## ORIGINAL

| OIL & G   | ORATION COMMISSION OF KANSAS<br>AS CONSERVATION DIVISION<br>L COMPLETION FORM  | API NO. 15- 055-20701-6062 UKIDINAL  County FINNEY   |  |  |  |  |  |  |
|---|--|--|--|--|--|--|--|--|
|   | O-1 WELL HISTORY<br>TION OF WELL AND LEASE   | E<br>  |  |  |  |  |  |  |
| Operator: License #   | 32198  | Feet from <u>S</u> /N (circle one) Line of Section   |  |  |  |  |  |  |
| Name:   | PETROSANTANDER (USA) INC   | Feet from E/W (circle one) Line of Section   |  |  |  |  |  |  |
| Address   | 6363 WOODWAY suite 350   | Footages Calculated from Nearest Outside Section Corner:   |  |  |  |  |  |  |
| City  | HOUSTON  | NE, SE, NW or <u>SW</u> (circle one)   |  |  |  |  |  |  |
| State/Zip   | TEXAS 77057  | Lease Name BULGER Well # BULGER 7-2  |  |  |  |  |  |  |
| Purchaser: <u>NA</u>  |  | Field Name <u>STEWART EAST</u>   |  |  |  |  |  |  |
| Operator Contact Per  | son: <u>JASON SIZEMORE</u>   | Producing Formation <u>MISSISSIPPIAN</u>   |  |  |  |  |  |  |
| Phone (713)   | 784-8700   | Elevation: Ground 2862 KB 2867   |  |  |  |  |  |  |
| Contractor: Name:   |  | Total Depth 4902 PBTD 4840   |  |  |  |  |  |  |
|   |  | Amount of Surface Pipe Set and Cemented at 460' Feet   |  |  |  |  |  |  |
| Wellsite Geologist:_  |  | Multiple Stage Cementing Collar Used? X Yes No   |  |  |  |  |  |  |
| —<br>Designate Type of Co   | mpletion   | If yes, show depth set Feet  |  |  |  |  |  |  |
| New Wel   | l Re-Entry <u>X</u> Workover   | If Alternate II completion, cement circulated from2105'  |  |  |  |  |  |  |
| Oil :   | SWD SIOWX Temp. Abd. ENHR SIGW   | feet depth to below surface w/ 450 sx c  |  |  |  |  |  |  |
| Dry   | Other (Core, WSW, Expl., Cathodic, etc)  | Drilling Fluid Management Plan OWW KGR TIME (Date must be collected from the Reserve Pit)  |  |  |  |  |  |  |
| If Workover:  |  |  |  |  |  |  |  |  |
| Operator:   | Not confirmed  | Chloride contentppm Fluid volumebbls   |  |  |  |  |  |  |
| _   | BULGER 7-2   | Dewatering method used   |  |  |  |  |  |  |
| Comp. Date 🔣  | #r23-817 Old Total Depth 490€  | Location of fluid disposal if hauled offsite:  |  |  |  |  |  |  |
| X Plug Back   | Re-perf Conv. to Inj/SWD.  | Operator Name  |  |  |  |  |  |  |
| Dual Comple   | Docket No tion Docket No or Inj?) Docket No  | Lease NameLicense No   |  |  |  |  |  |  |
| 07/07/2001  | 07/07/2001   |  |  |  |  |  |  |  |
| Spud Date Da  | ate Reached TD Completion Date   | County Docket No   |  |  |  |  |  |  |
| - Room 2078, Wichit<br>Rule 82-3-130, 82-3<br>12 months if reque<br>months). One copy | ta, Kansas 67202, within 120 days of th<br>3-106 and 82-3-107 apply. Information o<br>ested in writing and submitted with t  | ll be filed with the Kansas Corporation Commission, 130 S. Market ne spud date, recompletion, workover or conversion of a well. on side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 l report shall be attached with this form. ALL CEMENTING TICKETS wells. Submit CP-111 form with all temporarily abandoned wells |  |  |  |  |  |  |
|   | the statutes, rules and regulations prome statements herein are complete and comple | mulgated to regulate the oil and gas industry have been fully rrect to the best of my knowledge.   |  |  |  |  |  |  |
| Signature   | MANAMM   | K.C.C. OFFICE USE ONLY   |  |  |  |  |  |  |
| TitleLand Mar   | nager Date   | O/24/2001   F Letter of Confidentiality Attached   C Wireline Log Received   |  |  |  |  |  |  |
| Subscribed and sworm 20 _01   | to before me this 24774 day of 077   | Distribution   |  |  |  |  |  |  |
| Notary Public//   | me Usner Hell  | KCC SWD/Rep NGPA KGS Plug Other (Specify)  |  |  |  |  |  |  |
| Date Commission Expi  | res 9/07/2003  | (Specify)  |  |  |  |  |  |  |

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Form ACO-1 (7-91)

KCC WICHITA

|  |                                |                                   |                             |           | SIDE IN                                   | ט                  |                                 |                                 | - (                  | $IKII_{7}$    | 1NINI  |  |
|--|--------------------------------|-----------------------------------|-----------------------------|-----------|---|--------------------|---------------------------------|---------------------------------|----------------------|---------------|--|--|
| Operator Name P  | ETRO                           | SANTANDER (USA                    | INC                         |           | Lease                                     | Name               | BULGER                          |                                 | _ Well # _           | BULGER 7-2    | <u>,                                    </u> |  |
|  |                                |                                   | East                        |           | County                                    |                    | FINNEY                          |                                 |                      |               |  |  |
| Sec. <u>7</u> Twp.   | 23                             | <u>S</u> Rge. <u>30</u>           | X West                      |           |   | ,                  |                                 |                                 |                      |               | <del></del>                                  |  |
| INSTRUCTIONS: Si<br>interval tested,<br>hydrostatic press<br>if more space is              | tim<br>sure                    | e tool open and<br>s, bottom hole | d closed, fl<br>temperature | owing and | d shut-in pr                              | essu               | res, whether                    | shut-in pressi                  | ure reache           | d static le   | evel.  |  |
| Drill Stem Tests<br>(Attach Addit  |                                |                                   | Yes [                       | X No      |   | Log                | Formatio                        | n (Top), Depti                  | n and Datu           | ms 🗌 s        | Sample                                       |  |
| Samples Sent to (  | Geol                           | ogical Survey                     | Yes [                       | X No      | · · · · · · · · · · · · · · · · · · ·     | Name Top Datum     |                                 |                                 |                      |               |  |  |
| Cores Taken  |                                |                                   | Yes [                       | X No      |   |                    |                                 |                                 |                      |               |  |  |
| Electric Log Run Yes (Submit Copy.) List ALL E Logs run                                    |                                |                                   |                             | X No      |   |                    |                                 |                                 |                      |               |  |  |
|  |                                |                                   |                             |           |   |                    |                                 |                                 |                      |               |  |  |
|  |                                | Report al                         |                             | G RECORD  | New l                                     |                    |                                 | production, et                  | c.                   |               |  |  |
| Purpose of Strir   |                                |                                   | Size Ca<br>Set (In          |           | Weight<br>Lbs./Ft                         | Weight<br>Lbs./Ft. |                                 | Type of<br>Cement               |                      |               |  |  |
| SURFACE none/existing  |                                | none/existing                     |                             | 24#       |   | 460'               | Lite/Class C                    | 150/125                         | 2%cc / 2%cc          |               |  |  |
| PRODUCTION   | PRODUCTION none/existing none/ |                                   | none/exis                   | ting      | 14#                                       |                    | 48991                           | Poz 50/50                       | 200                  |               |  |  |
|  |                                |                                   | <u></u>                     |           |   |                    |                                 |                                 |                      |               |  |  |
|  |                                | <u></u>                           | ADDIT                       | ONAL CEM  | ENTING/SQUEE                              | ZE F               | RECORD NON                      | IE                              |                      |               |  |  |
| Purpose:   | ina                            | Depth<br>Top Bottom               | Type of C                   | ement     | #Sacks Us                                 | ed                 | T                               | ype and Percer                  | nt Additive          | es            |  |  |
| Plug Back T  | D .                            |                                   |                             |           |   |                    |                                 |                                 |                      |               |  |  |
|  |                                |                                   |                             |           |   |                    |                                 |                                 |                      |               |  |  |
| PERFORATION RECORD - Bridge Plugs Set Shots Per Foot Specify Footage of Each Interval Perf |                                |                                   |                             |           | et/Type<br>rforated                       | (A                 | cid, Fracture<br>mount and Kind | , Shot, Cement<br>d of Material | : Squeeze F<br>Used) | Record<br>Dep | oth  |  |
| 4  |                                | 4760' - 4768'                     | (existing)                  |           |   |                    |                                 |                                 |                      |               |  |  |
| 4  | 4788' - 4802' (existing        |                                   |                             |           |   |                    |                                 |                                 |                      |               |  |  |
| 4  | 4852' - 4857' (existing)       |                                   |                             |           |   |                    |                                 |                                 |                      |               |  |  |
|  |                                |                                   |                             |           |   |                    | - 14                            |                                 |                      |               |  |  |
| TUBING RECORD  | Siz                            | ze Set                            | At P                        | acker At  |   | τ. ρ               | Liner Run                       | Yes                             | <br>] No             | <u> </u>      |  |  |
| Date of First, R   | esun                           | ned Production,                   | SWD or Inj                  | . Produ   | cing Method                               |                    | Flowing   Pu                    | umping 🗌 Gas                    | Lift [               | Other (Ex     | plain)                                       |  |
| Estimated Produc<br>Per 24 Hours   | tior                           | oil                               | Bbls.                       | Gas       | Mcf                                       | Wate               | er Bbls.                        | Gas-Oi                          | l Ratio              | G             | ravity                                       |  |
|  |                                |                                   |                             | V .       |   |                    |                                 |                                 |                      |               |  |  |
| Disposition of Ga  | s:                             |                                   |                             | METHOD O  | F COMPLETION                              | . :<br>!           |                                 |                                 | P                    | roduction     | Interval                                     |  |
| Vented Sold Used on Lease (If vented, submit ACO-18.)                                      |                                |                                   |                             |           | Open Hole X Perf. Dually Comp. Commingled |                    |                                 |                                 |                      |               |  |  |
| (IT Vented, su   | om 1 t                         | : ACU-18.)                        |                             | X Othe    | r (Specify)                               | _TE                | EMP ABANDON_                    |                                 |                      |               |  |  |

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