

SEP 01 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31691  
 Name: Coral Coast Petroleum, L.C.  
 Address: 8100 E. 22nd St. N. Bldg 100, Ste 2  
 City/State/Zip: Wichita, Kansas 67226  
 Purchaser: N/A  
 Operator Contact Person: Daniel M. Reynolds  
 Phone: (316) 269-1233  
 Contractor: Name: Val Energy, Inc.  
 License: 5822  
 Wellsite Geologist: Rocky Milford  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 6/10/05                      6/29/05                      8/5/05  
 Spud Date or                      Date Reached TD                      Completion Date or  
 Recompletion Date                                                                Recompletion Date

API No. 15 - 02521290000  
 County: Clark  
N/2 NE NE NW Sec. 10 Twp. 32 S. R. 22  East  West  
5045 feet from (S) / N (circle one) Line of Section  
3147 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Charlotte Well #: 1  
 Field Name: wildcat  
 Producing Formation: na  
 Elevation: Ground: 2205 Kelly Bushing: 2215  
 Total Depth: 6887' Plug Back Total Depth: 5095'  
 Amount of Surface Pipe Set and Cemented at 800 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *Art I with*  
*(Data must be collected from the Reserve Pit)* *12-7-07*  
 Chloride content 13000 ppm Fluid volume 1800 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Oil Producers Inc., of KS MIDCO  
 Lease Name: Rich C #9 Reiger SW License No.: 8061-6652  
 Quarter SE Sec. 22-17 Twp. 32 S. R. 27  East  West  
 County: Gomanche Made Docket No.: 28178 21232

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Daniel M. Reynolds*  
 Title: Managing Member Date: 8/30/2005  
 Subscribed and sworn to before me this 30<sup>th</sup> day of August,  
2005.  
 Notary Public: *Janet Silverthorne*  
 Date Commission Expires: 3-27-2006

**JANET SILVERTHORNE**  
 Notary Public - State of Kansas  
 My Appt. Expires 3-27-06

**KCC Office Use ONLY**  
KD Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Operator Name: Coral Coast Petroleum, L.C. Lease Name: Charlotte Well #: 1
Sec. 10 Twp. 32 S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
DIL, CND, MICRO, SONIC, BOND
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Table with 3 columns: Name, Top, Datum. Rows include Heebner, Lansing, Mississippi, Viola, and Arbuckle.

CASING RECORD Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor, surface, and disposal.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD
Date of First, Resumerd Production, SWD or Enhr. na
Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas, METHOD OF COMPLETION, Production Interval
Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify)

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ORIGINAL

SEP 01 2005

Drill stem test info

CONSERVATION DIVISION  
WICHITA, KS

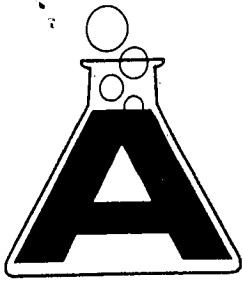
**#1 Charlotte** 235' FNL and 2133' FWL Section 10-32s-22w, Clark County, Kansas

DST #1 Blew the water out of the bucket in 20 seconds, gas to surface in 17 minutes of the 1<sup>st</sup> shut-in, 2<sup>nd</sup> open gas readings: 220 mcf to 28 mcf Times: 3-70-93-120, Interval 5850' to 5871'. 5 inch blowback on the 2<sup>nd</sup> shut-in. Recovered 180' of oil (39degrees gravity) and 320' of muddy oil (65% oil). Flow pressures: 140-92, 101-158. Shut-in pressures 1504# to 715#. 126 degrees F.

DST #2 Viola, 6469-6490, Weak blow (died in first open), 5-30-30-60 Recovered 3' mud, FP 22-22,22-23; SIP 84-37; 128 degrees.

DST #3, Lower Viola, 6493' to 6562'. 5-30-30-30, Weak surface blow. Recovered 10' mud, FP 30-37, 38-63; SIP 2411-1930; Hyd 3334-3007; 128 degrees F.

Drill Stem Test #4 in the Arbuckle, 5-30-45-90, 6791 to 6887, Recovered: 180' mud, 360' watery mud, 240' muddy water, Cl- 126,000ppm, FP 142-244, 264-466, SIP 2496 to 2464



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CONSERVATION DIVISION  
WICHITA, KS

**ACID**

**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

ORIGINAL  
ORIGINAL

**SERVICES, LLC**

**Invoice**

<b>Bill to:</b> 1528240 Coral Coast Petroleum, L.C. 8100 E. 22nd St. North, Bldg. 100, Suite 2 Wichita, KS 67226	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
	506157	6/30/05	10612	6/29/05
	<b>Service Description</b>			
	Cement			
	<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
	Charlotte	1	New Well	
	<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
			Net 30	
<b>CustomerRep</b>	<b>Treater</b>			
M. Robben	C. Messick			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	150	\$15.37	\$2,305.50 (T)
D106	A-SERV LITE (PREMIUM)	SK	170	\$10.77	\$1,830.90 (T)
C194	CELLFLAKE	LB	42	\$3.41	\$143.22 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	821	\$0.25	\$205.25 (T)
C243	DEFOAMER	LB	15	\$3.45	\$51.75 (T)
C310	CALCIUM CHLORIDE	LBS	441	\$1.00	\$441.00 (T)
C321	GILSONITE	LB	750	\$0.60	\$450.00 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C303	SUPER FLUSH	GAL	500	\$2.45	\$1,225.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	20	\$74.20	\$1,484.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F281	CEMENTING SHOE BASKET TYPE, 5 1/2"	EA	1	\$1,700.00	\$1,700.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	10	\$48.85	\$488.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$4.00	\$280.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.50	\$175.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1008	\$1.60	\$1,612.80
E107	CEMENT SERVICE CHARGE	SK	320	\$1.50	\$480.00
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	3	\$210.00	\$630.00

**Sub Total:** \$17,726.82

**Discount:** \$3,545.36

**Discount Sub Total:** \$14,181.46

**Clark County & State Tax Rate: 5.30% Taxes:** \$517.54

**(T) Taxable Item Total:** \$14,699.00

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER 10612 ✓

INVOICE NO.	Subject to Correction		
Date 6-29-05	Lease Charlotte	Well # 1	Legal 10-325-22W
Customer ID	County Clark	State KS.	Station Pratt
Depth		Formation	Shoe Joint 39'
Casing 5 1/2" 155H/A		Casing Depth 5095'	TD 6887'
Customer Representative Mark Robben		Job Type Cement-LongString-Neu	
		Treater Clarence R. Messick Well	

CHARGE

Coral Coast Petroleum, L.C.

AFE Number	PO Number	Materials Received by <b>x Mark Robben</b>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	150sk.	AA-2 (Premium) Liberal	---			
D-106	170sk.	A-Serv Lite (Premium) Liberal	---			
C-194	42 lb.	Cellflake - Liberal	---			
C-195	113 lb.	FLA-322 - Liberal	---			
C-221	82 lb.	Salt (Fine) - Liberal	---			
C-243	15 lb.	Defoamer - Liberal	---			
C-310	44 lb.	Calcium Chloride - Liberal	---			
C-321	750 lb.	Gilsonite - Liberal	---			
C-312	106 lb.	Gas Blok - Liberal	---			
C-303	500 gal.	Super Flush - Pratt	---			
F-101	20 ea.	Turbolizer, 5 1/2" - Pratt	---			
F-121	1 ea.	Basket, 5 1/2" - Pratt	---			
F-171	1 ea.	I.R. Latch Down Plug and Baffle, 5 1/2" - Pratt	---			
F-281	1 ea.	Cementing Shoe Basket Type, 5 1/2" - Pratt	---			
F-292	10 ea.	Cement Scratchers, Rotating Type - Pratt	---			
E-100	70 mi.	Heavy Vehicle Mileage, 1-way - Pratt				
E-101	70 mi.	Pickup Mileage, 1-way - Pratt				
E-104	1,008 tm.	Bult Delivery - Liberal				
E-107	320 sk.	Cement Service Charge - Liberal				
R-211	1 ea.	Casing Cement Pumper, 500' - 5500'				
R-701	1 ea.	Cement Head Rental				
R-702	1 ea.	Casing Swivel Rental				
R-402	3 ea.	Cement Pumper, Additional Hours on Location				
		Discounted Price		\$ 14,181.46		
		Plus taxes				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

ORIGINAL

TREATMENT REPORT



Customer ID	Date
Customer Coral Coast Petroleum, L.C.	6-29-05
Lease Charlotte	Lease No.
	Well # 1

Field Order # 10612	Station Pratt	Casing 5 1/2" 15.5#/ft.	Depth 5095'	County Clark	State KS.
Type Job Cement-LongString-New Well			Formation	Legal Description 10-325-22W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" 15.5#/ft.	Tubing Size	Shots/Ft		Rate	Rate	PRESS	ISIP	
Depth 5095'	Depth	From	To	170sacks A-Serv Lite with 6% Gel, 3% C. 1/4" #/stk Cellflatre	Max		5 Min.	
Volume 121.26 bbl.	Volume	From	To	12.5 #/Gal., 11.31 Gal./stk.	Min		10 Min.	
Max Press 1500 P.S.I.	Max Press	From	To	150sacks AA-2 (Premium) with 1% Defoamer, 8% FLA-322,	Avg		15 Min.	
Well Connection Plug Cont.	Annulus Vol.	From	To	10% Salt, 75% Gas Bblt, 5 #/stk. Gilsonite	MHP Used		Annulus Pressure	
Plug Depth 5056	Packer Depth	From	To	14.8 #/Gal., 6.56 Gal./stk.	Gas Volume		Total Load	
				Flush 120.33 bbl. Fresh H <sub>2</sub> O				

Customer Representative Mark Robben	Station Manager Dave Autry	Treater Clarence R. Messick
--	-------------------------------	--------------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meeting
11:10					Val Drilling start to run Bastret type shoe, <sup>packer</sup>
					Shoe joint with latch down baffle screwed into collar and a total of 135 jts. new 15.5#/ft. 5 1/2" casing. Ran bastret on jt. # 17. Ranturbolizers on joints # 1, 3, 5, 7, 9, 11, 13, 15, 19, 21, 23, 25, 27, 29, 31, 33, 35, 37, 39, 41.
2:30					Casing in well. Circulate & rotate for 90 minutes.
4:00	800				Drop ball and set packer shoe
4:20	300			6	Start Fresh H <sub>2</sub> O Pre-Flush
	300		5	6	Start Super Flush
	300		17	6	Start Fresh H <sub>2</sub> O Spacer
4:30	300		22	5	Start to mix 170sacks A-Serv Lite Cement
	300		82	5	Start to mix 150sacks AA-2 Cement
4:40			122		Stop pumping. Shut head. Wash pump & line. Release plug, open head
4:49				7	Start Fresh H <sub>2</sub> O Displacement
5:08	1500		121		Plug down. Pressure up.
					Release Pressure, <del>Flush</del>
			7	3	Plug rat & mouse holes
					Wash up pump truck

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5:45

Job Complete Thanks Clarence R. Messick



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SEP 01 2005

CONSERVATION DIVISION  
WICHITA, KS

SALES OFFICE:  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

SALES & SERVICE OFFICE:  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

ORIGINAL

~~COPY~~

## Invoice

<b>Bill to:</b> Coral Coast Petroleum, L.C. 8100 E. 22nd St. North, Bldg. 100, Suite 2 Wichita, KS 67226	1528240	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		506058	6/15/05	10675	6/10/05
<b>Service Description</b>					
Cement					
<b>Lease</b>		<b>Well</b>		<b>Well Type</b>	
Charlotte		1		New Well	
<b>AFE</b>			<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
R. Smith			D. Scott		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	175	\$15.25	\$2,668.75 (T)
D200	COMMON	SK	175	\$12.38	\$2,166.50 (T)
C310	CALCIUM CHLORIDE	LBS	825	\$1.00	\$825.00 (T)
C194	CELLFLAKE	LB	90	\$3.41	\$306.90 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F103	CENTRALIZER, 8 5/8"	EA	1	\$90.00	\$90.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$4.00	\$280.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.50	\$175.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1155	\$1.60	\$1,848.00
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

<b>Sub Total:</b>	\$10,765.25
<b>Discount:</b>	\$2,691.31
<b>Discount Sub Total:</b>	\$8,073.94
<b>Clark County &amp; State Tax Rate: 5.30%</b>	<b>Taxes:</b> \$268.84
(T) Taxable Item	<b>Total:</b> <span style="border: 1px solid black; padding: 2px;">\$8,342.78</span>

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.





ORIGINAL

**TREATMENT REPORT**



Customer ID	Date
Customer Coral Coast Pet	6-10-04
Lease Charlotte	Lease No.   Well #

Field Order # 10675	Station Pratt	Casing 8 5/8	Depth 873	County Clark	State KS
Type Job Surface New Well			Formation	Legal Description 10-32s-22w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 2.95	11.5	Acid 175 sk A-Con		RATE	PRESS 500	ISIP
Depth 773	Depth PBTD	From	To	Pre Pad 380 CC 1/4 C.F.	Max			5 Min.
Volume 49.4	Volume	From 1.18	To 15.6	Post 175 sk Std	Min			10 Min.
Max Press 500	Max Press	From	To	Free 280 CC 1/4 C.F.	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume			Total Load

Customer Representative Rick Smith	Station Manager Dave Autry	Treater D Scott
---------------------------------------	-------------------------------	--------------------

Service Units	124	228	303	576
---------------	-----	-----	-----	-----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2400					On loc w/Trici Safety Guide Shoe Bottom, ISFV Top S.J. Cent 2nd Collar Csg on Bottom Drop Ball + Circ 1/2 Rtg
0507	200		5	6	H2O Spacer
0508	200		91.9	6	Mix Lead Cmt @ 11.5 ppg 175 sk
0523	250		36.7	5.8	Mix Tail Cmt @ 13.6 ppg 175 sk
					Close In + Release Plug
0532	0			5	St Disp w/H2O
0547	500		49.4	0	Plug Down + psi Test
0548	0				Release psi Held
					Circ 12 Bbli Cmt = 22 sk
					Stage Last 9 Bbli Disp
					Jet Cellar after 1 hr
					Job Complete
					Thank you Scotty