

ORIGINAL RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-119-10014-0001

County MEADE

C - SW - NW Sec. 2 Twp. 33S Rng. 10E  
2000 Feet from S/N (circle one) Line of Section  
654 Feet from E/W (circle one) Line of Section

007-1-5-2001  
KCC WICHITA

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name STEVENS (MORROW) UNIT Well # SMU 205

Field Name STEVENS

Producing Formation MORROW

Elevation: Ground 2721' KB 2729'

Total Depth 6140' PBDT 5703'

Amount of Surface Pipe Set and Cemented at 1583' Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWO KGR 7/11/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 32198

Name: PETROSANTANDER (USA) INC

Address 6363 WOODWAY suite 350

City HOUSTON

State/Zip TEXAS 77057

Purchaser: NA

Operator Contact Name: JASON SIZEMORE

Phone (713) 784-8700

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

\_\_\_\_ New Well  Re-Entry  Workover

\_\_\_\_ Oil  SWD  S1OW  Temp. Abd.

\_\_\_\_ Gas  ENHR  SIGW  Plug Abd

\_\_\_\_ Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: PETROSANTANDER

Well Name: HOLMES 2

Original Comp. Date 03/21/56 Original TD 6140'

\_\_\_\_ Deepening  Re-perf.  Conv. to Enhr/SWD

\_\_\_\_ Plug Back  PBDT

\_\_\_\_ Commingled  Docket No. \_\_\_\_\_

\_\_\_\_ Dual Completion  Docket No. \_\_\_\_\_

\_\_\_\_ Other (SWD or Inj?)  Docket No. \_\_\_\_\_

04/09/01 06/22/01 09/27/01

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

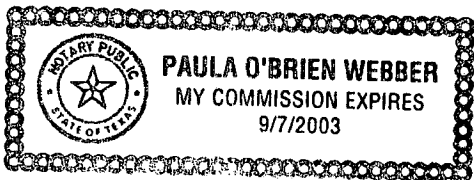
Title Vice-President, Operations Date 10/09/2001

Subscribed and sworn to before me this 9TH day of OCTOBER, 2001.

Notary Public Paula O'Brien Webber

Date Commission Expires 9/07/2003

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)



Operator Name PETROSANTANDER (USA) INC

Lease Name STEVENS (Morrow) UNIT

Well # SMU 205

Sec. 2 Twp. 33S Rge. 30  East  West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)  
List ALL E Logs run

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface/exist	none/existing	9-5/8"	unknown	1583'		800	
Production/exist	none/existing	5-1/2"	unknown	6139/2851'		200	
Production/new	none/existing	5-1/2"	15.5#	2860'	set w/casing patch		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	2860 - 3291	Common/Common	100/150	2%cc/neet
<input checked="" type="checkbox"/> Protect Casing	4572 - 4635	Class A	90	neet
<input type="checkbox"/> Plug Back TD	4600 - 4986	Class A/Common	100/150	2%cc/neet
<input type="checkbox"/> Plug Off Zone	4616 - 4679	Class A	75	neet

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6090' - 6100' (existing)	squeeze 100sx cmt 2/21/56	
4	5690' - 5691' (existing)	squeeze 40sx cmt 2/29/56	
4	5671' - 5684' (existing)	liner run from 5567' to 5703'	
4	5666' - 5686' (new)		

TUBING RECORD	Size 2-7/8"	Set At 5557'	Packer At 5555'	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. Awaiting Test Results \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

08685

## ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

~~Medicine Lodge~~ Medicine Lodge

RECEIVED  
OCT 15 2001  
KCC WICHITA

RECEIVED  
OCT 15 2001  
KCC WICHITA

DATE 9-24-01	SEC.	TWP.	RANGE	CALLED OUT 5:00 AM	ON LOCATION 8:00 AM	JOB START 8:45	JOB FINISH 11:30 AM
LEASE SMU	WELL # 205	LOCATION Pains Ks. 3s, 1 1/2 E				COUNTY Meade	STATE Ks.
<b>OLD OR NEW (Circle one)</b>							

CONTRACTOR \_\_\_\_\_ OWNER Petresantander USA

TYPE OF JOB Squeeze

HOLE SIZE _____	T.D. _____
CASING SIZE <u>5 1/2</u>	DEPTH _____
TUBING SIZE <u>2 7/8</u>	DEPTH <u>4447</u>
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX <u>2000</u>	MINIMUM <u>-</u>
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. _____	
PERFS. <u>4572 - 4635</u>	
DISPLACEMENT <u>14 Bbls fresh</u>	

CEMENT

AMOUNT ORDERED \_\_\_\_\_

100 sx A Neat

14" FL10

COMMON <u>90 sx A</u>	@ <u>7.85</u>	<u>706.50</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
<u>FL-10 14"</u>	@ <u>8.00</u>	<u>112.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>100 x 1.10</u>	@ _____	<u>110.00</u>
MILEAGE <u>100 x .04 x 50</u>		<u>200.00</u>

### EQUIPMENT

PUMP TRUCK	CEMENTER <u>Carl D</u>
<u>#28-265</u>	HELPER <u>Shane W</u>
BULK TRUCK	
<u>#364</u>	DRIVER <u>Eric B</u>
BULK TRUCK	
#	DRIVER

TOTAL 1128.50

### REMARKS:

Packer set 4447, Holes 4572-4635  
Load annulus - 500 psi. Load tubing + take inj  
Rate 14 DPM - staging, pump 50 sx 2+ .00 FL10  
+ 40 sx A neat with packer released. Cement in  
and packer turned. results set packer load annulus

### SERVICE

DEPTH OF JOB <u>4572</u>	
PUMP TRUCK CHARGE _____	<u>1264.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>70</u>	@ <u>3.00</u> <u>210.00</u>

# ALLIED CEMENTING CO., INC.

08676

## ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

RECEIVED  
OCT 15 2001  
KCE  
SERVICE POINT: Medicine Lodge

DATE <u>9-07-01</u>	SEC.	TWP.	RANGE	CALLED OUT <u>8:00 AM</u>	LOCATION <u>11:00 AM</u>	JOB START —	JOB FINISH <u>6:30 pm</u>
LEASE <u>SMU</u>	WELL # <u>205</u>	LOCATION <u>Plains 3 1/2 S, 1 1/4 E</u>			COUNTY <u>meade</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR \_\_\_\_\_ OWNER PSI USA

TYPE OF JOB Liner

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

CEMENT

AMOUNT ORDERED 50sx class A+. 3% FI-10

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 50 @ 1.10 55.00

MILEAGE 50 x 65 x .04 130.00

EQUIPMENT

Mike Rucker

PUMP TRUCK CEMENTER Carl Balding

# 360 HELPER

BULK TRUCK

# 364 DRIVER Eric Brewer

BULK TRUCK

# \_\_\_\_\_ DRIVER

TOTAL 185.00

### REMARKS:

### SERVICE

On loc. 10:30 AM. Rig up.  
Try to run 4" liner hanging on  
2 1/2" tubing to 5717 feet  
could not circulate to bottom

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 65 @ 3.00 195.00

# ALLIED CEMENTING CO., INC

7455

## ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

RECEIVED

OCT 15 2001  
KCC WICHITA

SERVICE POINT:

Med Lodge

DATE	7-5-01	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
					5:00 AM	8:30 AM	9:30 AM	2:30 PM	
LEASE	SMU	WELL #	205	LOCATION	Plains 3 1/2 S 1 E	COUNTY	Meade	STATE	KS
OLD OR NEW (Circle one)		1/3							

CONTRACTOR Post + Martin

OWNER Petrosantander Inc USA

TYPE OF JOB Squeeze

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE 2 7/8 x 15.5 DEPTH 4491

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL packer DEPTH 4491

PRES. MAX 1800 MINIMUM 500

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. 7.16-80

DISPLACEMENT 155 BBLs Fresh H<sub>2</sub>O

### EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

# 343 HELPER Mark Brungardt

BULK TRUCK DRIVER Steve Davis

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 150 sq Class A neat

3% cc on side

COMMON 75 @ 7.85 588.75

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 150 @ 1.10 165.00

MILEAGE 50 x 50 @ .04 300.00

TOTAL 1053.75

### REMARKS:

Load back side 15 BBLs 500\*  
load tubing 11 BBL 8 BPM @ 1500\*  
Release bypass spot cement 75 sq A neat  
@ 15.6\* go right to Disp 5 BBLs shut down  
Press up back side 500\* continue Disp 85 BPM

### SERVICE

DEPTH OF JOB 4680

PUMP TRUCK CHARGE \_\_\_\_\_ 5264.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 20 @ 3.00 60.00

# ALLIED CEMENTING CO. INC.

Federal Tax I.D.#

OCT 15 2001

RECEIVED ORIGINAL 7609

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC WICHITA

SERVICE POINT:

Med Lodge

DATE	SEC.	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
5-31-01		32s	30W	6:00 AM	9:00 PM	3:20 PM	5:00 PM
LEASE	WELL #	LOCATION		COUNTY	STATE		
SMU	205	Plains 3 1/2 S W/4		Meade	KS		
OLD OR NEW (Circle one)							

CONTRACTOR	Post + Martin
TYPE OF JOB	Squeeze
HOLE SIZE	T.D.
CASING SIZE	5 1/2 x 1 1/2 DEPTH
TUBING SIZE	2 7/8 DEPTH
DRILL PIPE	DEPTH 4484
TOOL	packer DEPTH 4484
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	4600 - 4938
DISPLACEMENT	20 BBLs Fresh H <sub>2</sub> O

OWNER	Petro santander
CEMENT	
AMOUNT ORDERED	250 ex A feet
	3% cc on side

EQUIPMENT	
PUMP TRUCK	CEMENTER Justin Hart
# 343	HELPER Mark Brungardt
BULK TRUCK	
# 353	DRIVER Jason Tritt
BULK TRUCK	
#	DRIVER

COMMON	A 250	@ 7.85	1962.50
POZMIX		@	
GEL		@	
CHLORIDE	3	@ 30.00	90.00
		@	
		@	
		@	
		@	
HANDLING	253	@ 1.10	278.30
MILEAGE	253 x 50	.04	506.00

TOTAL 2836.80

REMARKS:  
 load back side 7 1/2 BBLs 500#  
 load tubing 62 BBLs Take Inject  
 Rate 3 BLM @ 700# Pump 100 ex  
 A 3% cc 150 ex A feet @ 156#  
 wash pump + lines Disp 20 BBLs  
 Reverse out

SERVICE	
DEPTH OF JOB	4938
PUMP TRUCK CHARGE	1264.00
EXTRA FOOTAGE	@
MILEAGE	20 @ 3.00 1/6
PLUG	@

# ALLIED CEMENTING CO., INC

7552

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

McCulloch  
Mick Lodge

DATE <u>4-23-01</u>	SEC. <u>35</u>	TWP. <u>32</u>	RANGE <u>30W</u>	CALLED OUT <u>4:00 A.M.</u>	ON LOCATION <u>8:30 A.M.</u>	JOB START <u>8:55</u>	JOB FINISH <u>11:30 A.M.</u>
LEASE <u>SMU</u>	WELL # <u>205</u>	LOCATION <u>Plains 3 1/2 Southw B-Top</u>	COUNTY <u>MEMPH</u>		STATE <u>KS</u>		
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			<u>1/4 E on (Lem) N. 9th</u>				

CONTRACTOR Post & Master Well Ser.

TYPE OF JOB Squeeze

HOLE SIZE 7 1/8 T.D.

CASING SIZE 5 1/2 15.5" DEPTH

TUBING SIZE 2 3/8 DEPTH 2731

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

OWNER Petrusantander USA

CEMENT AMOUNT ORDERED 400 sks Class A

DISPLACEMENT 1634 bbls

EQUIPMENT

COMMON <u>250 sks A</u>	@ <u>7.55</u>	<u>1887.50</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>3 sks</u>	@ <u>28.00</u>	<u>84.00</u>
	@	
	@	
	@	
	@	
HANDLING <u>403</u>	@ <u>1.05</u>	<u>423.15</u>
MILEAGE <u>403 x .50</u>	@ <u>.04</u>	<u>806.00</u>

PUMP TRUCK CEMENTER Larry Stoen

# 3516-302 HELPER Dawn West

BULK TRUCK DRIVER Steve Davis

# 240-3

BULK TRUCK DRIVER

TOTAL 3200.65

### REMARKS:

Pressured Annulus to 500#. Took Intj  
Rate 5 bbl per min at 900# - mixed 100 sks A  
+ 3% LACL<sub>2</sub> Tapped 150 sks A North Displaced  
10 bbls at 1661 per min. 1/2 bbl to 15 bbls in string  
Cement to 1634 bbls target 1300# Squeeze.

### SERVICE

DEPTH OF JOB	<u>3290</u>
PUMP TRUCK CHARGE	<u>1080.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>20</u>	@ <u>3.00</u> <u>60.00</u>
PLUG	@