

AMENDED

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30931  
Name: Daystar Petroleum, Inc.  
Address: PO Box 360  
City/State/Zip: Valley Center, KS 67147  
Purchaser: PRG  
Operator Contact Person: Charles Schmidt  
Phone: ( 316 ) 755-3523  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30306  
Wellsite Geologist: Brad Rine

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

8/25/06    9/06/06    2/16/07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 175-22058-00-00

County: Seward

C SW SE Sec. 26 Twp. 31 S. R. 31  East  West

660 feet from (S) / N (circle one) Line of Section

1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Saunders Trust A Well #: 2-26

Field Name: Thirty One SW

Producing Formation: Morrow/ Swope

Elevation: Ground: 2784 Kelly Bushing: 2795

Total Depth: 6014 Plug Back Total Depth: 5715

Amount of Surface Pipe Set and Cemented at 1715 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*Alt I with  
12-7-07*

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Schmidt

Title: President Date: March 6, 2007

Subscribed and sworn to before me this 16<sup>th</sup> day of March

2007

Notary Public - State of Kansas  
Marsha Breitenstein  
MARSHA BREITENSTEIN  
My Appointment Expires 2-15-07

Date Commission Expires: \_\_\_\_\_

KCC Office Use ONLY

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
MAR 08 2007

KCC WICHITA

Operator Name: Daystar Petroleum, Inc. Lease Name: Saunders Trust A Well #: 2-26  
 Sec. 26 Twp. 31 S. R. 31  East  West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Neutron Density Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  Attached Drilling Report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1715'	Common/ Poz	100/ 650	
Production	7 7/8"	5 1/2"	15.5#	5761	ASC	200	5# Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5518-26', 54985-97', 5488-93'	2000 gallpms 15% NE/ FE	5526
	5518-26', 5495-97', 5488-93'	2500 gallons 7 1/2% NE/ FE	5526
4	4348-50'	250 gallons 15% MCF w/ FE	4350

TUBING RECORD		Size 2 1/16	Set At 5450/ 4894	Packer At 5450	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.		Producing Method			
2/16/07		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	25	300	50		40

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 5488-5526; 4348-50

# ALLIED CEMENTING CO., INC. 24523

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Corkley

DATE <u>8-26-06</u>	SEC. <u>26</u>	TWP. <u>31s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>3:50 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Trust A</u>				WELL # <u>2-26</u>	LOCATION <u>Plains 3w 3 1/2 N W/S</u>	COUNTY <u>Seward</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Murfin Drilling Rig 2 OWNER Same  
TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1723' CEMENT  
CASING SIZE 8 7/8 DEPTH 1726' AMOUNT ORDERED 150 sks com 3% cc  
TUBING SIZE DEPTH 650 sks Lite 3% cc 1/4" Flo Seal  
DRILL PIPE DEPTH  
TOOL DEPTH

PRES. MAX MINIMUM COMMON 150 sks @ 12.20 1830.00  
MEAS. LINE SHOE JOINT 40.65' POZMIX @  
CEMENT LEFT IN CSG. 40.65' GEL @  
PERFS. CHLORIDE 26 sks @ 46.60 1211.60  
DISPLACEMENT 107 1/2 Bbls ASC @  
EQUIPMENT Lite weight 650 sks @ 11.30 7345.00

PUMP TRUCK CEMENTER Dean RECEIVED  
# 373-281 HELPER Andrew FEB 26 2007  
BULK TRUCK DRIVER Rex  
BULK TRUCK DRIVER Lennie KCC WICHITA  
# 386 DRIVER Lennie MILEAGE 99 / sk mile

REMARKS:

Cemented 8 7/8 csg w/ 650 sks  
Lite 3% cc 1/4" Flo seal & 150 sks  
com 3% cc. cement did  
circulate. Plug landed.  
Float held.

Thank you

CHARGE TO: Daystar Petroleum Inc.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Allan Walker

TOTAL 15055.60

SERVICE

DEPTH OF JOB 1726'  
PUMP TRUCK CHARGE 1610.00  
EXTRA FOOTAGE @  
MILEAGE .35 miles @ 6.00 210.00  
MANIFOLD @  
@  
@

TOTAL 1820.00

8 7/8

PLUG & FLOAT EQUIPMENT

AFU Insert @ 325.00  
3 - Centralizers @ 55.00 165.00  
1 - Basket @ 180.00  
8 7/8 Rubber Plug @ 100.00  
@

TOTAL 770.00

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME ALLAN Walker

# ALLIED CEMENTING CO., INC. 24823

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge KS

DATE <u>06 Sep 06</u>	SEC. <u>21</u>	TWP. <u>31s</u>	RANGE <u>31w</u>	CALLED OUT <u>05:30 AM</u>	ON LOCATION <u>9:30 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Trust</u>		WELL# <u>2-26</u>	LOCATION <u>Plains, KS, w to Rd "X",</u>	COUNTY <u>Seward</u>		STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>3N, w/into</u>				

CONTRACTOR Murfin # 21

TYPE OF JOB Production casing

HOLE SIZE 7 7/8 T.D. 6010

CASING SIZE 5 1/2 DEPTH 5760

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1600 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 45

CEMENT LEFT IN CSG. 45'

PERFS. \_\_\_\_\_

DISPLACEMENT 137 1/2 Bbls 2% KCL water

OWNER Daystar Petro.

CEMENT

AMOUNT ORDERED 200sx ASC + 5 # Kolsalt +  
.6% RL-160 AND 25sx 60:40:6 AND 500  
gal ASF And 14 gal Clapro

COMMON	<u>15 A</u>	@	<u>12.20</u>	<u>183.00</u>
POZMIX	<u>10</u>	@	<u>5.80</u>	<u>58.00</u>
GEL	<u>1</u>	@	<u>16.65</u>	<u>16.65</u>
CHLORIDE		@		
ASC	<u>200 A</u>	@	<u>14.20</u>	<u>2840.00</u>
ASF	<u>500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
Clapro	<u>14 gal</u>	@	<u>25.00</u>	<u>350.00</u>
FL-160	<u>113 gal</u>	@	<u>10.65</u>	<u>1203.45</u>
Kol Seal	<u>1000 gal</u>	@	<u>.70</u>	<u>700.00</u>
HANDLING	<u>282</u>	@	<u>1.90</u>	<u>535.80</u>
MILEAGE	<u>35 x 282</u>	@	<u>1.09</u>	<u>888.30</u>
				TOTAL <u>7275.21</u>

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

# 352 HELPER M. Coley

BULK TRUCK

# 363 DRIVER C. Willard

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED  
FEB 26 2007  
KCC WICHITA

REMARKS:

Pipe on Bttm, Break Circ, Drop Ball, Open  
tool, Circulate hole, Pump Preflush, Plug  
Ball & mouse holes, Mix 200sx lead cement,  
Stop Pumps, Wash Pumps & Lines, Release Plug,  
Start Disp, See Steady increase in Circ,  
Slow Rate, Pump Plug, at 137 1/2 Bbls total  
2% KCL water, Release PSI, Float D & Hold

SERVICE

DEPTH OF JOB	<u>5760</u>		
PUMP TRUCK CHARGE			<u>1965.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>6.00</u> <u>210.00</u>
MANIFOLD head rental		@	<u>100.00</u> <u>100.00</u>
TOTAL <u>2275.00</u>			

CHARGE TO: Daystar Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1- Packer Shoe	@	<u>1325.00</u>	<u>1325.00</u>
1- Latchdown Plug Assy.	@	<u>375.00</u>	<u>375.00</u>
1- Basket	@	<u>150.00</u>	<u>150.00</u>
9- Turbolizers	@	<u>60.00</u>	<u>540.00</u>

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ANY APPLICABLE TAX  
WILL BE CHARGED TOTAL 2390.00  
UPON INVOICING

TAX \_\_\_\_\_

TOTAL CHARGE ~~2275.00~~

DISCOUNT  IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_