

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31930
 Name: BlueRidge Petroleum Corporation
 Address: P.O. Box 1913
 City/State/Zip: Enid, OK 73702
 Purchaser: NCRA
 Operator Contact Person: Jonathan Allen
 Phone: (580) 242-3732
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Jim Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/18/07</u>	<u>5/25/07</u>	<u>5/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24638-0000
 County: Ness
E/2 E/2 NE Sec. 10 Twp. 19 S. R. 26 East West
1280 feet from S (N) (circle one) Line of Section
271 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Typhoon Well #: 1-10
 Field Name: Antenen
 Producing Formation: Mississippi
 Elevation: Ground: 2599 Kelly Bushing: 2607
 Total Depth: 4655 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 211 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1919 Feet
 If Alternate II completion, cement circulated from 1919'
 feet depth to surface w/ 200 sx cm.

Drilling Fluid Management Plan *ALT II WITHIN 12-7-07*
 (Data must be collected from the Reserve Pit)
 Chloride content 16,000 ppm Fluid volume 300 bbls
 Dewatering method used allow liquid contents to evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 9/13/07
 Subscribed and sworn to before me this 13 day of September,
2007.
 Notary Public: [Signature]
 Date Commission Expires: _____
 CURT GILBERTSON
 Notary Public
 State of Oklahoma
 Commission # 02007156 Expires 05/16/10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 26 2007

Operator Name: BlueRidge Petroleum Corporation Lease Name: Typhoon Well #: 1-10
 Sec. 10 Twp. 19 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Sonic, DI, CDN	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1886</td> <td>+721</td> </tr> <tr> <td>Heebner</td> <td>3899</td> <td>-1292</td> </tr> <tr> <td>BKC</td> <td>4288</td> <td>-1681</td> </tr> <tr> <td>Fort Scott</td> <td>4451</td> <td>-1844</td> </tr> <tr> <td>Cherokee Shale</td> <td>4474</td> <td>-1867</td> </tr> <tr> <td>Mississippi Chert</td> <td>4548</td> <td>-1941</td> </tr> <tr> <td>Mississippi Dolomite</td> <td>4556</td> <td>-1949</td> </tr> </table>	Name	Top	Datum	Anhydrite	1886	+721	Heebner	3899	-1292	BKC	4288	-1681	Fort Scott	4451	-1844	Cherokee Shale	4474	-1867	Mississippi Chert	4548	-1941	Mississippi Dolomite	4556	-1949
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24	211	Common	160	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14	4652	ASC	150	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	4557-61'	Common	50	Hald-1
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	4563-67'	Common	50	Hald-1
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4557'-4561'	500 gallons 15% MCA	
		500 gallons 20% NeFe	
4	4563'-4567'	500 gallons 15% MCA	
		1000 gallons 7.5% MCA	
4	4556.5'-4558.5'	250 gallons 20% NeFe	

TUBING RECORD Size <u>2-7/8"</u> Set At <u>4559'</u> Packer At <u> </u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. *Pending surface equipment installation	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. <u>1</u>	Gas Mcf <u> </u> Water Bbls. <u>115</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 26 2007

ALLIED CEMENTING CO., INC.

30551

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>5-18-07</u>	SEC. <u>10</u>	TWP. <u>19S</u>	RANGE <u>26W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>11:15 AM</u>	JOB FINISH <u>12:15 PM</u>
LEASE <u>Typhoon</u>		WELL # <u>1-10</u>		LOCATION <u>Beeler, 1/2 E, South into 3 miles</u>		COUNTY <u>Ness</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Discovery Drilling #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 211'

CASING SIZE 8 5/8" DEPTH 211'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 2000 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 124 BBLs of Freshwater

OWNER Blue Ridge Petroleum

CEMENT AMOUNT ORDERED 160 ex Common 3% CC, 2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

120 HELPER Dwayne W.

BULK TRUCK

344 DRIVER Steve T.

BULK TRUCK

_____ DRIVER _____

COMMON	<u>160 ex</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3.44</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5.44</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>16 Bbl</u>	@	<u>1.90</u>	<u>39.20</u>
MILEAGE	<u>168.44</u>	@	<u>1.19</u>	<u>227.28</u>
TOTAL				<u>2665.43</u>

REMARKS:

pipe on bottom broke circulation mixed 160 ex Common 3% CC, 2% Gel displaced with 124 BBLs of freshwater & shubik.

Rig down

SERVICE

DEPTH OF JOB	<u>211'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>19</u>	@	<u>6.00</u> <u>114.00</u>
MANIFOLD		@	
TOTAL <u>929.00</u>			

CHARGE TO: Blue Ridge Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	<u>-0-</u>
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME

RECORDED
KANSAS CORPORATION COMMISSION

SEP 26 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 23915

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
At Bend

DATE <u>5-26-07</u>	SEC. <u>10</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT <u>6:30AM</u>	ON LOCATION <u>11:00AM</u>	JOB START <u>2:30pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Typoon</u>	WELL# <u>1-10</u>	LOCATION <u>Bealer 1/2 E 2 3/4 S 1/2 W</u>	COUNTY <u>Neosho</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovers Only #3

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 4655

CASING SIZE 5 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Part Collar DEPTH 1922"

PRES. MAX 1100 MINIMUM

MEAS. LINE SHOE JOINT 4.3 64

CEMENT LEFT IN CSG. 43

PERFS.

DISPLACEMENT 115 1/2

OWNER _____

CEMENT

AMOUNT ORDERED 175 gal ASC 5" Kalscal plus

500 gal ASE

10 gal KCL

COMMON	@		
POZMIX	@		
GEL	<u>3 gal</u>	@	<u>16.65</u> <u>49.95</u>
CHLORIDE	@		
ASC	<u>175 gal</u>	@	<u>13.75</u> <u>2406.25</u>
SALT	<u>11 gal</u>	@	<u>19.20</u> <u>211.20</u>
AS FLUSH	<u>500 gal</u>	@	<u>1.00</u> <u>500.00</u>
10 KCL	<u>10 gal</u>	@	<u>25.00</u> <u>250.00</u>
KAL SEAL	<u>BTS#</u>	@	<u>.70</u> <u>612.50</u>
	@		
	@		
	@		
HANDLING	<u>215 gal</u>	@	<u>1.90</u> <u>408.50</u>
MILEAGE	<u>19</u>	<u>215</u>	<u>09</u> <u>367.15</u>
			TOTAL <u>4806.05</u>

REMARKS:

New 14"

run 5 1/2 casing pump, pump

2000L KCL, 500 gal ASE, plug B.N.

Cent. 5 1/2 cas, wash up, drop

115 1/2 gal KCL, land plug 1100"

Release, hold

THANKS

SERVICE

DEPTH OF JOB	<u>4655</u>		
PUMP TRUCK CHARGE	<u>0</u>		<u>1750.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>19</u>	@	<u>6.00</u> <u>114.00</u>
MANIFOLD	@		
<u>Rotating Head</u>	@	<u>100.00</u>	<u>100.00</u>
<u>LEAD HEATER</u>	@	<u>100.00</u>	<u>100.00</u>

TOTAL 2064.00

CHARGE TO: Blue Ridge Pet.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1- 5 1/2 float shoe</u>	@	<u>470.00</u>	<u>470.00</u>
<u>1- Latch Down Plug</u>	@	<u>410.00</u>	<u>410.00</u>
<u>6- Turbo Centerlines</u>	@	<u>70.00</u>	<u>420.00</u>
<u>2- Baskets</u>	@	<u>165.00</u>	<u>330.00</u>
<u>1- Part Collar</u>	@	<u>245.00</u>	<u>245.00</u>
			TOTAL <u>4080.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ricky Papp

Ricky Papp
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 26 2007

CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 6-21-07 PAGE NO.

CUSTOMER BUERZIGE PETROLEUM WELL NO. 1-10 LEASE TYPHOON JOB TYPE TOOK - SQUEEZE PERFS TICKET NO. 12220-12221

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
								2 7/8 x 5 1/2
								PERFS - 4557 - 61
								PKR - 4450'
	0905		42		✓		500	LOAD ANNULUS - HELD - SHUT IN
	0930	2	18	✓		700		ZWT RATE (GET WATER)
	1005	1 1/2	10 1/2	✓		600 ^{AP}		MAX 50 SKS STAMMED CMWT 1 ST 25 SKS W/ HAARD-1
	1014							WASH OUT PUMP - LOWER
	1017	1 3/4	0	✓		800		DISPLACE CMWT
		2	6	✓		1100		"
		2	18	✓		1150		" CMWT & PERFS
		2	19	✓		1200		"
		2	22	✓		1475		"
		1 1/2	25.8	✓		1600		" TUBING CLEAR
	1032	1	27	✓		1600		" SHUT DOWN
	1035					1450		SHUT IN - WASH TRUCK
	1055			✓		1250		PSEUP 1500 SLIGHT BLEED OFF
	1105			✓		1300		" " "
	1115			✓		1750		HOLDING
	1130					1750		RELEASE PSE - HELD
	1135	3 1/2	40		✓		500	REVERSE CLEAN
	1155			✓	✓	1000	1000	PULL 4 JTS - PSE SQUEEZE - HELD - SHUT IN
	1200							JOB COMPLETE
								THANK YOU
								WANK DUGY RW
								4557S OUT IN PERFS
								TOC - 4500' ±

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 26 2007

CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 8-14-07 PAGE NO.

CUSTOMER **BLUENAGE PETROLEUM** WELL NO. **1-10** LEASE **TYPHOON** JOB TYPE **TOOLS - SQUEEZE AOFF** TICKET NO. **12668-12669**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATION
								2 7/8 x 5 1/2
								PERFS = 4563-67 (50SKS UMT)
								PRR = 4451
	1310		22 1/2		✓		500	PSE ANNULUS - HELD - SHUT IN
	1320	2	12	✓		1000		INTJ RATE
	1415	2	10 1/2	✓		900		MIX CEMENT 50SKS STAMPA (1" 25SKS W/ HALLS-1
	1430							WASH OUT PUMP - LEVER
	1432	2	0	✓		800		DISPLACE CEMENT
		2	18 1/2	✓		1200		" CEMENT GOING OUT PERFS
		2	22	✓		1350		"
	1445	1/2	27	✓		2000		" SHUT DOWN - PRR CLEAR 1 1/4 BBL
	1450					1800		SHUT IN - WASH TRUCK
	1510			✓		2000		PSE UP - HOLDING
	1530					2000		RELEASE - HELD
	1535	2 1/2 AVG	106		✓		500	WASH 5 JTS - THROUGH SQUEEZE TO PRTA
	1700							PULL 5 JTS - PSE UP 500 SHUT IN
								45 SKS CMT IN PERFS / PULL PRR IN AM.
	1800							JOB COMPLETE
								THANK YOU
								WAYNE, BOXT, ROB, RYAN (LIBERTY)

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 26 2007

CONSERVATION DIVISION
WASH DC 20240