

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 051-22013 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date Spud 7-28-1980

Well Operator: Bowman Oil Company KCC License #: 6931
(Owner / Company Name) (Operator's)

Address: 805 Codell Road City: Codell,

State: Kansas Zip Code: 67663 Contact Phone: (785) 434 - 2286 M-F

Lease: Kippes Well #: 1 Sec. 24 Twp. 13 S. R. 18 East West

50 W C - NW - SE - NE/4 Spot Location / QQQQ County: Ellis County, Kansas

KCC Pkt
per RB/DMS

1650 Feet (in exact footage) From North South (from nearest outside section corner) Line of Section (Not Lease Line)

1040 Feet (in exact footage) From East West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: N/A Set at: N/A Cemented with: N/A Sacks

Surface Casing Size: 8 5/8" Set at: 574.5' Cemented with: 150 sxs Sacks

Production Casing Size: 4 1/2" Set at: 3699.77' Cemented with: 250 sxs Sacks

List (ALL) Perforations and Bridgeplug Sets: _____

Elevation: 2133' (G.L. / K.B.) T.D.: 3713' PBTD: 3593' Anhydrite Depth: 1364'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Will Cement to Plug well According to Kansas Corporation

Commission - District #4's, Hays, Kansas, Instructions. RECEIVED
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NOV 03 2008

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Ran Wire Line 12-27-06 - Witnessed by KCC District #4 - Pat Staab Copy of Card attached CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Louis "Don" Bowman or William "Bill" Bowman

Phone: (785) 434 - 2286 M-F

Address: 805 Codell Road City / State: Codell, Kansas 67663

Plugging Contractor: Allied Cementing Company, Inc. KCC License #: 99996
(Company Name) (Contractor's)

Address: 24 S. Lincoln Russell, Kansas 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): November 6, 2008

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: October 31, 2008 Authorized Operator / Agent: Connie Jo Austin
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

District 4
PKT

THOMAS R. SATTER
GEOLOGIST

WELL FILE

GEOLOGICAL REPORT & LOG

K & E PETROLEUM, INC. #1 KIPPES

LOC. NW SE NE SEC. 24 TWN 13S RNG. 18 W
ELLIS COUNTY, KANSAS

CONTRACTOR ABERCROMBIE, RIG # 1

COMMENCED 7 - 28 - 80

COMPLETED 8 - 5 - 80

ELEVATION:	2133' KB	CASING RECORD:
	2130' DF	8 5/8" - 575' - 300 SX
	2128' GL	5 1/2" - BELOW KC

FORMATION TOPS

NAME	(E. LOG)	DEPTH	DATUM
ANHYDRITE		1364	+ 769
TOPEKA		3122	- 989
HEEBNER		3381	- 1248
TORONTO		3402	- 1269
LANSING		3430	- 1297
B/KC		3668	- 1535
CHERTY CONG.		3694	- 1561
LTD		3713	- 1580

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CORES: NONE

DRILL STEM TESTS: 3

ELECTRICAL SURVEYS: PETRO-LOG

0046-625-5090

Marked Copy

Petro-Log

Radiation Guard Log

COMPANY K AND E PETROLEUM, INC.

WELL KIPPES #1 **WELL FILE**

FIELD _____

COUNTY ELLIS STATE KANSAS

Location NW-SE-NE
 Sec. 24 Twp. 13S Rge. 18W

Other Services:

Permanent Datum: GROUND LEVEL Elev. 2128
 Log Measured From K.B. 5 Ft. Above Perm. Datum
 Drilling Measured From KELLY BUSHING

Elev.: K.B. 2133
 D.F. _____
 G.L. 2128

Date	8/3/80						
Run No.	ONE						
Depth—Driller	3713						
Depth—Logger	3713						
Btm. Log Inter.	3712						
Top Log Inter.	SURF.						
Casing—Driller	8 5/8	@	575	@	@	@	
Casing—Logger							
Bit Size	7 7/8						
Type Fluid in Hole	STARCH						
Dens.	Visc.	9.9 41					
pH	Fluid Loss	6.4	19.6 ml		ml		ml
Source of Sample	FLOWLINE						
R ₉₀ @ Meas. Temp.	.08	@	94 °F	@	°F	@	°F
R ₁₀₀ @ Meas. Temp.	.06	@	94 °F	@	°F	@	°F
R ₂₀₀ @ Meas. Temp.	.12	@	94 °F	@	°F	@	°F
Source: R ₉₀	R ₁₀₀	CHARTS					
R ₉₀ @ BIT	.07	@	113 °F	@	°F	@	°F
Time Since Circ.	2 HRS.						
Max. Rec. Temp.	113 °F				°F		°F
Equip.	Location	H-101 GB					
Recorded By	J. MAYERS AND L. LEWIS						
Witnessed By	MR. TOM SATTER						

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CONSERVATION DIVISION
 WICHITA, KS

Petro-Log

Gamma Ray

COMPANY K AND E DRILLING INC.

WELL KIPPES # 1

WELL FILE

FIELD _____

COUNTY ELLIS STATE KANSAS

Location
NW-SE-NE

Other Services:

Sec. 24 Twp. 13S Rge. 18W

Permanent Datum: GROUND LEVEL Elev. 2128

Elev.: K.B. 2133

Log Measured From K.B. 5 Ft. Above Perm. Datum

D.F. _____

Drilling Measured From KELLY BUSHING

G.L. 2128

Date	8/26/80						
Run No.	ONE						
Depth—Driller	3713						
Depth—Logger	3593						
Btm. Log Inter.	3592						
Top Log Inter.	3000						
Casing—Driller	8 5/8	@	575	@	@	@	
Casing—Logger							
Bit Size	7 7/8						
Type Fluid in Hole	WATER						
Dens.	Visc.						
pH	Fluid Loss						
Source of Sample			ml			ml	
R ₁ @ Mean. Temp.	@	°F		@	°F	@	°F
R ₂ @ Mean. Temp.	@	°F		@	°F	@	°F
R ₃ @ Mean. Temp.	@	°F		@	°F	@	°F
Source: R ₁ R ₂							
R ₄ @ BHT	@	°F		@	°F	@	°F
Time Since Circ.							
Max. Rec. Temp.		°F		°F	°F	°F	°F
Equip. Location	H-7 GB						
Recorded By	WETIG						
Witnessed By	MR. ORVILLE MONROE						

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CONSERVATION DIVISION
WICHITA, KS

Hetro-Log

Cement Top Log

COMPANY K AND E DRILLING INC.

← **WELL FILE**

WELL KIPPES #1

FIELD _____

COUNTY ELLIS STATE KANSAS

Location NW-SE-NE
 Sec. 24 Twp. 13S Rge. 18W

Other Services: _____

Permanent Datum: GROUND LEVEL Elev. 2128
 Log Measured From K.B., 5 Ft. Above Perm. Datum
 Drilling Measured From KELLY BUSHING

Elev.: K.B. 2133
 D.F. _____
 G.L. 2128

Date	8/26/80						
Run No.	ONE						
Depth—Driller	3713						
Depth—Logger	3593						
Btm. Log Inter.	3592						
Top Log Inter.	800						
Casing—Driller	8 5/8	@	575	@	@	@	
Casing—Logger							
Bit Size	7 7/8						
Type Fluid in Hole	WATER						
Dens. Visc.							
pH Fluid Loss			ml		ml		ml
Source of Sample							
R ₁₀₀ @ Meas. Temp.	@	°F		@	°F	@	°F
R ₅₀ @ Meas. Temp.	@	°F		@	°F	@	°F
R ₂₀ @ Meas. Temp.	@	°F		@	°F	@	°F
Source: R ₁₀₀ R ₅₀							
R ₁₀₀ @ BHT	@	°F		@	°F	@	°F
Time Since Circ.							
Max. Rec. Temp.		°F		°F	°F	°F	°F
Equip. Location	H-7		GB				
Recorded By	WETIG						
Witnessed By	MR. ORVILLE MONROE						

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 KANSAS CORPORATION COMMISSION
 NOV 03 2008
 CONSERVATION DIVISION
 WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BOWMAN OIL COMPANY, A GENERAL PARTNERSHIP
805 CODELL RD
CODELL, KS 67663-8500

November 07, 2008

Re: KIPPES #1
API 15-051-22013-00-00
24-13S-18W, 1650 FNL 1040 FEL
ELLIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 6, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550