

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33235
Name: Chieftain Oil Co., Inc
Address: P.O. Box 124
City/State/Zip: Kiowa, KS 67070
Purchaser: West Wichita Gas
Operator Contact Person: Ron Molz
Phone: (620) 825-4030
Contractor: Name: D & B Drilling, LLC
License: 33789
Wellsite Geologist: Arden Ratzlaff

API No. 15 - 007-23119-0000
County: Barber
NW NE SE Sec. 3 Twp. 33 S. R. 10 East West
3048 feet from S (N) (circle one) Line of Section
674 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Gates Well #: 3
Field Name: McGuire - Goemann South

Producing Formation: Viola
Elevation: Ground: 1402 Kelly Bushing: 1409
Total Depth: 4859 Plug Back Total Depth: 4795
Amount of Surface Pipe Set and Cemented at 305 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALJ JWH
(Data must be collected from the Reserve Pit) 12.7.07
Chloride content 10000 ppm Fluid volume 1500 bbls
Dewatering method used Haul Off
Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Co., Inc
Lease Name: Garner SWD License No.: 6006
Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3-9-07 3-21-07 5-25-07
Spud Date or 3-21-07 5-25-07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 6-28-2007

Subscribed and sworn to before me this 28 day of June,
2007.

Notary Public: Amanda Corr
Date Commission Expires: 4-11-2011

NOTARY PUBLIC - State of Kansas
AMANDA CORR
My Appl Expires 4-11-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
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KANSAS CORPORATION COMMISSION
JUN 29 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Chieftain Oil Co., Inc Lease Name: Gates Well #: 3
 Sec. 3 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Gamma Ray Dual Induction
 Compensated Neutron Density
 Geologic
 Sonic Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3418	-2009
Lansing	3712	-2303
Based Kansas City	4178	-2769
Cherokee	4344	-2935
Mississippian	4386	-2977
Viola	4699	-3290
Simpson Sand	4791	-3382
Total Depth	4859	-3450

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	305	60/40 Poz	275	10% Salt
Production	7-7/8	5-1/2	15.5#	4858	Common	200	10% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4700-4706	1000 gal 10% FE/Stem 10 Acid	4700-4706

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	4750		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	20	50		

Disposition of Gas Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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FIELD ORDER 14416

Subject to Correction

Date 3-22-07		Customer ID		Lease Gates	Well # 3	Legal 3-33s-10w
CHARGE		Cheiftain Oil Comp		County Barber	State KS	Station Pratt KS
AFE Number		PO Number		Depth	Formation TP = 4859 15.5ppf	Shoe Joint 42. -
				Casing 5 1/2	Casing Depth 4858	TD 4860
				Customer Representative Kyle		Treater D Scott
				Materials Received by X Kyle		DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	200 sk.	AA-2	-	3306.-
P	D203	25 sks	60-40 po7	-	267.75
P	C195	151 lbs	FLA-322	-	1245.75
P	C221	1038 lbs	Salt Fine	-	259.50
P	C243	47 lbs	Deframer	-	162.15
P	C312	188 lbs	Gas Blok	-	968.20
P	C321	999 lbs	Gilsonite	-	669.33
P	C141	5 gals	JS CC-1	-	220.-
P	C302	500 gals	mud Flush	-	430.-
P	C304	500 gals	Super Flush II	-	765.-
P	F101	7 Eq	Centralizers	-	517.40
P	F121	2 Eq	Baskets	-	537.-
P	F143	1 Eq	Top Swiper Plug	-	75.-
P	F191	1 Eq	Guide shoe	-	186.65
P	F231	1 Eq	ISFV w/Fill	-	175.-
P	F100	90 mi	Trk mi lway 45 mi	-	450.-
P	F101	45 mi	Pickup mi lway 45 mi	-	135.-
P	E104	473 + m	Bulk Delv Chg	-	756.-
P	E107	225 sks	Cmt Sery Chg	-	337.50
P	R210	1 Eq	Pump Charge	-	1827.-
P	R701	1 Eq	Cmt Head Rental	-	250.-

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CONSERVATION DIVISION
WICHITA, KS

Discounted Price

TOTAL 11,375.47

Customer Cheiftain Oil	Lease No.	Date 3-22-07
Lease Gates	Well # 3	
Field Order # 14416	Station Pratt	Casing 5 1/2
		Depth 4858
Type Job CCSPW L.S. N.W.	Formation	County Barber
		State KS
		Legal Description 14416

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 1.44	15.0	Acid 200 sk AA-2	5# G/I	RATE 2000	PRESS 2000	ISIP DLS
Depth 4816	Depth 1370	From	To	Pre Pad 10% Solt .25DF	10 GB			5 Min.
Volume 114.6	Volume	From	To	Pad 8% FLA				10 Min.
Max Press 2000	Max Press	From	To	Frac 23 sk. 60-40 puz				15 Min.
Well Connection	Annulus Vol.	From	To	12 m.f. 12 S.F.				HHP Used
Plug Depth	Packer Depth	From	To	Flush 2% KCL				Gas Volume
								Total Load

Customer Representative Lyle	Station Manager D. Scott	Treater Scotty
Service Units 19889	19903	19905
Driver Names Scott	McGuire	McGraw

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					On Loc Safety Mtg
					G.S. Bottom ISFU top S.J.
					Cent 3-4-6-9-10-12-13 Baskets 20S
					Circ Log when T.I.H. Tance
					Drop Bull+ Tag Bottom 2 off Bottom
					Circ 1 hr w/Rig Pump
1047	400		12	5	St Mud Flush
1050	400		5	5	H2O Spacer
1051	400		12	5	St Super Flush II
1054	400		3	5	H2O Spacer
1057	450		51.2	6.2	Mix Cont at 15.0 ppg 200 sks
1007	⊖		10	5	Close In + Wash Pump+line
					Release Top Swiper Plug
1108	100			7.2	St Disp 10/2% CC-1 H2O
1121	300		80	6.2	80 Bbls Disp out lift Cont
1126	1500		114.6	⊖	Plug Down + psi Test Csg
1128	⊖				Release psi float Held
					Plug R.H. w/60-40
					Good Circ Thru Job

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Job Complete
Thank You Scotty
CONSERVATION DIVISION
WICHITA, KS

Customer <i>Wheaton Oil</i>	Lease No.	Date
Lease <i>Gates</i>	Well # <i>3</i>	<i>3-9-07</i>
Field Order # <i>16410</i>	Station <i>Pratt</i>	Casing <i>1 3/4</i>
Type Job <i>8 3/4 S.P. N.W.</i>	Depth	County <i>Butler</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>3-335-10w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>1 3/4</i>	Tubing Size	Shots/Ft	<i>Perf.</i>	Acid <i>175 gal. 60/40 lbz</i>	RATE	PRESS	ISIP	
Depth <i>257</i>	Depth	From	To	Pre Pad <i>1.25 ft 3</i>	Max		5 Min.	
Volume <i>17.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>213</i>	Packer Depth	From	To	Flush <i>12.5 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Lyle</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>17866</i>	<i>17840</i>	<i>17825</i>	<i>19861</i>					
Driver Names	<i>Drake</i>	<i>Sullivan</i>	<i>Mingo</i>	<i>Mattel</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0830</i>					<i>On Location - Safety Meeting</i>
<i>0930</i>					<i>Run Jt's 8 3/4 x 24" Csg.</i>
<i>1045</i>					<i>Csg on Bottom</i>
<i>1050</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>1058</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>1059</i>	<i>100</i>		<i>54</i>	<i>4.8</i>	<i>Mix Cont. @ 14.8#/gal</i>
<i>1115</i>					<i>Release Plug</i>
<i>1117</i>	<i>150</i>			<i>45</i>	<i>Start Disp.</i>
<i>1122</i>	<i>150</i>		<i>18.5</i>	<i>#</i>	<i>Plug Down</i>
					<i>Circulation thru Job</i>
					<i>Circulated Cement to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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