

RECEIVED

OCT 03 2007  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 30931  
 Name: Daystar Petroleum, Inc.  
 Address: 1321 W. 93rd St. North  
 City/State/Zip: Valley Center, Kansas 67147  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Charles Schmidt  
 Phone: (316) 755-3523  
 Contractor: Name: VAL Energy, Inc.  
 License: 5822  
 Wellsite Geologist: Jeff Christianson  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>4/8/05</u>	<u>4/25/05</u>	<u>4/26/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-21978.0000  
 County: Seward  
C NE NE Sec. 21 Twp. 31 S. R. 31  East  West  
660 feet from S / (N) (circle one) Line of Section  
660 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: J Lynn A Well #: 1-21  
 Field Name: Thirty One SW  
 Producing Formation: N/A  
 Elevation: Ground: 2818 Kelly Bushing: 2830  
 Total Depth: 6015 Plug Back Total Depth: 0  
 Amount of Surface Pipe Set and Cemented at 1717 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *As per well*  
 (Data must be collected from the Reserve Pit) *127-07*  
 Chloride content 11,000 ppm Fluid volume 1,000 bbls  
 Dewatering method used Air Dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Q. Schmidt  
 Title: President Date: 9/29/05  
 Subscribed and sworn to before me this 29<sup>th</sup> day of September,  
 2005  
 Notary Public: Marsha Breitenstein  
 Date Commission Expires: September 15, 2007

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

Notary Public - State of Kansas  
**MARSHA BREITENSTEIN**  
 My Appointment Expires 9-15-07

Operator Name: Daystar Petroleum, Inc. Lease Name: J Lynn A Well #: 1-21  
 Sec. 21 Twp. 31 S. R. 31  East  West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <div style="text-align: center;">                     Neutron-Density                      Microlog                      Dual Induction                 </div>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1717	60/40, Class A	625, 150	3% CC, 3% CC-2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Drilling Tops			Comparison		E-Log Tops	
<u>Formation</u>	<u>Datum</u>	<u>Subsea</u>	<u>Lynn A1-22</u>	<u>Collingwood</u>	<u>Depth (Sub sea)</u>	
Chase	2678	-152	-5	-1	2677	+153
Herrington					2688	+142
Winfield	2771	+59	-3	--	2767	+63
Council Grove	3005	-175	+8	+5	3000	-170
Heebner Sh	4249	-1419	+17	+14	4251	-1421
Toronto	4268	-1438	+14	+15	4268	-1438
Lansing	4360	-1530	+18	+13	4362	-1532
Iola	4622	-1792	+17	+18	4624	-1794
Stark Shale	4797	-1967	+20	+26	4796	-1966
Hushpuckney	4840	-2010	+22	+31		
BKC					4894	-2064
Marmaton	4960	-2065	+20	+17	4961	-2131
Pawnee	5086	-2256	+19	+8	5084	-2254
Ft. Scott	5126	-2296	+23	+13	5126	-2296
Cherokee Shale	5141	-2311	+22	+14	5140	-2310
Atoka Sh	5393	-2563	+17	+12	5394	-2564
Morrow Sh	5443	-2613	+18	+14	5445	-2615
St. Gen	5668	-2838	+59	+33	5667	-2837
St. Louis	5762	-2932	+15	+7	5762	-2932
RTD	6015	-3185			6018	-3188

**DST No. 1**

**15-30-30-60**

**1<sup>st</sup> Open** Weak surface blow, Died in 10 minutes  
**2<sup>nd</sup> Open** Dead  
**Rec:** 30' mud  
**IFP:** 23-25    **FFP:** 26-28  
**ISIP:** 202    **FSIP:** 152

**DST No. 2**

**30-60-60-90**

**1<sup>st</sup> Open** BOB in 4 minutes, steady blow  
**2<sup>nd</sup> Open** BOB in 4 minutes, steady blow  
**Rec:** 2480' SW, 186' MW  
**IFP:** 302-565    **FFP:** 594-960  
**ISIP:** 1548    **FSIP:** 1552

**DST No. 3 Morrow 5440-5504'**

**5-60-90-90**

**1<sup>st</sup> Open** Weak surface blow  
**2<sup>nd</sup> Open** Immediate BOB. Strong steady blow. No GTS  
**Rec:** 2000' GIP, 60' mud  
**IFP:** 289-381    **FFP:** 17-17  
**ISIP:** 1577    **FSIP:** 1418

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**DST No. 4; Morrow/ Chester (5439-5627')**

**30-60-90-90**

**1<sup>st</sup> Open** BOB in 20 minutes, steady strong blow

**2<sup>nd</sup> Open** BOB immediately, strong, steady blow.

**Rec:** 2006' GIP, 60' mud

**IFP:** 77-42      **FFP:** 31-41

**ISIP:** 448      **FSIP:** 896

**DST No. 5; St. Louis C (A) zone (5798-5818')**

**30-60-90-90**

**1<sup>st</sup> Open** BOB in 5 minutes. Decreasing

**2<sup>nd</sup> Open** BOB in 20 minutes. Steady.

**Rec:** 60' mw (70% m, 30% w) 299' sw

**IFP:** 59 - 91      **FFP:** 97 - 179

**ISIP:** 1688      **FSIP:** 1673

**DST No. 6; St. Louis C (B) zone (5832-5844')**

**30-60-180-180**

**1<sup>st</sup> Open** BOB 5 min. Strong steady

**2<sup>nd</sup> Open** BOB 1 min. GTS - 45 min

**Rec:** Gas flow rate 6.5 MCF increasing to 13.25 in two hrs. Not stable.

180 ocmw (5% g, 15% o, 65% w, 15% m)

120' sg & scm 10g trace oil, 10 w, 80 m

**IFP:** 25 - 36      **FFP:** 33 - 109

**ISIP:** 1760      **FSIP:** 1756

**DST No. 7; Cherokee Lime (5333 - 5355)**

**30-60-60-60**

**1<sup>st</sup> Open** Weak surface blow. Steady

**2<sup>nd</sup> Open** 3 1/2" in bucket in 15 min. Steady.

**Rec:** 60' m

**IFP:** 17-21      **FFP:** 21-26

**ISIP:** 307      **FSIP:** 266

# ALLIED CEMENTING CO., INC.

18545

Federal Tax I.D. #

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>4/26/05</u>	SEC. <u>21</u>	TWP. <u>31s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>8:45 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>5:45 PM</u>
LEASE <u>J. Lynn A</u>	WELL # <u>1-21</u>	LOCATION <u>Sublette 7s 8E 2s 2E 4s 41s</u>			COUNTY <u>Seward</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Val Energy Rig #1  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 6015  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 16.60# DEPTH 3100  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 150 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Same

CEMENT

AMOUNT ORDERED

225 SKs 60/40 #4 Flo-Seal

COMMON	<u>135 SK</u>	@	<u>10.00</u>	<u>1350.00</u>
POZMIX	<u>90 SKs</u>	@	<u>4.70</u>	<u>423.00</u>
GEL	<u>12 SKs</u>	@	<u>14.00</u>	<u>168.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo-Seal 56#</u>		@	<u>1.70</u>	<u>95.20</u>
RECEIVED		@		
OCT 03 2005		@		
KCC WICHITA		@		
HANDLING	<u>239 SKs</u>	@	<u>1.60</u>	<u>382.40</u>
MILEAGE	<u>68 SK/mi</u>			<u>286.80</u>
TOTAL				<u>2705.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max  
 # 191 HELPER Wayne  
 BULK TRUCK  
 # 386 DRIVER Mike  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Spot Plugs 100 SKs @ 31.00  
50 SKs @ 17.50  
50 SKs @ 6.50  
10 SKs @ 4.00  
15 SKs in Rathole

SERVICE

DEPTH OF JOB	<u>3100</u>
PUMP TRUCK CHARGE	<u>750.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>20 mi @ 5.00 100.00</u>
MANIFOLD	@ _____
TOTAL	_____

CHARGE TO: Daystar Petroleum Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL	_____

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Shawn Brea

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 20483

Federal Tax I.D. #

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge*

DATE <i>4-10-05</i>	SEC <i>21</i>	TWP <i>31S</i>	RANGE <i>31W</i>	CALLED OUT <i>10:30 PM</i>	ON LOCATION <i>2:30 AM</i>	JOB START <i>9:00 AM</i>	JOB FINISH <i>10:00 AM</i>
LEASE <i>J LAM A</i>			WELL # <i>1-21</i>	LOCATION <i>Plains, Ks. Sw, to Rd</i>	COUNTY <i>Seward</i>	STATE <i>Ks.</i>	
OLD OR <u>NEW</u> (Circle one)			<input checked="" type="checkbox"/>	<i>4 3/4 N, W5</i>			

CONTRACTOR *Val Rig #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *1725'*

CASING SIZE *8 7/8 x 24"* DEPTH *1723'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *1100* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT *37'*

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT *99 Bbls Fresh*

OWNER *Daystar Petroleum*

CEMENT AMOUNT ORDERED

*625 SX 6S:35.6 + 3%cc + 1/4" Flo-seal*

*150 SX Class A + 3%cc + 2%gel*

COMMON <i>150 A</i>	@	<i>9.55'</i>	<i>1432.50</i>
POZMIX _____	@	_____	_____
GEL <i>3</i>	@	<i>13.00</i>	<i>39.00</i>
CHLORIDE <i>25</i>	@	<i>36.00</i>	<i>900.00</i>
ASC _____	@	_____	_____
<i>625 ALW</i>	@	<i>8.85</i>	<i>5531.2</i>
<i>Flo Seal 156 #</i>	@	<i>1.60</i>	<i>249.60</i>
RECEIVED _____	@	_____	_____
OCT 0: _____	@	_____	_____
KCC WICHITA _____	@	_____	_____
_____	@	_____	_____
HANDLING <i>841</i>	@	<i>1.50</i>	<i>1261.50</i>
MILEAGE <i>20 x 841 x .055</i>			<i>925.20</i>
TOTAL			<i>10339.00</i>

**EQUIPMENT**

PUMP TRUCK # <i>352</i>	CEMENTER <i>Carl Bakling</i>
BULK TRUCK # <i>381-290</i>	HELPER <i>Travy C.</i>
BULK TRUCK # <i>259</i>	DRIVER <i>Jerry C.</i>
	DRIVER <i>Rick H.</i>

**REMARKS:**

*Run Csg Drop ball to Break circulation  
MIX 625 SX ALW + 150 SX A3+2  
Release plug + Displace with 99  
Bbls Freshwater Land plug  
+ Float Held*

*Circulate 100 SX to Pit*

**SERVICE**

DEPTH OF JOB <i>1723'</i>		
PUMP TRUCK CHARGE _____		<i>1260.00</i>
EXTRA FOOTAGE _____	@	_____
MILEAGE <i>20</i>	@	<i>4.50</i> <i>90.00</i>
MANIFOLD _____	@	_____
<i>Head Rental</i>	@	<i>75.00</i> <i>75.00</i>
_____	@	_____
TOTAL		<i>1425.00</i>

CHARGE TO: *Daystar Petroleum*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**8 5/8" PLUG & FLOAT EQUIPMENT**

<i>1- Guide shoe</i>	@	<i>235.00</i>	<i>235.00</i>
<i>1- AFU Insert</i>	@	<i>325.00</i>	<i>325.00</i>
<i>3- Centralizers</i>	@	<i>55.00</i>	<i>165.00</i>
<i>1- TRP</i>	@	<i>100.00</i>	<i>100.00</i>
<i>1- Basket</i>	@	<i>180.00</i>	<i>180.00</i>
TOTAL			<i>1005.00</i>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

SIGNATURE *John Robert*

TAX \_\_\_\_\_

TOTAL CHARGE

DISCOUNT  IF PAID IN 30 DAYS

PRINTED NAME