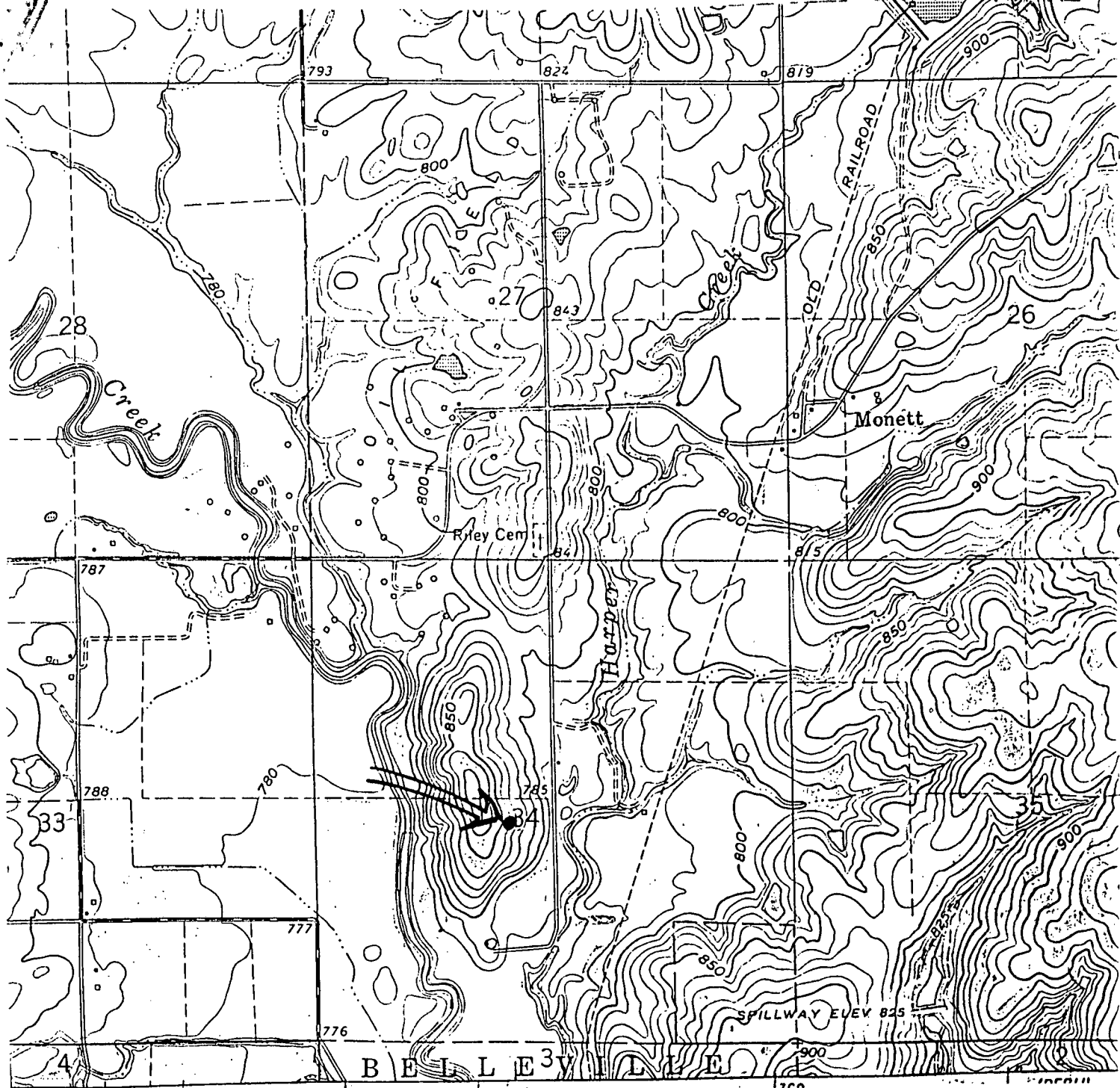
SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUBG.	UNITS	PRICE/PER	EXTENSION
9		EA	RM44016	PORTLAND CEMENT 94# HARBOR LEASE		9	7.10 /EA	63.90

** AMOUNT CHARGED TO STORE ACCOUNT ** 67.99 TAXABLE 63.90
 NON-TAXABLE 0.00
 SUBTOTAL 63.90

X PJT + Matt
 RECEIVED BY

TAX AMOUNT 4.09
 TOTAL AMOUNT 67.99

ORIGINAL



Jones & Buck Development
 Harmon - JBD #1 well

Copied from U.S.G.S. Topographic Map
 HALE, KANS. 1962
 Photorevised 1979