

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30931
Name: Daystar Petroleum, Inc.
Address: PO Box 360
City/State/Zip: Valley Center, KS 67147
Purchaser: NA
Operator Contact Person: Charles Schmidt
Phone: (316) 755-3523
Contractor: Name: Murfen Drilling Co., Inc.
License: 30606
Wellsite Geologist: Jim Hall
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/17/06 11/6/06 11/9/06
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - ²¹³⁸⁴~~025-2634~~ 0000
County: Clark
C NE Sec. 18 Twp. 33 S. R. 23 East West
1320 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rhodes A Well #: 1-18
Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 2027 Kelly Bushing: 2038
Total Depth: 7082 Plug Back Total Depth: 7082
Amount of Surface Pipe Set and Cemented at 722 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *As I with*
(Data must be collected from the Reserve Pit) *12-7-07*
Chloride content 6000 ppm Fluid volume 360 bbls
Dewatering method used Haul free water, air dry
Location of fluid disposal if hauled offsite:
Operator Name: Thoroughbred & Assoc.
Lease Name: Weldon SWD License No.: 31514
Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D-27,987

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Charles Alvarado*
Title: President Date: February 27, 2007
Subscribed and sworn to before me this 15th day of March,
20 07.
Notary Public: *Marsha Breitenstein*
Date Commission Expires: Sept 15, 2007
My Appointment Expires: 9-15-07

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
MAR 06 2007

KCC WICHITA

Operator Name: Daystar Petroleum, Inc. Lease Name: Rhodes A Well #: 1-18
 Sec. 18 Twp. 33 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached drilling report		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Dual Induction				
Neutron Density				
Microlog				
Solic Log				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24#	722	65-35 common	300/ 100	3CC/ 3CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____ _____

RECEIVED
MAR 06 2007
KCC WICHITA

ALLIED CEMENTING CO., INC. 24852

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Wdge, KS

DATE <u>18 Octob</u>	SEC. <u>18</u>	TWP. <u>33s</u>	RANGE <u>23w</u>	CALLED OUT <u>5:00 Am</u>	ON LOCATION <u>8:30 Am</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Rhodes "A"</u>		WELL# <u>1-18</u>	LOCATION <u>Ashland, KS, w/s, @ 1s, 4 1/2 w,</u>		COUNTY <u>Clark</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			s/p to				

CONTRACTOR Muefin #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 730

CASING SIZE 8 5/8 DEPTH 722

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 800 MINIMUM -

MEAS. LINE _____ SHOE JOINT 45

CEMENT LEFT IN CSG. 45

PERFS. _____

DISPLACEMENT 43 1/2 Bbls Fresh H₂O

OWNER Daystar Petro

CEMENT

AMOUNT ORDERED 300sx 65:35:6 + 3% cc
+ 1/4 # Flo Seal And 100sx "A" + 3% cc + 2% gel

COMMON <u>100 A</u>	@ <u>10.65</u>	<u>1065.00</u>
POZMIX _____	@ _____	_____
GEL <u>2</u>	@ <u>16.65</u>	<u>33.30</u>
CHLORIDE <u>13</u>	@ <u>46.60</u>	<u>605.80</u>
ASC _____	@ _____	_____
<u>ALW 300</u>	@ <u>9.95</u>	<u>2985.00</u>
<u>Flo Seal 75 #</u>	@ <u>2.00</u>	<u>150.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>434</u>	@ <u>1.90</u>	<u>824.60</u>
MILEAGE <u>70 x 434 x .09</u>		<u>2734.20</u>
TOTAL		<u>8397.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER D. Fazio

352 HELPER M. Coley

BULK TRUCK _____

421 DRIVER R. Miranda

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Pipeon Bottom, Break Crg, Pump Preflush, Mix 300sx lead cement, Mix 100sx tail cement, Stop pumps; @ Release Plug, Stack Disp., Wash pump on top of Plug, See steady increase in lift, slow Rate, Bump Plug at 43 1/2 Bbls total Fresh H₂O Disp. Release PSI, Float Did Hold, Cement Did Circ

SERVICE

DEPTH OF JOB <u>722</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE <u>422'</u>	@ <u>.65</u>	<u>274.30</u>
MILEAGE <u>70</u>	@ <u>6.00</u>	<u>420.00</u>
MANIFOLD <u>rental</u>	@ <u>100.00</u>	<u>100.00</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>1609.30</u>

CHARGE TO: Daystar Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-AFU insert</u>	@ <u>325.00</u>	<u>325.00</u>
<u>2- centralizers</u>	@ <u>55.00</u>	<u>110.00</u>
<u>2- Baskets</u>	@ <u>180.00</u>	<u>360.00</u>
<u>1- TRP</u>	@ <u>100.00</u>	<u>100.00</u>
_____	@ _____	_____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 895.00

TAX _____

TOTAL CHARGE ~~8397.90~~

DISCOUNT ~~8397.90~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

Jeremy Stuckey
PRINTED NAME

8 5/8

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26176

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, Ks

DATE <u>11-8-06</u>	SEC. <u>18</u>	TWP. <u>33s</u>	RANGE <u>23w</u>	CALLED OUT <u>6:00P.M.</u>	ON LOCATION <u>8:00P.M.</u>	JOB START <u>9:15P.M.</u>	JOB FINISH <u>8:00A.M.</u>
LEASE <u>Rhodes</u>	WELL # <u>A-1-18</u>	LOCATION <u>Ashland, Ks. west Edge</u>	COUNTY <u>Clark</u>	STATE <u>Ks</u>			
OLD OR <u>NEW</u> (Circle one)			<u>15-4 1/2 W- S/S</u>				

CONTRACTOR Murfin #2

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 7100'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 X hole DEPTH 7100'

TOOL _____ DEPTH _____

PRES. MAX 450 MINIMUM 150

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT mud - Fresh water

EQUIPMENT

OWNER Daystar Petroleum

CEMENT

AMOUNT ORDERED 215 sx 60' 40'

6% Gel.

PUMP TRUCK CEMENTER Larry Dreiling

372 HELPER Darin F.

BULK TRUCK

368 DRIVER Jerry C.

BULK TRUCK

_____ DRIVER _____

COMMON	<u>129</u>	<u>A</u>	@	<u>10.65</u>	<u>1373.81</u>
POZMIX	<u>86</u>		@	<u>5.80</u>	<u>498.80</u>
GEL	<u>11</u>		@	<u>16.65</u>	<u>183.15</u>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>226</u>		@	<u>1.90</u>	<u>429.40</u>
MILEAGE	<u>70 X 226 X .09</u>				<u>1423.80</u>
					TOTAL <u>3909.01</u>

REMARKS:

7100' - 40sx 60' - 20sx

1020' - 50sx MH - 10sx

750' - 50sx RH - 15sx

240' - 30sx

Cemented w/ 215 sx 60' 40' 6% Gel.

CHARGE TO: Daystar Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>7100'</u>
PUMP TRUCK CHARGE	<u>2440.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>70</u> @ <u>6.00</u> <u>420.00</u>
MANIFOLD	@ _____
	@ _____
	@ _____
TOTAL <u>2860.01</u>	

PLUG & FLOAT EQUIPMENT

	@ _____
	@ _____
	@ _____
	@ _____
	@ _____
ANY APPLICABLE TAX	@ _____
WILL BE CHARGED UPON INVOICING	
TOTAL	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	_____
TOTAL CHARGE	<u>6769.00</u>
DISCOUNT	<u>676.90</u> IF PAID IN 30 DAYS

SIGNATURE X [Signature]

X Jeremy Stuckey
PRINTED NAME