

For KCC Use:	
Effective Date:	04/14/2008
District #3	
CO40	. 🔽

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1018041

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

	IENI IO DRILL (5) days prior to commencing well All blanks must be Filled
Expected Spud Date: 04/15/2008 month day year OPERATOR: License# Name: Enerjex Kansas, Inc. Address 1: COMMERCE PLAZA 1 CENTER	Spot Description:
Address 2: 7300 W 110TH ST FLOOR 7 City: OVERLAND PARK	(Note: Locate well on the Section Plat on reverse side) County: Johnson Lease Name: Voigts Well #: 53
Phone: 913-693-4607 CONTRACTOR: License# 31280 Name: Birk, Brian L. dba Birk Petroleum	Field Name: Gardner Is this a Prorated / Spaced Field? Target Formation(s): Bartlesville Yes No
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec - Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic; # of Holes Other Other: If OWWO: old well information as follows:	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: 972 feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I
Operator: Well Name: Original Completion Date: Original Total Depth:	Length of Conductor Pipe (if any): Projected Total Depth: 900 Formation at Total Depth: Bartlesville Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:	Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distress. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" a Faster Kansas surface casing order #10.	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging ; and or production casing is cemented in;
Submitted Electronically	OCT 0 3 2008
For KCC Use ONLY API # 15 - 15-091-23221-00-00 Conductor pipe required 0 feet Minimum surface pipe required 20 feet per ALT. I III Approved by: Rick Hestermann 04/09/2008 This authorization expires: 04/09/2009 (This authorization void if drilling not started within 12 months of approval date.)	File Drill Pit Application (form CDP-1) with Intent to Drills File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: 9-30-08