

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Amended
10-11-2001

Correction on Well status

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 6427 E. Kellogg, P.O. BOX 780167
City/State/Zip: Wichita, Kansas 67278-0167
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling, Rig # 4
License: 5142
Wellsite Geologist: James C. Musgrove

Designate Type of Completion: *
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd. *
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/06/01 3/16/2001 5/23/2001
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23120.0000
County: Stafford
NE.NE.NE Sec. 10 Twp. 21 S. R. 11 East West
330 feet from (S) N (circle one) Line of Section
450 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FAIR "B" Well #: 2-10
Field Name: Snider
Producing Formation: Arbuckle
Elevation: Ground: 1755' Kelly Bushing: 1764'
Total Depth: 3450' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 232' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT-#1 KGR 7/11/07
(Data must be collected from the Reserve Pit) Amended
Chloride content 91,000 ppm Fluid volume 360 bbls
Dewatering method used Hauled off free fluids

Location of fluid disposal if hauled offsite:
Operator Name: F.G. Holl Company, L.L.C.
Lease Name: FAIR "OWWO" License No.: 5056
Quarter SE Sec. 10 Twp. 21 S. R. 11 East West
County: Stafford Docket No.: D-27,408

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

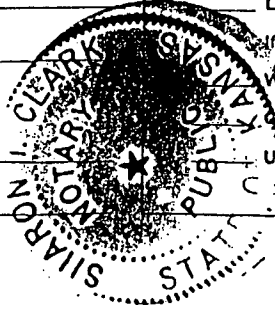
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 6/22/2001

Subscribed and sworn to before me this 22nd day of June, 2001

Notary Public: Sharon V. Clark
Date Commission Expires: 3/16/2003

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution



RECEIVED

OCT 11 2001

KCC WICHITA

X

Operator Name: F.G. Holl Company, L.L.C. Lease Name: FAIR "B" Well #: 2-10
 Sec. 10 Twp. 21 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Baker Atlas: ZDL/CN/ML/SL/CRA
 HDIL/GR/3CAL/DAL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED COPY

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|--|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 20 | 232' KB | 60/40 POZ | 225 sx | 2% gel, 3 % cc |
| Production | 7 7/8" | 5 1/2" | 14 | 3449' | 50/50 POZ | 225 sx | 2%gel, 1%cc, l |
| | | | | | | | 7# gilsonite, |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

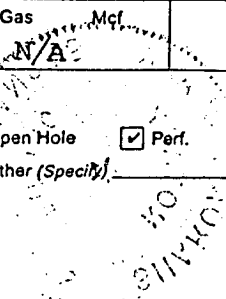
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 BSPF | 3339 - 3344 Arbuckle | Treat with 250 gal, 15% MCA acid. | |
| 2 BSPF | 3353 - 3356 Arbuckle | Treat with 500 gal, 7 1/2% MSA acid. | |
| | | | |
| | | | |

TUBING RECORD Size 2 7/8" Set At 3311 Packer At 3311 Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf. Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)



| <u>Formation</u> | <u>Log Depth</u> | <u>Sub-Sea Datum</u> |
|-----------------------------|------------------|----------------------|
| Anhydrite | 470 | +1294 |
| Base Anhydrite | 492 | +1272 |
| Herington (Chase) | 1458 | +306 |
| Winfield | 1498 | +266 |
| Towanda | 1565 | +199 |
| Base of Florence | 1701 | +63 |
| Council Grove | 1775 | -11 |
| Red Eagle | 2038 | -274 |
| Tarkio (Langdon) Sand | 2263 | -499 |
| Stotler | 2318 | -554 |
| 2 nd Tarkio Sand | 2338 | -574 |
| 3 rd Tarkio Sand | 2349 | -585 |
| Elmont | 2382 | -618 |
| Howard | 2534 | -770 |
| Severy | 2586 | -822 |
| Topeka | 2638 | -874 |
| Heebner | 2914 | -1150 |
| Toronto | 2932 | -1168 |
| Douglas | 2946 | -1182 |
| Douglas Sand | 3017 | -1253 |
| Brown Lime | 3047 | -1283 |
| Lansing | 3063 | -1299 |
| Base Kansas City | 3304 | -1540 |
| Marmaton | 3309 | -1545 |

ORIGINAL

RECEIVED

OCT 11 2001

KCC WICHITA