

Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
Form Must Be Typed

Operator: License 32406
Name: Phoenix Kansas Energy, LLC.
Address: 536 North Highland
City/State/Zip: Chanute, Kansas 66720
Purchaser: Plains Marketing
Operator Contact Person: Bob Barnett
Phone: (316) 431 - 2650
Contractor: Name: Kelly Down Drilling
License: 5661
Wellsite Geologist: _____
Designate Type of Completion:

New Well Re-Entry Workover Temp. Abd.
 Oil SWD SIOW
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original TD: _____
 Deepening
 Plug Back Plug Back Total Depth: _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/21/00</u>	<u>8/22/00</u>	<u>8/23/00</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207 - 26685-0000
County: Woodson
W2 - W2 - SW Sec. 35 Twp. 23 s R. 16 East
1320 feet from S N (circle one) Line of Section
4950 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Alexander 'A' Well # PO-41
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground 1032.5' Kelly Bushing: _____
Total Depth: 1070' Plug Back TD: _____
Amount of Surface Pipe Set and Cemented: 42.50'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____

If Alternate II completion, cement circulated from 1064.50'
feet depth to Surface w/ 148 sx. cmt.

Drilling Fluid Management Plan *ALT 2 KJR 7/16/07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid Volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ s R. _____ East _____ West _____
County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob Barnett
Title: Operations Manager Date: 10/2/00

Suscribed and sworn to before me this 2nd day of Oct., 2000

Notary Public: Karen M. Willey

Date Commission Expires: _____


KCC Office Use Only	
<input type="checkbox"/>	Letter of Confidentiality Attached
<input type="checkbox"/>	If denied, Yes <input type="checkbox"/> Date _____
<input type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

Operator Name: Phoenix Kansas Energy, LLC. Lease Name: Alexander 'A' Well #: PO-41

Sec. 35 Twp. 23 s R 16 East West

Instructions: Show important tops and base formations penetrated. Detail all cores. Report all final copies of drill stems test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with the chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See Attached Logs</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement Used	# Sacks Used	Types and Percent Additives
Surface	10 5/8"	7"		42.50'	Portland	10	
Production	8 5/8"	2 7/8"		1063.5'	Portland	148	

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	999'-1004'	150 gals. 15% HCl	
	1006'-1007'	200 lbs. 20/40 mesh sand	
		1300 lbs. 12/20 mesh sand	
		50 lbs. salt	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.				Producing Method				
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	Method of Completion	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____

Kelly Down Drilling Co., Inc.

ORIGINAL K. W. Laymon

Drilling Contractor
&
Oil Producer

Route 1

Neosho Falls, Kansas 66758

Phone: (316) 963-2495

August 23, 2000

TOCO, LLC
PO Box 425
Chanute, KS. 66720

Alexander A PO-41
API # 15-207-26685
Spudding Date: 08/21/00
Completion Date: 08/23/00
Wo Co, KS Elev. 1032.5'
Sec. 35 Twp. 23S, Rng. 16E

Soil & Clay	0 - 14
Shale	14 - 165
Lime	165 - 217
Shale	217 - 267
Lime & Shale	267 - 500
Lime	500 - 612
Big Shale	612 - 773
Lime & Shale	773 - 947
Shale	947 - 991
1st Cap Rock	991 - 992
Shale	992 - 994.5
2nd Cap Rock	994.5 - 996
Sand	996 - 1001
Shale	1001 - 1070
Total Depth	1070

RECEIVED
STATE CORPORATION COMMISSION

OCT 4 2000

CONSERVATION DIVISION
Wichita, Kansas

Set 42.50 of 7" surface pipe.
Cemented w/10 sks cement.
Core I 995' - 1007', recovered 12'.
Seating Nipple @ 992'.
Ran 1063.5' of 2 7/8" 10 rd.

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 15704

LOCATION *Nymon*

FOREMAN *Leroy Rust*

TREATMENT REPORT

Alexander A

DATE <i>8-28</i>	CUSTOMER ACCT # <i>6990</i>	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
CHARGE TO <i>Toco</i>				OWNER				
MAILING ADDRESS <i>536 W. Highland P.O. Box 425</i>				OPERATOR				
CITY <i>Chanute</i>				CONTRACTOR				
STATE <i>KS</i>		ZIP CODE <i>66720</i>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE	<i>5 7/8"</i>
TOTAL DEPTH	<i>1070'</i>
CASING SIZE	<i>2 7/8"</i>
CASING DEPTH	<i>1050'</i>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

cement well.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS

Started pumping at 10:18. Had circulation at 10:30. Ran cyl at 10:30. Then Ran Dye at 10:33. at 10:34 Ran cement. Had cyl return at 10:30. Dye return to surface at 10:33. Plug plug and wash at 10:33. Displacement was 6.1" BBL. Started displacement at 10:34. Had cement return at 10:34. Plug bit bottom at 10:39. Shut in. psi. was 800#

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <i>800</i>
MINIMUM	psi <i>250</i>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.



CONSOLIDATED
INDUSTRIAL
SERVICES
 AN INFINITY COMPANY
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER **16584**

LOCATION Vernon

FIELD TICKET

Alexander A

DATE 8-28	CUSTOMER ACCT # 10900	WELL NAME PO #411	QTR/QTR	SECTION	TWP	RGE	COUNTY WD	FORMATION
CHARGE TO 7000				OWNER				
MAILING ADDRESS 536 N. Highland P.O. Box 425				OPERATOR				
CITY & STATE Chanute KS 66720				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE <i>Payment Pump</i>		475 ⁰⁰
5402-10	1050'	<i>Passing footage</i> HYDRAULIC HORSE POWER		136 ⁰⁰
1118-10	4545	<i>Hal</i>		42 ⁰⁰
1111-10	6545 300 lbs	<i>Salt</i>	60	392
1107-10	2545	<i>Dlo seal</i>		67 ¹⁰
4402-10	1	<i>3/4" Rubber plug</i>		15 ⁰⁰
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502-10	4 hrs	VACUUM TRUCKS		240 ⁰⁰
		FRAC SAND		
1104-10	149545	CEMENT <i>Portland A</i>		1213 ⁶⁹
4151		Fuel <i>Supcharge 2x29=117 x .09</i>		11 ⁷⁰
		NITROGEN		89 ⁴⁵
5407-10	39 miles	TON-MILES <i>min Bulk Delivery</i>	Tax	150 ⁰⁰
ESTIMATED TOTAL				2439 ⁸²

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *[Signature]*

CUSTOMER or AGENT (PLEASE PRINT)

DATE **8-28-00**

168891

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 15423
LOCATION *2nd E. Vanover*

TREATMENT REPORT FOREMAN *J. Vanover*

1112 N. on E. side

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-18-00		P. 41					W0	S ground
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	<i>2 1/2" 10#</i>
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	<i>14 holes</i>
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	<i>Tubing</i>

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input checked="" type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB: *150 gal. 15% acid spot down. Frac. Break down. Stage 3 times. Frac. stalled. Max Rate. Run 20/40 Sand. 13 min. 12/20. 2 lead. 1 Perf. 1st 5 BBL. IT. 1st. 1st.*

DESCRIPTION OF JOB EVENTS: *150 gal. 15% acid spot down. Frac. Break down. Stage 3 times. Frac. stalled. Max Rate. Run 20/40 Sand. 13 min. 12/20. 2 lead. 1 Perf. 1st 5 BBL. IT. 1st. 1st.*

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE *9-18-00*

CONSOLIDATED INDUSTRIAL SERVICES

AN INFINITY COMPANY
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER **16823**

LOCATION 21 June 1990
E sub

FIELD TICKET

DATE 9-11-90	CUSTOMER ACCT # 1920	WELL NAME PO. 41	QTR/QTR	SECTION 76	TWP 13	RGE 16E	COUNTY W0	FORMATION S. normal
CHARGE TO 1000 LCC				OWNER				
MAILING ADDRESS 536 N Highland P.O. Box 425				OPERATOR				
CITY & STATE Kansas Kansas 66720				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1	PUMP CHARGE 1000 HP Free Pump HYDRAULIC HORSE POWER	Project 2.0 Pump K-100 Shag	850.00
5302	1	acid spot		207.00
3107	150 gal	15% HCL acid		112.50
1108	1/4 Prod	Procter & TBH		11.25
1217	50 lbs	Rock Salt (Med)		7.50
1231	175.00 75 lbs	Free Gel		277.50
		STAND BY TIME		
		MILEAGE		
5501	1 1/2 hr	WATER TRANSPORTS		97.50
5502	1 hr	VACUUM TRUCKS		60.00
2101	2 cu	FRAC SAND		11.00
2102	13 cu			143.00
		CEMENT		
4151		Fuel exchange on 1st	11.00	N/C
		NITROGEN		
5109	41 Mi	TON-MILES		N/C
ESTIMATED TOTAL				1761.50

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Frank Kelly

CUSTOMER or AGENT (PLEASE PRINT)

DATE

9-19-90

169223