

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33396
Name: Fair Oil, Ltd.
Address: P.O. Box 689
City/State/Zip: Tyler TX 75710
Purchaser: NCRA
Operator Contact Person: Rodney K Thomsen
Phone: (903) 510 6527
Contractor: Name: Val Energy
License: 5822
Wellsite Geologist: Richard Saenz
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-07-05 9-19-05 9-28-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS
JUL 05 2006

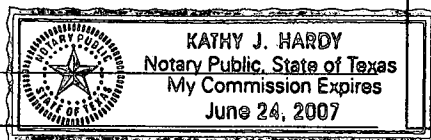
API No. 15 - 101-21887-00-00
County: Lane
S2-SE-NE SW Sec. 16 Twp. 16 S. R. 29 East West
1450 feet from N (circle one) Line of Section
2970 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KS5E Kerkhoff Well #: 16-1
Field Name: Jennison
Producing Formation: _____
Elevation: Ground: 2733 Kelly Bushing: 2743
Total Depth: 4530 Plug Back Total Depth: 4315
Amount of Surface Pipe Set and Cemented at 332 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2207
feet depth to surface w/ 600 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALVIN WILSON 12-7-07*
Chloride content 11,000 ppm Fluid volume 680 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney K Thomsen
Title: Production Manager Date: 6-28-06
Subscribed and sworn to before me this 28th day of June,
20 06.
Notary Public: Kathy J. Hardy
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Faor Oil, Ltd. Lease Name: KS5E Kerkhoff Well #: 16-1
 Sec. 16 Twp. 16 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Sonic Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Name</td> <td style="width:25%;">Top</td> <td style="width:25%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2137</td> <td>+606</td> </tr> <tr> <td>Heebner</td> <td>3822</td> <td>-1079</td> </tr> <tr> <td>Lansing</td> <td>3863</td> <td>-1120</td> </tr> <tr> <td>Stark</td> <td>4120</td> <td>-1377</td> </tr> <tr> <td>Labette</td> <td>4364</td> <td>-1621</td> </tr> <tr> <td>Mississippian</td> <td>4461</td> <td>-1718</td> </tr> </table>	Name	Top	Datum	Anhydrite	2137	+606	Heebner	3822	-1079	Lansing	3863	-1120	Stark	4120	-1377	Labette	4364	-1621	Mississippian	4461	-1718
Name	Top	Datum																				
Anhydrite	2137	+606																				
Heebner	3822	-1079																				
Lansing	3863	-1120																				
Stark	4120	-1377																				
Labette	4364	-1621																				
Mississippian	4461	-1718																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	332	common	200	3% CaCl 2% gel
Production	7 7/8	4 1/2	10.5	4315	ASC	225	10% salt
					lite	600	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4130-4133	250 gal MCA	4130

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 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8	4143	NA		
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 *
 * I N V O I C E *
 *

Invoice Number: 098471
 Invoice Date: 09/22/05

Sold Fair Oil, LTD
 To: P. O. Box 689
 Tyler, TX
 75710--689

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 05 2006
 CONSERVATION DIVISION
 WICHITA, KS

Cust I.D.....: FairOil
 P.O. Number...: KSSE Kuckhoff
 P.O. Date.....: 09/22/05 #16-1

Due Date.: 10/22/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	225.00	SKS	11.6500	2621.25	T
FL-160	105.00	LBS	8.7000	913.50	T
CD-31	158.00	LBS	6.2500	987.50	T
DeFoamer	53.00	LBS	5.7500	304.75	T
Salt	21.00	SKS	15.7500	330.75	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	262.00	SKS	1.6000	419.20	E
Mileage	50.00	MILE	15.7200	786.00	E
262 sks @.06 per sk per mi					
Bottom Stage	1.00	JOB	1370.0000	1370.00	E
Mileage pmp trk	50.00	MILE	5.0000	250.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	T
AFU Insert	1.00	EACH	210.0000	210.00	T
Centralizers	12.00	EACH	45.0000	540.00	T
Basket	2.00	EACH	116.0000	232.00	T
Limit Clamp	1.00	EACH	20.0000	20.00	T
DV Tool	1.00	EACH	3000.0000	3000.00	T

All Prices Are Net, Payal
 Date of Invoice. 1 1/2%
 If Account CURRENT take 1
 ONLY if paid within 30 da

Code to what?

Subtotal: 12609.95
 Tax.....: 518.59
 Payments: 0.00
 Total....: 13128.54

Afe 2005-13
 17/01 002
 TR: Float EG

IDC or ICC?
 Cement - Float
 Equip - long string

SEP 21 2005

GC

(1260.99)
 11,867.55

[Handwritten signature]

ALLIED CEMENTING CO., INC. 21865

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>9-18-05</u>	SEC. <u>16</u>	TWP. <u>16S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>11:00 PM</u>	JOB START <u>6:15 AM</u>	JOB FINISH <u>6:50 AM</u>
LEASE <u>K&S</u>	WELL# <u>16-1</u>	LOCATION <u>Gove S to C.L. 2W</u>			COUNTY <u>Lane</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)				<u>35 E/S</u>			

CONTRACTOR <u>Wal Drlg #1</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Two Stage (Bottom Stage)</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4530'</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>4315.71'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV Tool</u>	DEPTH <u>2212'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.85'</u>
CEMENT LEFT IN CSG. <u>42.85'</u>	
PERFS.	
DISPLACEMENT <u>30 bbls water + 38 Mud</u>	

EQUIPMENT

PUMP TRUCK CEMENTER <u>Dean</u>
<u>373-281</u> HELPER <u>Ru 224 / walt</u>
BULK TRUCK
<u>218</u> DRIVER <u>Larry</u>
BULK TRUCK
DRIVER

REMARKS:

pump 500 gals WPR-2 followed
w/ 225 sk ASC, wash pump & line,
Disp 30 bbls water + 38 bbls Mud,
lift pressure 200#
plug landed at noon
float held, drop dart & open
tool. Thank you

CEMENT		
AMOUNT ORDERED <u>225 SKS ASC,</u>		
<u>10% SPT, 3/4 of 1% C.D 31, 1/2 of 1%</u>		
<u>PL 160, 1/4 of 1% Deformer</u>		
<u>500 gals WPR-2</u>		
COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC <u>225 SKS</u>	@ <u>11.65</u>	<u>2621.25</u>
<u>PL-160 105#</u>	@ <u>8.70</u>	<u>913.50</u>
<u>CD-31 158#</u>	@ <u>6.25</u>	<u>987.50</u>
<u>Deformer 53#</u>	@ <u>5.75</u>	<u>304.75</u>
<u>S917 218sk</u>	@ <u>15.75</u>	<u>330.75</u>
<u>WPR-2 500gals</u>	@ <u>1.00</u>	<u>500.00</u>
	@	
	@	
HANDLING <u>262 SKS</u>	@ <u>1.60</u>	<u>419.20</u>
MILEAGE <u>60 sk/mile</u>		<u>786.00</u>
		TOTAL <u>6862.95</u>

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1370.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>50 miles</u>	@ <u>5.00</u>	<u>2500.00</u>
MANIFOLD	@	
	@	
	@	
		TOTAL <u>1620.00</u>

4 1/2

PLUG & FLOAT EQUIPMENT

<u>Guide shoe</u>		<u>125.00</u>
<u>APU Insert</u>	@	<u>210.00</u>
<u>12 - Centralizers</u>	@ <u>45.00</u>	<u>540.00</u>
<u>2 - Basket</u>	@ <u>116.00</u>	<u>232.00</u>
<u>1 - Limit clamp</u>	@	<u>20.00</u>
<u>DV Tool</u>	@	<u>300.00</u>
		TOTAL <u>4127.00</u>

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: Fair Oil, LTD.
STREET PO Box 689
CITY Tyler STATE TX ZIP 75710

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 05 2006

To Allied Cementing Co., Inc. CONSERVATION DIVISION
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

SIGNATURE

Jay W Bynum

PRINTED NAME

RT

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 098472

Invoice Date: 09/22/05

Sold Fair Oil, LTD
To: P. O. Box 689
Tyler, TX
75710--689

Cust I.D.....: FairOil
P.O. Number...: KSSE Kackhoff #16-1
P.O. Date.....: 09/22/05

Due Date.: 10/22/05
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Lite	600.00	SKS	8.8000	5280.00	T
FloSeal	150.00	LBS	1.7000	255.00	T
Handling	641.00	SKS	1.6000	1025.60	E
Mileage	50.00	SKS	38.4600	1923.00	E
Top Stage	1.00	JOB	785.0000	785.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 926.86
ONLY if paid within 30 days from Invoice Date

Subtotal: 9268.60
Tax.....: 293.36
Payments: 0.00
Total....: 9561.96

926.86
8,635.10

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KANSAS CORPORATION COMMISSION

JUL 05 2006

CONSERVATION DIVISION
WICHITA, KS



Code to what?
IDE of ICC
COMPAT Long
Spring
about DU

RECEIVED
27 2005

GC O [Signature]

Afe 2005-13
1700 22
ICC: cementing div

ALLIEL CEMENTING CO., INC. 21866

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ogkley

DATE <u>9-18-05</u>	SEC <u>16</u>	TWP <u>16s</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>7:20 AM</u>	JOB FINISH <u>8:15 AM</u>
LEASE <u>Kack Hoff</u> WELL # <u>16-1</u>			LOCATION <u>Gove S to C.L. 2W</u>			COUNTY <u>Lane</u>	STATE <u>Ks</u>
OLD OR (NEW) (Circle one)				<u>35 B/S</u>			

CONTRACTOR Vgl Drlg Rig 1
 TYPE OF JOB Two stage (Top stage)
 HOLE SIZE 7 7/8 T.D. 4530'
 CASING SIZE 4 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV Tool DEPTH 2212'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT

OWNER Same
 CEMENT
 AMOUNT ORDERED
600 sks Lite 1/4" Plo Seal

CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 35 1/4 Bbls
 EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Fuzzy/Walt
 BULK TRUCK
 # 386 DRIVER Alan
 BULK TRUCK
 # 394 DRIVER Mike

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
	@		
<u>Liteweight 600sk</u>	@	<u>8.80</u>	<u>5280.00</u>
<u>Plo Seal 150 #</u>	@	<u>1.70</u>	<u>255.00</u>
	@		
	@		
	@		
HANDLING <u>641 sks</u>	@	<u>1.60</u>	<u>1025.60</u>
MILEAGE <u>69 sk/mile</u>			<u>1923.00</u>
TOTAL			<u>8483.60</u>

REMARKS:

Plug Rat Hole w/ 15 sks
Plug mouse Hole w/ 10 sks
pump down 1/2 csg 600 sks cement
wash pump line Disp 35 1/4 Bbls
Life press good
hand Plug and close Tool 1800'
Float Held, Cement disp circulate
Thank you

CHARGE TO: Fair Oil & LTD.
 STREET PO Box 689
 CITY Tyler STATE TX ZIP 75710

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>785.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>50 miles</u>	@	<u>N/C</u>
MANIFOLD	@	
	@	
	@	

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 KANSAS CORPORATION COMMISSION
 TOTAL 785.00

JUL 05 2006

CONSERVATION DIVISION
 WICHITA, KS

	@		
	@		
	@		
	@		
	@		

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jay Bynum

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 098402

Invoice Date: 09/12/05

Sold Fair Oil, LTD
To: P. O. Box 689
Tyler, TX
75710--689

Cust I.D.....: FairOi
P.O. Number...: KSSE Karkhoff #16-1
P.O. Date.....: 09/12/05

Due Date.: 10/12/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	10.0000	2000.00	T
Gel	4.00	SKS	14.0000	56.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	211.00	SKS	1.6000	337.60	E
Mileage	50.00	MILE	12.6600	633.00	E
211 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	50.00	MILE	5.0000	250.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 426.76
ONLY if paid within 30 days from Invoice Date

Subtotal: 4267.60
Tax.....: 125.98
Payments: 0.00
Total....: 4393.58

(426.76)
3,966.82



Afe 2005-13

16000900

ICC: ~~Master Plan~~
Cementing -

ICC - (ICC)
Cementing
Surface Co

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SEP 16 2005

GC

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KANSAS CORPORATION COMMISSION

JUL 05 2006

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 21876

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>9-7-05</u>	SEC <u>16</u>	TWP. <u>16^s</u>	RANGE <u>29^w</u>	CALLED OUT	ON LOCATION <u>8:45 PM</u>	JOB START <u>midday</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Karkhoff</u>	WELL # <u>16-1</u>	LOCATION <u>Gove South to C.H.</u>		COUNTY <u>Lane</u>	STATE <u>Kan</u>		
OLD OR <u>(NEW)</u> (Circle one)		<u>2W-23/4S-1/2 E</u>					

CONTRACTOR Val Drlg #1 OWNER Same

TYPE OF JOB Sur Face

HOLE SIZE 12 1/4 T.D. 337'

CASING SIZE 8 5/8 DEPTH 336'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 20 1/4 BBL

EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>Walt</u>
BULK TRUCK # <u>218</u>	HELPER <u>Wayne</u>
BULK TRUCK # _____	DRIVER <u>Taraol</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

Cement Did Circ

Thank You

CHARGE TO: Fair Oil

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT AMOUNT ORDERED 200 SKs com

3%cc-2%Gel

COMMON	<u>200 - SKs @</u>	<u>10⁰⁰</u>	<u>2,000⁰⁰</u>
POZMIX		@	
GEL	<u>4 SKs @</u>	<u>14⁰⁰</u>	<u>56⁰⁰</u>
CHLORIDE	<u>7 SKs @</u>	<u>38⁰⁰</u>	<u>266⁰⁰</u>
ASC		@	
HANDLING	<u>211 - SKs @</u>	<u>1⁶⁰</u>	<u>337⁶⁰</u>
MILEAGE	<u>64 per SK/mile</u>		<u>633⁰⁰</u>
TOTAL			<u>3,292⁶⁰</u>

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>670⁰⁰</u>
EXTRA FOOTAGE	@
MILEAGE <u>50 miles</u>	@ <u>5⁰⁰</u> <u>250⁰⁰</u>
MANIFOLD	@
TOTAL	<u>920⁰⁰</u>

PLUG & FLOAT EQUIPMENT

8 5/8

<u>1-Surface Plug</u>	@	<u>55⁰⁰</u>
TOTAL		<u>55⁰⁰</u>

RECEIVED
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JUL 05 2006
CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rick Smith

Rick Smith
PRINTED NAME