

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31930  
Name: BlueRidge Petroleum Corporation  
Address: P.O. Box 1913  
City/State/Zip: Enid, OK 73702  
Purchaser: NCRA  
Operator Contact Person: Jonathan Allen  
Phone: (580) 242-3732  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>09/27/06</u>	<u>10/06/06</u>	<u>10/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-009-24979-0000  
County: Barton  
\_\_\_\_\_ c \_\_\_\_\_ NW \_\_\_\_\_ NW Sec. 12 Twp. 18 S. R. 14  East  West  
575 feet from S / (N) (circle one) Line of Section  
750 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: McCurry Well #: 2-12  
Field Name: Boyd

Producing Formation: Arbuckle  
Elevation: Ground: 1849' Kelly Bushing: 1855'  
Total Depth: 3408' Plug Back Total Depth: 3356'  
Amount of Surface Pipe Set and Cemented at 793 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ALTY within 12-7-07*  
(Data must be collected from the Reserve Pit)  
Chloride content 73000 ppm Fluid volume 800 bbls  
Dewatering method used Allow liquid contents to evaporate and then backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jonathan Allen*  
Title: President Date: December 20, 2006

Subscribed and sworn to before me this 20<sup>th</sup> day of December, 2006

Notary Public: *[Signature]*  
Date Commission Expires: \_\_\_\_\_  
CURT GILBERTSON  
Notary Public  
State of Oklahoma  
Commission # 02007156 Expires 05/16/10

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_ RECEIVED  
UIC Distribution \_\_\_\_\_ KANSAS CORPORATION COMMISSION  
DEC 22 2006

Operator Name: BlueRidge Petroleum Corporation Lease Name: McCurry Well #: 2-12  
 Sec. 12 Twp. 18 S. R. 14  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CDN, DI</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>787</td> <td>+1068</td> </tr> <tr> <td>Topeka</td> <td>2733</td> <td>-878</td> </tr> <tr> <td>Heebner</td> <td>3012</td> <td>-1157</td> </tr> <tr> <td>Lansing</td> <td>3098</td> <td>-1243</td> </tr> <tr> <td>Base Kansas City</td> <td>3295</td> <td>-1440</td> </tr> <tr> <td>Conglomerate</td> <td>3297</td> <td>-1442</td> </tr> <tr> <td>Arbuckle</td> <td>3306</td> <td>-1451</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	787	+1068	Topeka	2733	-878	Heebner	3012	-1157	Lansing	3098	-1243	Base Kansas City	3295	-1440	Conglomerate	3297	-1442	Arbuckle	3306	-1451
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	793'	Common	350	2% gel 3% CC
Production	7-7/8"	5-1/2"	14#	3408'	EA2	125	CFR1, Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3311'-13'		
4	3315'-17'	250 gal 7-1/2% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-7/8"	3349'				
Date of First, Resumerd Production, SWD or Enhr. 10/24/06			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	64		32		37		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**DEC 22 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**



CHARGE TO: **BLUERIDGE PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 KANSAS CORPORATION COMMISSION No. **11082**  
 DEC 22 2006  
 CONSERVATION DIVISION  
 PAGE 1 OF 2

SERVICE LOCATIONS  
 1. **NESS CITY, KS**  
 2.  
 3.  
 4. REFERRAL LOCATION

WELL/PROJECT NO. **2-12**  
 LEASE **MCURRY**  
 COUNTY/PARISH **BARTON**  
 STATE **Ks**  
 CITY **WICHITA, KS**  
 DATE **10-6-06**  
 OWNER **SAME**

TICKET TYPE  SERVICE  SALES  
 CONTRACTOR **WARDEN DRIG #10**  
 RIG NAME/NO.  
 SHIPPED VIA **CT**  
 DELIVERED TO **LOCATION**  
 ORDER NO.

WELL TYPE **OIL**  
 WELL CATEGORY **DEVELOPMENT**  
 JOB PURPOSE **5 1/2" LONGSTRING**  
 WELL PERMIT NO.  
 WELL LOCATION **HOLSWORTH, KS - 2 3/4 W, SOTO**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	70		MI		4.00	280.00
578		1			PUMP SERVICE	1	3408		FT	1250.00	1250.00
221		1			LIQUID KCL POSTFLUSH / FLUSH	10		GA		26.00	260.00
281		1			MUD FLUSH	500		GA		.75	375.00
402		1			CONTRACTORS	5		EA	5 1/2"	80.00	400.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		235.00	235.00
407		1			ZUSSET FLOAT SHOE / W FOLLOW	1		EA		310.00	310.00
419		1			ROTATING HEAD ASSEMBLY	1		JOB		250.00	250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Rickey Papp*  
 DATE SIGNED **10-6-06** TIME SIGNED **0430**  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	3360.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2587.40
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	5947.40
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				Barton 6.55%	250.32
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6197.72



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11082

CUSTOMER BURKHOFF PETROLEUM WELL MCCURRY 2-12 DATE 10-6-06 PAGE 2 OF 12

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOG	ADCT	DF								
325		1				STANDARD CEMENT EA-2	125	SBS			11.00	1375.00
276		1				FLOCCS	31	LBS			1.25	38.75
283		1				SALT	650	LBS			.20	130.00
284		1				CALSEAL	6	SBS	600	LBS	30.00	180.00
285		1				CFR-1	59	LBS			4.00	236.00
290		1				D-Add	1	Gal			32.00	32.00
						RECEIVED KANSAS CORPORATION COMMISSION DEC 22 2006 CONSERVATION DIVISION WICHITA, KS						
581		1				SERVICE CHARGE	CUBIC FEET		125		1.10	137.50
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	458.15	1.00	458.15
							13090	70				

CONTINUATION TOTAL 2587.40

JOB LOG

SWIFT Services, Inc.

DATE 10-6-06 PAGE NO.

CUSTOMER **BLUEHEDGE PETROLEUM** WELL NO. **2-12** LEASE **MCWARY** JOB TYPE **5 1/2" LOGSTRAJG** TICKET NO. **11082**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0430							ON LOCATION
	0445							START 5 1/2" CASING IN WELL
								TD-3410 SET = 3408
								TP-3408 5 1/2" / FT 14
								ST-4327
								CSIPROCES-1, 1 3/4, 2, 2 1/2, 3
								<del>CAT BIT</del>
	0700							DROP BALL - CALCULATE ROTATE
	0735	6	12			450		PUMP 500 GAL MUDFLUSH "
	0737	6	20			450		PUMP 20 BBLs KCL FLUSH "
	0742		4					PLUG RH
	0745	5	30			300		MIX CMNT - 125 SLS EA-2 W/ADDITIVES "
	0753							WASHOUT PUMP - LOWER
	0754							RELEASE CATCH DOWN PLUG
	0755	7	0					DISPLACE PLUG / W/KCL WATER "
		6 1/2	72			600		SHUT OFF ROTATING
	0807	6	82.1			1500		PLUG DOWN - PSE UP LATCH IN PLUG
	0810					OK		RELEASE PSE - HELM
								WASH TRUCK CONSERVATION DIVISION WICHITA, KS
	0900							JOB COMPLETE

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 KANSAS CORPORATION COMMISSION  
 DEC 22 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

THANK YOU  
 WAYNE, DUSTY, SEAN