

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039  
Name: A G V Corp.  
Address: 123 N Main  
City/State/Zip: Attica, Ks 67009  
Purchaser: Barr Energy  
Operator Contact Person: Larry G. Mans  
Phone: (620) 254-7222  
Contractor: Name: Fossil Drilling Inc.  
License: 33610  
Wellsite Geologist: Kent Roberts

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11-12-05 11-23-05 1-18-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-22936-0000  
County: Barber  
C. NE SW SW Sec. 20 Twp. 33 S. R. 10  East  West  
990 feet from (S) / N (circle one) Line of Section  
990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Spicer Well #: A1  
Field Name: Traffas  
Producing Formation: Mississippi  
Elevation: Ground: 1512 Kelly Bushing: 1521  
Total Depth: 4722 Plug Back Total Depth: 4682  
Amount of Surface Pipe Set and Cemented at 276 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

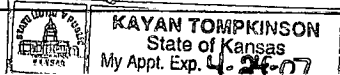
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT I with  
12-7-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans  
Title: Secretary Date: 5/25/06  
Subscribed and sworn to before me this 25 day of May,  
2006.  
Notary Public: Kayan Tompkinson  
Date Commission Expires: April 24, 2007



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: A G V Corp. Lease Name: Spicer Well #: A1  
 Sec. 20 Twp. 33 S. R. 10  East  West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

Dual Compensated Porosity  
 Dual Induction  
 Sonic Cement Bond

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                 |             |                            |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                 |             |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement  | # Sacs Used | Type and Percent Additives |
| Surface   |                   | 8 5/8                     | 23                | 276           | 60/40 Poz       | 175         | 2% Gel<br>3% CC            |
| Production  |                   | 5 1/2                     | 14                | 4720          | AA2<br>60/40Poz | 150<br>25   | 2% Gel<br>3% CC            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate<br><input checked="" type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | 4648-4650        | AA2            | 150         | 3% CC                      |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |       |
|----------------|---|---|-------|
|                |   |   | Depth |
| 2 SPF          | 4604-4634   | 1000 Gal 10% NE/FE  | 4604  |
|                |   | Frac W 52,000# Sand   | 4634  |

| TUBING RECORD |        |           |  | Liner Run   |
|---------------|--------|-----------|--|---|
| Size          | Set At | Packer At |  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2 3/8         | 4641   |           |  |   |

Date of First, Resumed Production, SWD or Enhr. 1-18-2006 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   | 27        | 45 mcf  | 90          | 1-9           |         |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

|   |                |                            |                     |                  |                   |
|---|----------------|----------------------------|---------------------|------------------|-------------------|
| <b>Bill to:</b><br><br>ATTICA GAS VENTURES<br>123 N. Main<br>Attica, KS 67009 | 553500         | <b>Invoice</b>             | <b>Invoice Date</b> | <b>Order</b>     | <b>Order Date</b> |
|   |                | 511102                     | 11/28/05            | 11215            | 11/23/05          |
|   |                | <b>Service Description</b> |                     |                  |                   |
|   |                | Cement                     |                     |                  |                   |
|   |                | <b>Lease</b>               | <b>Well</b>         | <b>Well Type</b> |                   |
|   | Spicer         | A-1                        | New Well            |                  |                   |
|   | <b>AFE</b>     | <b>Purchase Order</b>      | <b>Terms</b>        |                  |                   |
|   |                |                            | Net 30              |                  |                   |
| <b>CustomerRep</b>  | <b>Treater</b> |                            |                     |                  |                   |
| K. Roberts  | M. McGuire     |                            |                     |                  |                   |

| <u>ID.</u> | <u>Description</u>                                 | <u>UOM</u> | <u>Quantity</u> | <u>Unit Price</u> | <u>Price</u>   |
|------------|--|------------|-----------------|-------------------|----------------|
| D205       | AA2 (COMMON)                                       | SK         | 150             | \$14.75           | \$2,212.50 (T) |
| D203       | 60/40 POZ (COMMON)                                 | SK         | 25              | \$9.33            | \$233.25 (T)   |
| C195       | FLA-322  | LB         | 113             | \$7.50            | \$847.50 (T)   |
| C221       | SALT (Fine)  | GAL        | 776             | \$0.25            | \$194.00 (T)   |
| C243       | DEFOAMER   | LP         | 36              | \$3.45            | \$124.20 (T)   |
| C312       | GAS BLOCK  | LB         | 141             | \$5.15            | \$726.15 (T)   |
| C321       | GILSONITE  | LB         | 748             | \$0.60            | \$448.80 (T)   |
| C141       | CC-1, KCL SUBSTITUTE                               | GAL        | 5               | \$44.00           | \$220.00 (T)   |
| C302       | MUD FLUSH  | GAL        | 500             | \$0.86            | \$430.00 (T)   |
| C304       | SUPER FLUSH II                                     | GAL        | 500             | \$1.53            | \$765.00 (T)   |
| F101       | TURBOLIZER, 5 1/2"                                 | EA         | 10              | \$74.20           | \$742.00 (T)   |
| F171       | LATCH DOWN PLUG & BAFFLE, 5 1/2"                   | EA         | 1               | \$250.00          | \$250.00 (T)   |
| F211       | AUTO FILL FLOAT SHOE, 5 1/2"                       | EA         | 1               | \$320.00          | \$320.00 (T)   |
| E100       | HEAVY VEHICLE MILEAGE - 1 WAY                      | MI         | 90              | \$4.00            | \$360.00       |
| E101       | CAR, PICKUP OR VAN MILEAGE - 1 WAY                 | MI         | 45              | \$2.50            | \$112.50       |
| E104       | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM         | 367             | \$1.60            | \$587.20       |
| E107       | CEMENT SERVICE CHARGE                              | SK         | 175             | \$1.50            | \$262.50       |
| R210       | CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC  | EA         | 1               | \$1,827.00        | \$1,827.00     |
| R701       | CEMENT HEAD RENTAL                                 | EA         | 1               | \$250.00          | \$250.00       |
| R702       | CASING SWIVEL RENTAL                               | EA         | 1               | \$150.00          | \$150.00       |
| S100       | FUEL SURCHARGE                                     |            | 1               | \$107.86          | \$107.86       |

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**Sub Total:** \$11,170.46

**Discount:** \$2,434.08

**Discount Sub Total:** \$8,736.38

**Barber County & State Tax Rate: 6.30% Taxes:** \$370.20

**(T) Taxable Item Total:** \$9,106.58

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.  
Date 11-23-05  
Customer ID

Subject to Correction

**FIELD ORDER**

11215 ✓

Lease SPICER Well # A-1 Legal 20-325-10W  
 County BARBER State KS Station PRATT  
 Depth Formation Shoe Joint 39.59  
 Casing 5 1/2 Casing Depth TD 4720 Job Type Limestone M.W.  
 Customer Representative Kent Roberts Treater M. McCall

CHARGE A.G.V. CORR

AFE Number PO Number

Materials Received by X Kent Roberts

| Product Code             | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT     | ACCOUNTING |        |
|--------------------------|----------|---------------------------------------|------------|------------|------------|--------|
|                          |          |                                       |            |            | CORRECTION | AMOUNT |
| D205                     | 150SK    | AA2                                   | -          |            |            |        |
| D203                     | 25SK     | 60/40 P02                             | -          |            |            |        |
| C195                     | 113 lb   | FLA322                                | -          |            |            |        |
| C221                     | 776 lb   | SALT                                  | -          |            |            |        |
| C243                     | 36 lb    | DEFORMER                              | -          |            |            |        |
| C312                     | 141 lb   | GAS BLOK                              | -          |            |            |        |
| C321                     | 748 lb   | GILSONITE                             | -          |            |            |        |
| C141                     | 5 gal    | CC1                                   | -          |            |            |        |
| C302                     | 500 gal  | MUD FLUSH                             | -          |            |            |        |
| C304                     | 500 gal  | SUPER FLURN. II                       | -          |            |            |        |
| F101                     | 10       | TURBOCHARGER 5 1/2                    | -          |            |            |        |
| F171                     | 1        | I.R. LATCH DOWN PLUG & BARGE 5 1/2 -  |            |            |            |        |
| F211                     | 1        | AUTO FILL FLOAT size 5 1/2 -          |            |            |            |        |
| E100                     | 90 MI    | HEAVY VEHICLE MILEAGE                 |            |            |            |        |
| E101                     | 45 MI    | PICKUP MILEAGE                        |            |            |            |        |
| E104                     | 367 MI   | TROOPMAN + BULK DELIVERY RTM          |            |            |            |        |
| E107                     | 125 SKS  | CEMENT SERVICE CHARGE                 |            |            |            |        |
| R210                     | 1        | CASING CEMENT TUMBLER 4501-5000'      |            |            |            |        |
| R701                     | 1        | CEMENT HEAD RENTAL                    |            |            |            |        |
| R702                     | 1        | CASING SWIVEL RENTAL                  |            |            |            |        |
| DISCOUNTED PRICE + TAX'S |          |                                       |            | \$18628.52 |            |        |

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# TREATMENT REPORT



|   |                         |                         |  |
|---|-------------------------|-------------------------|--|
| Customer ID                                   |                         | Date                    |  |
| Customer<br><b>AGV CORP</b>                   |                         | <b>11-23-05</b>         |  |
| Lease<br><b>SPICER</b>                        | Lease No.               | Well #<br><b>A-1</b>    |  |
| Field Order #<br><b>11215</b>                 | Station<br><b>PRATT</b> | Casing<br><b>5 1/2</b>  | Depth                                  |
| Type Job<br><b>LONGSTRING 5 1/2" NEW WELL</b> |                         | County<br><b>BARBER</b> | State<br><b>KS</b>                     |
|   |                         | Formation               | Legal Description<br><b>20-33S-10W</b> |

| PIPE DATA                           |              | PERFORATING DATA        |                           | FLUID USED                   |            | TREATMENT RESUME |       |                  |
|-------------------------------------|--------------|-------------------------|---------------------------|------------------------------|------------|------------------|-------|------------------|
| Casing Size<br><b>5 1/2</b>         | Tubing Size  | Shots/Ft<br><b>1.44</b> | <b>6.7</b>                | Acid<br><b>150SKS AA2</b>    | Pre Pad    | RATE             | PRESS | ISIP             |
| Depth                               | Depth        | From                    | To <b>15<sup>th</sup></b> | Pad                          | Max        |                  |       | 5 Min.           |
| Volume                              | Volume       | From                    | To                        | Pad<br><b>25SK 60/40 P02</b> | Min        |                  |       | 10 Min.          |
| Max Press                           | Max Press    | From                    | To                        | Frac                         | Avg        |                  |       | 15 Min.          |
| Well Connection<br><b>PLUG CONT</b> | Annulus Vol. | From                    | To                        | Flush<br><b>2% KCL</b>       | HHP Used   |                  |       | Annulus Pressure |
| Plug Depth<br><b>4682</b>           | Packer Depth | From                    | To                        |                              | Gas Volume |                  |       | Total Load       |

|  |                                      |                            |            |            |            |  |  |  |
|--|--------------------------------------|----------------------------|------------|------------|------------|--|--|--|
| Customer Representative<br><b>KENT ROBERTS</b> | Station Manager<br><b>DAVE SLOTT</b> | Treater<br><b>M McWIRE</b> |            |            |            |  |  |  |
| Service Units                                  | <b>118</b>                           | <b>380</b>                 | <b>457</b> | <b>305</b> | <b>571</b> |  |  |  |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate       | Service Log  |
|------|-----------------|-----------------|--------------|------------|--|
| 1630 |                 |                 |              |            | ON LOCATION  |
| 1645 |                 |                 |              |            | CASING CREW TO RUN 119 JOBS NEW 5 1/2" 14" / AUTO FILL FROM SIBL & I.R. LATCH DOWN |
|      |                 |                 |              |            | BAFFLE ON SHOE JOINT. TURBOZILERS ON #1, 3, 5, 7, 9, 11, 13, 15, 17, 19            |
| 1645 |                 |                 |              |            | CASING ON BOTTOM / DROP BACK   |
| 1655 |                 |                 |              |            | HOOK UP & CIRCULATE W/ RIT CIRCULATION GOOD  |
| 1715 |                 |                 |              |            | HOOK UP TO PUMP TRUCK  |
| 1720 |                 |                 | <b>5</b>     | <b>5.5</b> | H2O AHEAD  |
| 1721 |                 |                 | <b>17</b>    | <b>5.5</b> | SUPER FLUSH II   |
| 1723 |                 |                 | <b>22</b>    | <b>5.5</b> | H2O SPACER   |
| 1724 |                 |                 | <b>36</b>    | <b>5.5</b> | MUD FLUSH  |
| 1726 |                 |                 | <b>39</b>    | <b>5.5</b> | H2O SPACER   |
| 1728 |                 |                 | <b>40BBL</b> | <b>6</b>   | START MIXING 150SKS AA2 @ 15 <sup>th</sup>   |
| 1736 |                 |                 | <b>4BBL</b>  | <b>5</b>   | SHUT DOWN PLUG RAT HOLE  |
|      |                 |                 |              |            | CLEAR PUMP & DIVE / DROP PLUG  |
| 1744 | <b>100</b>      |                 |              | <b>6</b>   | START DISPLACEMENT   |
| 1752 | <b>-</b>        |                 | <b>65</b>    | <b>6</b>   | LOST CIRCULATION   |
|      | <b>100</b>      |                 | <b>73</b>    | <b>6</b>   | CIRCULATION BACK   |
| 1757 | <b>300</b>      |                 |              |            | LIFT PRESSURE / LOST CIRCULATION   |
| 1808 | <b>1500</b>     |                 | <b>115.5</b> | <b>4.5</b> | PLUG DOWN / HEAD   |

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JOB COMPLETE THANKS MIKE & CREW Taylor Printing, Inc.

Allied Cementing Co., Inc  
 P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 099401

Invoice Date: 11/16/05

Sold AGV Corporation  
 To: 123 North Main  
 Attica, KS  
 67009

11352

Cust I.D.....: AGV  
 P.O. Number...: Spicer A-1  
 P.O. Date.....: 11/16/05

Due Date.: 12/16/05  
 Terms.....: Net 30

| Item I.D./Desc.            | Qty. Used | Unit | Price    | Net    | TX |
|----------------------------|-----------|------|----------|--------|----|
| Common                     | 105.00    | SKS  | 8.7000   | 913.50 | T  |
| Pozmix                     | 70.00     | SKS  | 4.7000   | 329.00 | T  |
| Gel                        | 3.00      | SKS  | 14.0000  | 42.00  | T  |
| Chloride                   | 6.00      | SKS  | 38.0000  | 228.00 | T  |
| Handling                   | 184.00    | SKS  | 1.6000   | 294.40 | E  |
| Mileage                    | 30.00     | MILE | 11.0400  | 331.20 | E  |
| 184 sks @.06 per sk per mi |           |      |          |        |    |
| Surface                    | 1.00      | JOB  | 670.0000 | 670.00 | E  |
| Mileage pmp trk            | 30.00     | MILE | 5.0000   | 150.00 | E  |
| Head Rent                  | 1.00      | PER  | 75.0000  | 75.00  | E  |
| Wooden Plug                | 1.00      | EACH | 55.0000  | 55.00  | T  |

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$308.81  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3088.10  
 Tax.....: 98.76  
 Payments: 0.00  
 Total....: 3186.86  
308.81

2878.05

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**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

|   |                            |                              |                       |                              |                   |
|---|----------------------------|------------------------------|-----------------------|------------------------------|-------------------|
| <b>Bill to:</b><br><br>ATTICA GAS VENTURES<br>123 N. Main<br>Attica, KS 67009 | 553500                     | <b>Invoice</b>               | <b>Invoice Date</b>   | <b>Order</b>                 | <b>Order Date</b> |
|   |                            | 512019                       | 12/12/05              | 11222                        | 12/7/05           |
|   | <b>Service Description</b> |                              |                       |                              |                   |
|   | Cement                     |                              |                       |                              |                   |
| <b>CustomerRep</b><br>K. Roberts  |                            | <b>Lease</b><br>Spicer       | <b>Well</b><br>A-1    | <b>Well Type</b><br>New Well |                   |
|   |                            | <b>AFE</b>                   | <b>Purchase Order</b> | <b>Terms</b><br>Net 30       |                   |
|   |                            | <b>Treater</b><br>M. McGuire |                       |                              |                   |

| ID.  | Description  | UOM | Quantity | Unit Price | Price          |
|------|--|-----|----------|------------|----------------|
| D205 | AA2 (COMMON)                                       | SK  | 150      | \$15.37    | \$2,305.50 (T) |
| C195 | FLA-322  | LB  | 43       | \$7.50     | \$322.50 (T)   |
| C221 | SALT (Fine)  | GAL | 844      | \$0.25     | \$211.00 (T)   |
| C312 | GAS BLOCK  | LB  | 141      | \$5.15     | \$726.15 (T)   |
| C244 | CEMENT FRICTION REDUCER                            | LB  | 43       | \$6.00     | \$258.00 (T)   |
| C243 | DEFOAMER   | LB  | 36       | \$3.45     | \$124.20 (T)   |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY                      | MI  | 90       | \$4.00     | \$360.00       |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY                 | MI  | 45       | \$2.50     | \$112.50       |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM  | 317      | \$1.60     | \$507.20       |
| E107 | CEMENT SERVICE CHARGE                              | SK  | 150      | \$1.50     | \$225.00       |
| R310 | CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC         | EA  | 1        | \$1,827.00 | \$1,827.00     |
| R700 | SQUEEZE MANIFOLD                                   | EA  | 1        | \$430.00   | \$430.00       |
| S100 | FUEL SURCHARGE                                     |     | 1        | \$76.59    | \$76.59        |

**Sub Total:** \$7,485.64

**Discount:** \$1,281.49

**Discount Sub Total:** \$6,204.15

**Barber County & State Tax Rate: 6.30% Taxes:** \$206.11

**(T) Taxable Item Total:** \$6,410.26

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.





INVOICE NO.  
Date 12-7-05  
Customer ID

Subject to Correction

**FIELD ORDER**

11222 ✓

Lease *SPICER* Well # *A7* Legal *20335-10W*  
County *BARBER* State *KS* Station *PRAAT*

CHARGE

*A.G.V. CORPORATION* Depth \_\_\_\_\_ Formation \_\_\_\_\_ Shoe Joint \_\_\_\_\_  
Casing *5 1/2* Casing Depth \_\_\_\_\_ TD \_\_\_\_\_ Job Type *SQUEEZE PERFS/RECESS*  
Customer Representative *KENT ROBERTS* Treater *M M GURE*

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by  *Kent Roberts*

| Product Code | QUANTITY       | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT           | ACCOUNTING |        |
|--------------|----------------|---------------------------------------|------------|------------------|------------|--------|
|              |                |                                       |            |                  | CORRECTION | AMOUNT |
| <i>D205</i>  | <i>150 SKS</i> | <i>AA2</i>                            |            |                  |            |        |
| <i>C195</i>  | <i>43 lb</i>   | <i>FLA-322</i>                        |            |                  |            |        |
| <i>C221</i>  | <i>844 lb</i>  | <i>SALT</i>                           |            |                  |            |        |
| <i>C312</i>  | <i>141 lb</i>  | <i>GAS BLOK</i>                       |            |                  |            |        |
| <i>C244</i>  | <i>43 lb</i>   | <i>CEMENT FRICTION REDUCER</i>        |            |                  |            |        |
| <i>C243</i>  | <i>36 lb</i>   | <i>DEFAMER</i>                        |            |                  |            |        |
| <i>E100</i>  | <i>90 mi</i>   | <i>HEAVY VEHICLE MILEAGE</i>          |            |                  |            |        |
| <i>E101</i>  | <i>45 mi</i>   | <i>PICKUP MILEAGE</i>                 |            |                  |            |        |
| <i>E104</i>  | <i>317 AM</i>  | <i>PROPANT &amp; BULK DELIVERY</i>    |            |                  |            |        |
| <i>E107</i>  | <i>150 SK</i>  | <i>CEMENT SERVICE CHARGE</i>          |            |                  |            |        |
| <i>R310</i>  | <i>1</i>       | <i>CEMENT RAMP 4501-5000</i>          |            |                  |            |        |
| <i>R700</i>  | <i>1</i>       | <i>SQUEEZE MANIFOLD</i>               |            |                  |            |        |
|              |                | <i>DISCOUNTED PRICE + TAXS</i>        |            | <i>\$ 627.56</i> |            |        |

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# TREATMENT REPORT

|  |  |                         |  |                        |  |  |  |
|--|--|-------------------------|--|------------------------|--|--|--|
| Customer ID  |  |                         |  | Date                   |  |  |  |
| Customer<br><i>H.C.V. CORPORATION</i>                |  |                         |  | <i>12-07-05</i>        |  |  |  |
| Lease<br><i>SAGE</i>                                 |  |                         |  |                        |  |  |  |
| Field Order #<br><i>1222</i>                         |  | Station<br><i>PRATT</i> |  | Casing<br><i>5 1/2</i> |  | Depth                                  |  |
| Type Job<br><i>SQUEEZE FILLS / REPERMUT NEW WELL</i> |  |                         |  | Formation              |  | Legal Description<br><i>20-335-10W</i> |  |
| Lease No.  |  |                         |  | Well #<br><i>A7</i>    |  | County<br><i>BARBER</i>                |  |
| State<br><i>KS</i>                                   |  |                         |  |                        |  |  |  |

| PIPE DATA       |              | PERFORATING DATA |    | FLUID USED                          |  | TREATMENT RESUME |                         |                  |
|-----------------|--------------|------------------|----|-------------------------------------|--|------------------|-------------------------|------------------|
| Casing Size     | Tubing Size  | Shots/Ft         |    | Acid                                |  | RATE             | PRESS                   | ISIP             |
| Depth           | Depth        | From             | To | <i>150 SLS AA2</i>                  |  | Max              | <i>25% Displacement</i> | 5 Min.           |
| Volume          | Volume       | From             | To | Pre Pad<br><i>3% FRICTION REDUC</i> |  | Min              | <i>SALT 1% GABLOK</i>   | 10 Min.          |
| Max Press       | Max Press    | From             | To | Pad<br><i>3% FLA 322 10%</i>        |  | Avg              |                         | 15 Min.          |
| Well Connection | Annulus Vol. | From             | To | Frac                                |  | HHP Used         |                         | Annulus Pressure |
| Plug Depth      | Packer Depth | From             | To | Flush<br><i>SALT WATER</i>          |  | Gas Volume       |                         | Total Load       |

|   |                                      |                             |
|---|--------------------------------------|-----------------------------|
| Customer Representative<br><i>KEVIN ROBERTS</i> | Station Manager<br><i>DAVE SCOTT</i> | Treater<br><i>M. McWIRE</i> |
|---|--------------------------------------|-----------------------------|

|               |            |            |            |            |            |
|---------------|------------|------------|------------|------------|------------|
| Service Units | <i>118</i> | <i>305</i> | <i>457</i> | <i>347</i> | <i>501</i> |
|---------------|------------|------------|------------|------------|------------|

| Time        | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate       | Service Log                      |
|-------------|-----------------|-----------------|--------------|------------|----------------------------------|
|             |                 |                 |              |            | ON LOCATION                      |
|             |                 |                 |              |            | HOOK UP TO TUBING & BACK SQUEEZE |
| <i>1250</i> |                 | <i>1500</i>     |              | <i>1.5</i> | START SALT WATER TO GET RATE     |
| <i>1300</i> |                 | <i>1000</i>     | <i>38</i>    | <i>1.5</i> | MIX 150 SLS AA2 @ 15#            |
| <i>1315</i> |                 | <i>800</i>      | <i>17</i>    | <i>1.5</i> | START DISPLACEMENT               |
|             |                 |                 |              |            | SHUT DOWN                        |
|             |                 |                 |              |            | STING OUT                        |
| <i>1328</i> |                 |                 |              |            | REVERSE OUT                      |
| <i>1338</i> |                 | <i>900</i>      | <i>16.5</i>  | <i>1.5</i> | CEMENT TO PIT                    |
| <i>1340</i> |                 | <i>800</i>      | <i>18</i>    | <i>1.5</i> | CEMENT CLEAR                     |
|             |                 |                 | <i>30</i>    |            | TUBING CLEAR SHUT DOWN           |
|             |                 |                 |              |            | CIRCULATION THRU JOB             |
|             |                 |                 |              |            | WASH UP & RACK UP                |
|             |                 |                 |              |            | JOB COMPLETE THANK YOU           |
|             |                 |                 |              |            | <i>4/25</i>                      |
|             |                 |                 |              |            | <i>MIKE @ THE LAND</i>           |

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