



For KCC Use:  
 Effective Date: 04/14/2008  
 District # 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1018040  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 04/15/2008  
 month day year

OPERATOR: License# 33741  
 Name: Energex Kansas, Inc.  
 Address 1: COMMERCE PLAZA 1 CENTER  
 Address 2: 7300 W 110TH ST FLOOR 7  
 City: OVERLAND PARK State: KS Zip: 66210 + 2332  
 Contact Person: Phil Frick  
 Phone: 913-693-4607

CONTRACTOR: License# 31280  
 Name: Birk, Brian L. dba Birk Petroleum

Spot Description:  
 SW - NW - SE - NE Sec. 8 Twp. 14 S. R. 22  E  W  
 (2000) 3,580 feet from  N /  S Line of Section  
1,200 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Johnson

Lease Name: Voigts Well #: 52

Field Name: Gardner

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Bartlesville

Nearest Lease or unit boundary line (in footage): 433

Ground Surface Elevation: 962 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 260

Depth to bottom of usable water: 300

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: 900

Formation at Total Depth: Bartlesville

Water Source for Drilling Operations:

Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:

<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other		

Other: \_\_\_\_\_

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 03 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

**Submitted Electronically**

**For KCC Use ONLY**

API # 15-091-23220-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 20 feet per ALT.  I  II

Approved by: Rick Hestermann 04/09/2008

This authorization expires: 04/09/2009  
 (This authorization void if drilling not started within 12 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: 9-30-08  
 Signature of Operator or Agent: Marcia Littell

8  
14  
22  
 E  W