

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31930
Name: BlueRidge Petroleum Corporation
Address: P.O. Box 1913
City/State/Zip: Enid, OK 73702
Purchaser: NCRA
Operator Contact Person: Jonathan Allen
Phone: (580) 242-3732
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/18/06	11/28/06	1/25/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-245560000
County: Ness
W/2 NW NE Sec. 2 Twp. 19 S. R. 26 East West
910 feet from S N (circle one) Line of Section
2970 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Arlan Well #: 2-2
Field Name: Antenen North
Producing Formation: Mississippi
Elevation: Ground: 2514' Kelly Bushing: 2524'
Total Depth: 4580' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1832 Feet
If Alternate II completion, cement circulated from 1832
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *As it was 12-7-07*
Chloride content 38,000 ppm Fluid volume 975 bbls
Dewatering method used Allow liquid contents to evaporate, then backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 3/6/07
Subscribed and sworn to before me this 6th day of March,
20 07.
Notary Public: [Signature]
Date Commission Expires: _____

NOTARY PUBLIC
CURT GILBERTSON
Notary Public
State of Oklahoma
Commission # 02007156 Expires 05/16/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: BlueRidge Petroleum Corporation Lease Name: Arlan Well #: 2-2
 Sec. 2 Twp. 19 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DI, CDN, Sonic, Micro	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1802</td> <td>+722</td> </tr> <tr> <td>Heebner</td> <td>3817</td> <td>-1293</td> </tr> <tr> <td>Lansing</td> <td>3857</td> <td>-1333</td> </tr> <tr> <td>Ft. Scott</td> <td>4371</td> <td>-1849</td> </tr> <tr> <td>Cherokee Shale</td> <td>4398</td> <td>-1874</td> </tr> <tr> <td>Mississippian</td> <td>4479</td> <td>-1955</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1802	+722	Heebner	3817	-1293	Lansing	3857	-1333	Ft. Scott	4371	-1849	Cherokee Shale	4398	-1874	Mississippian	4479	-1955
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	211'	Common	160	2% gel 3% CC
Production	7-7/8"	5-1/2"	15.5#	4578'	EA2	150	CFR2, Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	4474'-77'	250 gal 15% MCA	

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>4500'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/25/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>74</u>	Gas Mcf <u>0</u>	Water Bbls. <u>55</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26535

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>11-19-06</u>	SEC. <u>2</u>	TWP. <u>219</u>	RANGE <u>26</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>10:15 AM</u>	JOB FINISH <u>11:15 AM</u>
LEASE <u>Arkn</u>	WELL # <u>2-2</u>	LOCATION <u>Beeler, KS IE, S/Into</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Warren Drilling #8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 213'
 CASING SIZE 8 3/8 DEPTH 211'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 213'
 TOOL DEPTH
 PRES. MAX 200 MINIMUM
 MEAS. LINE SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 12 1/4 BBLs of Fresh water

OWNER Blue Ridge
 CEMENT
 AMOUNT ORDERED 160 St Common 3% CC
2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Rick H.
 # 181 HELPER Dave W
 BULK TRUCK
 # 260 DRIVER Steve T.
 BULK TRUCK
 # DRIVER

COMMON	<u>160 St</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3.44</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>Salt</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>168.00</u>	@	<u>190</u>	<u>319.20</u>
MILEAGE	<u>168.00</u>	@	<u>17</u>	<u>287.04</u>
TOTAL				<u>2563.19</u>

REMARKS:

pipe on bottom broke circulation
Mixed 160 St Common 3% CC, 2% Gel
Displace with 12 1/4 BBLs
of Fresh water + shut in

SERVICE

DEPTH OF JOB	<u>211'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>17</u>	@	<u>6.00</u> <u>102.00</u>
MANIFOLD		@	
<u>HEAD RENT</u>		@	<u>100.00</u> <u>100.00</u>

CHARGE TO: Blue Ridge
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1017.00

PLUG & FLOAT EQUIPMENT

<u>1-Top 85/100 Wood</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		

TOTAL 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X [Signature]

X MIGUEL RAMIREZ
 PRINTED NAME

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CHARGE TO: **BLUERIDGE PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No 11666
 PAGE 1
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 KCC WICHITA

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 2-29	LEASE REVA RANGE	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 1-3-07	OWNER SONNE
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR WADSWORTH DRILLING #18	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUPTON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRAW	WELL PERMIT NO.	WELL LOCATION Law, Ks - 1kw, 6s, 1w, 1w, 1kw		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	20		ME		4.00	80.00
578		1			PUMP SERVICE	1		JOB	4614 FT	1250.00	1250.00
221		1			LIQUID KCL FLUSH / DISPLACEMENT	10		GA		26.00	260.00
281		1			MUDFLUSH	500		GA		.75	375.00
402		1			CENTRALIZERS	6		EA		80.00	480.00
403		1			CONWT BASKETS	2		EA		280.00	560.00
404		1			PORT COLLAR TOP JT # 65	1		EA	1843 FT	2300.00	2300.00
406		1			CATCH DOWN PLUG - BAFFLE	1		EA		235.00	235.00
407		1			INSET FLOAT SHOE W/AUTO FILL	1		EA		310.00	310.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Robby Perry*
 DATE SIGNED **1-3-07** TIME SIGNED **0400** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6100.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	770
WE UNDERSTOOD AND MET YOUR NEEDS?					2695 109
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8870.09
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	38.258
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			7 less 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9252.107



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11666
DATE 1-3-07
PAGE 2 OF 2
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CUSTOMER RIVERIDGE PETROLEUM
WELL BEVA RANGE 2-29

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOG	ACCT	DF								
325		1				STANDARD CEMENT	EA-2	150	SKS		11.50	1725.00
276		1				FLOCELE		38	UBS		11.25	427.50
283		1				SALT		750	UBS		20	1500.00
284		1				CALSEAL		7	SKS	700 UBS	30.00	210.00
285		1				CFR-1		71	UBS		4.00	284.00
290		1				D-ADR		1	GA		32.00	32.00
581		1				SERVICE CHARGE				CUBIC FEET	1.10	165.00
583		1				MILEAGE CHARGE				TOTAL WEIGHT	156.59	156.59
										LOADED MILES	20	
										TON MILES	156.59	

CONTINUATION TOTAL 770 2695.09

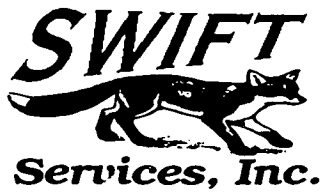
JOB LOG

SWIFT Services, Inc.

DATE 1-3-07 PAGE NO. 7

CUSTOMER **BLOERIDGE PETROLEUM** WELL NO. **2-29** LEASE **REVA RIDGE** JOB TYPE **5 1/2" LONGSTRENG** TICKET NO. **11666**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							ON LOCATION
	0645							START 5 1/2" CASING IN WELL
								TD - 4620 SETe 4611
								TP - 4614 5 1/2 #/FT 14
								SJ - 43.48
								CS TRACES - 1, 1 1/2, 2, 3, 5, 66
								CMT BSRTS - 64, 65
								PORT COLLAR = 1843' TOP JT # 65
	1010							DRIP BALL - CALCULATE ROTATE
	1100	6	12		✓		500	PUMP 500 GAL MUD FLUSH "
	1102	6	20		✓		500	PUMP 20 BBLs KCL FLUSH "
	1118		4 1/2					PLUG RH - MH
	1120	6	36		✓		400	MIX CMWT - 150 SKS EA-2 W/ADDITIVES "
	1128							WASH OUT PUMP - LINES
	1129							RELEASE LATCH DOWN AUG
	1130	5 1/2	0		✓			DISPLACE PLUG - KCL H2O "
		6 1/2	101				750	SHUT OFF ROTATING
	1150	6 1/2	111.5				1500	PLUG DOWN - PSE UP LATCH IN AUG
	1152						OK	RELEASE PSE - HELD RECEIVED
								WASH TANK MAR 08 2007
								KCC WICHITA
	1300							JOB COMPLETE
								THANK YOU WAYNE, DUSTY, SHANE



CHARGE TO: BLUERIDGE PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET No 11782
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CO., KS</u>	WELL/PROJECT NO. <u>2-2</u>	LEASE <u>ARLAN</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>Ks</u>	CITY	DATE <u>2-20-07</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>CHASE WELL SERVICE</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CSMWT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>REFLECT, KS - 1E, 2S - E TO WELL</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20		ME		4.00	80.00
578		1			PUMP SERVICE	1	1830	FT		1250.00	1250.00
289		1			SACK SAND	1		SKS		30.00	30.00
330		1			SWIFT MULTI-BEYOND STANDARDS	175		SKS		14.00	2450.00
276		1			FLOCEL	50		QBS		1.25	62.50
290		1			DAND	2		GAL		32.00	64.00
581		1			SERVICE CHARGE CSMWT	200		SKS		1.10	220.00
583		1			DRAYAGE	19970	199.7	QBS	M	1.00	199.70

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]
 DATE SIGNED 2-20-07 TIME SIGNED 1030 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>4356</u> <u>20</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>4494</u> <u>34</u>

NESS TAX 5.3% | 138 | 14

JOB LOG

SWIFT Services, Inc.

DATE **2-20-07** PAGE NO. **1**

CUSTOMER **BLUERIDGE PETROLEUM** WELL NO. **2-2** LEASE **ARLW** JOB TYPE **TOOLS - CSMWT PORT COLLAR** TICKET NO. **11781-11782**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0815							ON LOCATION 148 JTS TUBING ON BACK
								2 7/8 x 5/2 TOC=3750 RBP=3800' PORT COLLAR=1830'
	0845							START TOOLS IN WELL
	1030							SET RBP=3800' (125 JTS IN WELL 23 OUT)
	1100	3	90	✓		500		CIRCULATE WELL CLEAN
	1145		11		✓		1000	PSE TEST CASING - RBP - HEAD SPOT 1 SE SAND PULL UP TO PORT COLLAR
	1315				✓		1000	PSE TEST
	1320	3 1/2	3	✓		400		OPEN PORT COLLAR - ZWT RATE
	1510	4	97	✓		400		MAX CSMWT - 175 SKS SAND 1/4 #/POOR P/S
	1545	3 1/2	10	✓		600		DISPARE CSMWT
	1555				✓		1000	CLOSE PORT COLLAR - PSE TEST - HEAD CIRCULATE 15 SKS CSMWT TO POT
	1610	3	25		✓		400	RUN 4 JTS - CIRCULATE CLEAN WASH TRUCK
	1710	3 1/2	45		✓		600	RUN TUBING - CIRCULATE SAND OFF RBP LEAVE RBP SET - PULL UP 1 JT SWAB DOWN IN A.M. - PULL RBP
	1800							JOB COMPLETE

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THANK YOU
WALK DUSTY, RYAN
KCC WICHITA