

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must be Typed

ORIGINAL

Operator License #: 8061
 Name: Oil Producers, Inc. of Kansas
 Address: P.O. Box 8647
 City/State/Zip: Wichita, Ks. 67208
 Purchaser: N/A
 Operator Contact Person: Diana Richecky
 Phone: (316) 681-0231
 Contractor Name: Mallard JV, Inc.
 License: 4958
 Wellsite Geologist: William H. Shepherd
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/26/2001 5/3/2001 N/A
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 077-21398-0000
 County: Harper
NW - SE - SW Sec. 22 Twp. 33 S. R. 6 East West
1100' feet from (S) N (circle one) Line of Section
3480' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Hoopes Trust Well #: 1
 Field Name: Stohrville
 Producing Formation: N/A
 Elevation: Ground: 1294' Kelly Bushing: 1299'
 Total Depth: 4481' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 292 Feet
 Multiple Stage Cement Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: *P+A KGR 7/11/07*
 (Data must be collected from the Reserve Pit)
 Chloride content 5850 ppm. Fluid volume 130 bbls.
 Dewatering method used evaporation, dry area and restore
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 10/16/01
 Subscribed and sworn to before me this 16th day of October 2001
 Notary Public: Diana L. Richecky
 Date Commission Expires: 1/12/2004

KCC Office Use ONLY

Letter of Confidentiality Attached _____
 If Denied, Yes Date _____
 Wireline Log Received _____
 Geological Report Received _____
 UIC Distribution _____

RECEIVED
 OCT 17 2001
 KCC WICHITA

DIANA L. RICHECKY
 Notary Public - State of Kansas
 My Appt. Expires 1/12/04

ORIGINAL

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Hoopes Trust Well #: 1

Sec. 22 Twp. 33 S. R. 6 East West County: Harper

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No Samples Sent to Geological Survey Yes No Cores Taken Yes No Electric Log Run Yes No Logs: Geological

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Rows include Iatan, Kansas City, Cherokee, Mississippiian, and RTD.

CASING RECORD table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting, Type of Cement, # Sacks, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with columns: Purpose, Depth, Type of Cement, # sacks used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid, Fracture, Shot, Cement Squeeze Record table.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, etc.

Disposition of Gas: METHOD OF COMPLETION Production Interval. Includes text like '++ Vented', '++ Sold', etc.

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KCC WICHITA



ORIGINAL COPY

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				104102	4/30/01	3655	4/27/01
				Service Description			
				Cement			
				Lease		Well	
				Hoopes Trust		1	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Lavon Urban	T. Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	200	\$8.25	\$1,650.00
C310	CALCIUM CHLORIDE	LBS	516	\$0.75	\$387.00
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	645	\$1.25	\$806.25
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

Sub Total: \$4,333.25

Discount: \$1,213.31

Discount Sub Total: \$3,119.94

Tax Rate: 5.90% **Taxes:** \$0.00

(1) Taxable Item

Total: \$3,119.94

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OCT 17 2001

KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

FIELD ORDER

U3655



INVOICE NO.		Subject to Correction					
Date	04-27-01	Lease	Hoopes Trust	Well #	1	Legal	22-335-6W
Customer ID		County	HARPOK	State	Ks	Station	PROT
O.P.		Depth	Formation		Shoe Joint		
OIL PRODUCERS INC OF KS		Casing	8 5/8	Casing Depth	292'	TD	292'
		Customer Representative			Treater		
		LAWON URBAN			T. S. 3A		
Job-Type		SURFACE New well					

CHARGE

AFE Number	PO Number	Materials Received by	X Lawon Urban
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-202	200 SK	60/40 POR CEMENT				
C-310	516 lb	CALCIUM CHLORIDE				
F-143	1 EA	8 5/8 WOODEN PLUG				
R-701	1 EA	CEMENT HEAD RENTAL				
E-107	200 SK	CEMENT SERV. CHARGE				
RECEIVED						
OCT 17 2001						
KCC WICHITA						
E-100	75 miles	UNITS /WAY	MILES			
E-104	LASTM	TONS	MILES			
R-200	1 EA	EA. 292'	PUMP CHARGE			
DISCOUNTED PRICE =				3119.94		
+ TAXES						



TREATMENT REPORT 03213

Customer ID	Date	ORIGINAL
Customer O.P.	04-27-01	
Lease HOOPES TRUST	Lease No. / Well # /	

Field Order # 03655	Station PRATT	Casing 8 5/8	Depth 292'	County HARPER	State KS
Type Job SURFACE NEW WELL			Formation	Legal Description 22-335-6W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 3/8	Tubing Size	Shots/Ft		Acid 200 SKJ		RATE	PRESS	ISIP
Depth 292'	Depth	From	To	Pre Pad 60/40 P02	Max			5 Min.
Volume	Volume	From	To	Pad 2 1/2 GEL 3P L.C.	Min			10 Min.
Max Press	Max Press	From	To	Frac 14.7 1/2 GAL	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	1.25 CMT LK	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative LAVON Urban	Station Manager D. AWTRY	Treater T. SEBA
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Service Units	108	23	34	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					Called out
02:30					on loc w/ tek
					RECEIVED
					Run 7 JTS 8 5/8 CSG. 20 1/2 AT
5:45			OCT 17 2001		START CSG
6:40			KCG WICHITA		CSG ON BOTTOM
6:50					Hook up to CSG.
	150			2	Break Circ w/ Pump Tek
6:56			10	4.5	START PUMPING. 14 3/4
					Pump 10 Bbls
6:59					START MIXING CEMENT @ 14.7 1/2 GAL
7:09					FINISH 14 3/4 MIXING CEMENT
7:10			44.52		SHUTDOWN
7:11					RELEASE PLUG
7:12				4.5	START DISP GOOD CIRC
7:16			19		Plug down THRU JOB
7:17					CLOSE VALVE ON CSG
					JOB COMPLETE
					THANK YOU



ORIGINAL COPY

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 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		105041	5/15/01	3657	5/3/01
	Service Description				
	Cement				
Lease			Well		
Hoopes Trust			1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Mack Elsen	T. Seba	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	155	\$8.25	\$1,278.75
C321	CEMENT GEL	LB	533	\$0.25	\$133.25
E107	CEMENT SERVICE CHARGE	SK	155	\$1.50	\$232.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	548	\$1.25	\$685.00
R303	CEMENT PUMPER, 1001-1500'	EA	1	\$1,180.00	\$1,180.00

Sub Total: \$3,734.50

Discount: \$934.09

Discount Sub Total: \$2,800.41

Tax Rate: 5.90% **Taxes:** \$0.00

(T) Taxable Item

Total: \$2,800.41

RECEIVED

10 OCT 17 2001

KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

03657

INVOICE NO.		Subject to Correction		
Date 05-03-01	Lease Hoopes Trust	Well # 1	Legal 22-335-6W	
Customer ID	County Harper	State Ks	Station FRAT	
Depth		Formation		Shoe Joint
Casing DP 4 1/2		Casing Depth 1100'	TD	Job Type PTA New Well
Customer Representative Mark Elsen Dallas			Treater T-SEBA	

CHARGE

O.P. INC.
Oil Producers Inc of Ks.

AFE Number	PO Number	Materials Received by X <i>Mark Elsen</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-202	155 SK	60/40 P02 CEMENT				
C-321	533 lb	CEMENT GEL				
E-107	155 SK	CEMENT SERV. CHARGE				
RECEIVED						
OCT 17 2001						
KCC WICHITA						
E-100	75 MLs	UNITS / DAY	MILES			
E-104	548 TM	TONS	MILES			
R-303	1 EA	EA. PTA	PUMP CHARGE			
DISCOUNTED PRICE =				2800.41		
+ TAXES						



TREATMENT REPORT

03215

ORIGINAL

Customer ID		Date	
Customer O.P. INC		05-03-01	
Lease HOOPER'S TRUST		Lease No.	Well # 1
Field Order # 03257	Station PRATT	Casing DP. 4 1/2	Depth 1100'
County HARPER		State Ks	

Type Job: PIA NEW WELL Formation: Legal Description: 22-335-6W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 O.P.	Tubing Size	Shots/Ft		Acid 155 SKJ		RATE	PRESS	ISIP
Depth 1100'	Depth	From	To	Pre Pad 60/40 Poz 6% GEL	Max			5 Min.
Volume	Volume	From	To	Pad 13.3 "/GAL	Min			10 Min.
Max Press	Max Press	From	To	Frac 7.55 cuft bbl	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: MARK EISEN Station Manager: D. AUNRY Treater: T. SEBA

Service Units	108	23	37	71				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
03:30		RECEIVED			Called out
7:00		OCT 17 2001			ON LOC w/ TRK'S SAFETY MTG.
9:50		KCC WICHITA	4		1 ST Plug 1100'
		9.9			35 SKJ 60/40 Poz 6% GEL @ 13.3 "/GAL
10:03					BALANCE: DISP.
10:25			4		2 ND Plug 725'
		9.9			35 SKJ 60/40 Poz 6% GEL @ 13.3 "/GAL
10:39					BALANCE: DISP
10:55			3		3 RD Plug 345'
		9.9			35 SKJ 60/40 Poz 6% GEL @ 13.3 "/GAL
11:03					BALANCE: DISP
11:20			1		4 TH Plug 60'
		7.07			25 SKJ 60/40 Poz 6% GEL @ 13.3 "/GAL
		4.24			PLUG RST: Mouse Holes 25 SKJ
11:34		2.83			60/40 Poz 6% GEL @ 13.3 "/GAL

JOB COMPLETE THANKS TOO