

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 205-25321-0000

County Wilson

SE - SW - SW Sec. 18 Twp. 30 Rge. 16 XX E W

560 Feet from S/W (circle one) Line of Section

1040 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Lavery Well # 17

Field Name Neodesha

Producing Formation Bartlesville (Cherokee)

Elevation: Ground 800 KB _____

Total Depth 900 PBTD _____

Depth of Surface Pipe Set and Cemented at 23.5 Feet

Multiple Stage Cementing Collar Used? Yes x No _____

If Yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

Feet depth to 900 w/ 140 sx cmt.

Drilling Fluid Management Plan ALT 2 KJR 7/17/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____ N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 6373

Name: Gene M. Bailey

Box 446

Address _____

Neodesha, Ks.

City/State/Zip _____

Purchaser: Crude Mkt. Inc.

Operator Contact Person: Gene M. Bailey

Phone (316) 325-2635

Contractor: Name: McPherson Drilling

License: 5675

Wellsite Geologist: Gene Bailey

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd:

Gas ENHR SIGM

Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: N/A

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Plug Back _____ PBTD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) Docket No. _____

8-3-00 8-7-00 9-6-00

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title [Signature] Date 10-27-00

Subscribed and sworn to before me this 27th day of Oct, 2000

Notary Public [Signature]

Date Commission Expires 6-19-04

RHONDA J. HATCHER
Notary Public

State of Kansas
My Appt. Expires

6-19-04

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWS/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

SIDE TWO

Operator Name Gene M. Bailey

Lease Name Laverty Well # 17

Sec. 18 Twp. 30 Rge. 16 East West

County _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
Gamma-Nuetron

Log Formation (Top), Depth and Datums Sample

Name _____ Top _____ Datum _____

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	7	28	25.5	Portland	8	
Production	1 1/4	2 7/8	10	284	owc	140	Gel Flow Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2 1/8 Alum	1 Bbl. HCL	867
	11 shots, 867 - 877	60 sks 20/40	to
		20 sks 12/20	877

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 9-6-00 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0		25		

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

McPherson Drilling - Drillers Log

ORIGINAL

API NO. 15- 205-253210000 S. 18 T. 30 R. 16e
 OPERATOR: Bailey Oil Co. Inc. LOCATION: SE SW SW
 ADDRESS: Box 446 Neodesha, KS. 66757 COUNTY: WILSON
 WELL NO. 17 LEASE NAME: Lavery
 FOOTAGE LOCATION: 560' FROM THE (S) LINE
 1040' FROM THE (E) LINE
 PRINCIPLE CONTRACTOR: MCPHERSON DRILLING
 SPUD DATE: 8/3/00
 COMPLETED DATE: 8/7/00
 TOTAL DEPTH: 900 ft. GEOLOGIST: Gene and Bud

CASING RECORD

SURFACE PRODUCTION
 SIZE HOLE: 11" 6 1/4"
 SIZE CASING: 7"
 WEIGHT: 28#
 SETTING DEPTH: 23.5'
 TYPE CEMENT: Portland
 SACKS: 8

COMMENTS:
 Core 870 - 885

WELL LOG

FORMATION	TOP	BTM.	FORMATION	TOP	BTM	FORMATION	TOP	BTM
Top Soil	0	3	Sand	527	530			
Clay/gravel	3	10	Sand/shale	530	557			
Gravel	10	16	Shale	557	591			
Shale	16	18	Pink lime	591	612			
Lime	18	22	Shale	612	657			
Sand	22	76	1st Oswego	657	682			
Shale	76	134	Shale	682	689			
Lime	134	155	2nd Oswego	689	698			
Shale	155	164	Shale	698	703			
Lime	164	216	3rd Oswego	703	708			
Shale	216	221	Shale	708	711			
Sand	221	247	Lime	711	716			
Shale	247	291	Shale	716	763			
Lime	291	311	Lime	763	766			
Shale	311	352	Shale	766	830			
Lime	352	368	Sand/shale	830	870			
Shale	368	390	Core	870	870			
Lime	390	392	Oil sand	870	873			
Shale	392	410	Bkn Sand	873	875			
Lime	410	438	Shale	875	885			
Shale	438	442	Shale	885	900 TD			
Lime	442	458						
Sand/lime	458	477						
Shale	477	527						

ORIGINAL

TICKET NUMBER 16605

CONSOLIDATED INDUSTRIAL SERVICES

AN INFINITY COMPANY
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

LOCATION: Neodesha - Water
Plant Ad. N. to curve - V4W
N. side

FIELD TICKET

1351

DATE 9/6-00	CUSTOMER ACCT #	WELL NAME Lavery #17	QTR/QTR	SECTION 18	TWP 30	RGE 16	COUNTY WL	FORMATION Neodesha
CHARGE TO Bailey + Bailey Oil Co.				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE Neodesha				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1	PUMP CHARGE 1300 HP		1450 ⁰⁰
		HYDRAULIC HORSE POWER		
1227	150 [#]	Rock Salt		22.50
1231	100 [#]	Frac Gel		345.00
		STAND BY TIME		
		MILEAGE		
5501	2 hrs.	WATER TRANSPORTS		130.00
		VACUUM TRUCKS		
2101	605x	FRAC SAND 20/40		480.00
2102	205x	10/20		220.00
		CEMENT		
4151		Fuel Surcharge 4 x 32 = 128 x .10		12.80
		NITROGEN		
5109	32 mi	TON-MILES		150.00
ESTIMATED TOTAL				

CIS FOREMAN *Jerry L. Lester* 2810.3

CUSTOMER or AGENTS SIGNATURE

CUSTOMER or AGENT (PLEASE PRINT)

DATE

169002

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 4333

LOCATION *Ottawa, Ks*

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-8-00	1351	Lavery #12		18	30	16	Wilson	
CHARGE TO <i>Bailey Oil Co.</i>			OWNER					
MAILING ADDRESS <i>P.O. Box 446</i>			OPERATOR <i>Gene Bailey</i>					
CITY & STATE <i>Neodesha, Ks. 66757</i>			CONTRACTOR <i>McPherson Drilling</i>					

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401.15	One	PUMP CHARGE Cement One Well		475.00
5402.15	897'	Casing Footage	120.00	10764.00
		HYDRAULIC HORSE POWER <i>1 1/2 SW SW 195</i>	55.00	16.50
4151.15	<i>70</i>	Fuel Surcharge 2-TKS	.10	7.00
4402.20	One	Rubber Plug	150.00	150.00
1118.10	500	Premium Col	44.00	22000.00
6-00		STAND BY TIME		877.00
		MILEAGE		877.00
5502.10	1 1/2 hr	VACUUM TRUCKS	60.00	90.00
1126.10	140 SK	CEMENT DWC	11.50	1610.00
5407.10	Min	NITROGEN		150.00
		TON-MILES		150.00
ESTIMATED TOTAL				2580.98

NSCO #15097

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN *Jim Green*

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE *8-00*

168571