

Date Commission Expires: 09-12-89

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058	API No. 15 - 055-21870 - 00-00
Name: American Warrior Inc.	County: Finney
Address: P.O. Box 399	SW_SW_SW Sec. 2 Twp. 24 S. R. 33 East West
City/State/Zip: Garden City Ks. 67846	1388' feet from S N (circle one) Line of Section
Purchaser: Oneoke	3933' feet from E W (circle one) Line of Section
Operator Contact Person: Jody Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _272-1923	(circle one) NE SE NW SW
Contractor: Name: Cheyenne Drilling LP.	Lease Name: D-J Well #: #1
License: 33375	Field Name: Panoma
Wellsite Geologist: Steve Murphy	Producing Formation: Council Grove
Designate Type of Completion:	Elevation: Ground: 2851' Kelly Bushing: 2857'
New Well Re-Entry Workover	Total Depth: 3200' Plug Back Total Depth: 3176
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 437' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 11 000
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 11,000 ppm Fluid volume 80 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
5/9/05 5/11/05 8/6/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130) and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correspond to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title: Foreman 5000 C. Smith Date: 10/13/05	Letter of Confidentiality Received
	, Wireline Log Received
20 <u>DS</u>	Geologist Report Received
Notary Public: Clea Judonicy ERICA KUHL	MEIER
Date Commission Expires: 09-12-89 (My Appl. Expires 69-12	S OI (SEI1985)

			Side	e Two								
Operator Name: Am	erican Warrior Ir	nc.	Lease	Name:	D-J		Well #: #1	_				
•	•	East		: Finne								
ested, time tool ope emperature, fluid red	n and closed, flowir covery, and flow rate	and base of formations pag and shut-in pressures es if gas to surface test, final geological well site	, whether sh along with fi	nut-in pre	essure reached	l static level, hyd	rostatic pressu	res, bottor	n hole			
Orill Stem Tests Take (Attach Additional		Yes No		 ✓L	og Format	tion (Top), Depth	and Datum	s	Sample			
Samples Sent to Geo	ological Survey	☐ Yes ✓ No		Nam	ie ington		Top 2480'		atum 377			
Cores Taken		☐ Yes 🗸 No		Kride	•		2512' +3					
lectric Log Run		✓ Yes No		Winf			2556' +30					
(Submit Copy)					ncil Grove		2784'	RECEÑED OCT 1720 KCCWICHI				
ist All E. Logs Run:				000	non Grove		<u> </u>	RECEIVEL				
Gamma Ray/l	Neutron and (Cement bond,					(oct 1	7 200			
							K	CCM	IICH			
		CASING Report all strings set-	RECORD conductor, su	✓ Ne Inface, inte	_	ction, etc.						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		nd Perce Iditives			
Surface	12 1/4	85/8	23#		437' Comm		275	3%CC,2%				
Production	77/8	51/2	51/2 15.5 3199' SMD 400				400	1/4# flocele				
		ADDITIONA	CEMENTIN	NG / SOI	JEEZE RECORI	<u></u>		<u></u>				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Bottom	Type of Cement	#Sacks				Percent Additive	s				
Plug Off Zone												
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Pe				acture, Shot, Ceme mount and Kind of N		rd	Depti			
	2826' to 2860'				3000 gal 20% FE.							
			<u> </u>		43000# 16/3	0 brady sand,3	3000 gal Pro	frac 25				
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		·							 			
TUBING RECORD 23	Size /8	Set At 2910'	Packer At	ì	Liner Run	Yes V	0					
Date of First, Resumero	Production, SWD or I	Enhr. Producing Me		Flowing	g 📝 Pumpi	ing Gas L	.ift	er <i>(Explain)</i>				
NA		1										
NA Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio		Gravity			
Estimated Production	Oil METHOD OF (Mcf	Wate	Production Inte		Gas-Oil Ratio		Gravity			



CHARGE IU: AMERIKAJ WARRIOR IN	occurs
ADDRESS	VECEIAED
CITY, STATE, ZIP CODE	OCT 1 7 2005

1101							
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TICKET

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	vices, I		Ī	CITY, STATE,	ZIP CO	DDE	OCT 1720						PAGE	 E 1	OF _	<u> </u>
SERVICE LOCATIONS		WELL/PROJECT NO	,	LE	ASE		COUNTY/PARISH CC WICH	ISTATE	ICITY				DATE	Iowi	NFR	
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2.		TICKET TYPE COI		الر لمهاري	. DI	alb	RIG NAME/NO.		DELIVERED T	ه مولای	1		ORDER NO.		SAME	
· · · · · · · · · · · · · · · · · · ·		WELL TYPE		ł		l l	PURPOSE		WELL PERMIT			1	WELL LOCATION		*1	
I. REFERRAL LOCATION		CAS			DEV.	LOPMOT	5'b" LONGSTRING						COOKE CARK	<u>k</u>		
		INVOICE INSTRUCTI	ONS										•			
PRICE REFERENCE		REFERENCE/ NUMBER	LOC	ACCOUNTING ACCT	G DF		DESCRIPTION		QTY.	I U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
১১১			1			MILEAGE # 104		90	ME			ч	co	360	000	
<u>১</u> 78			1		<u> </u>	PUMP SERVICE				1208	3199	IFT	1250	\Box	1250	1
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED TIME SIGNED A.M. B-P:M 5-11-65 0900

REMIT PAYMENT TO:

SERVICE CHARGE COMMY

DEAYAGE

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

39890 RS 1795 STM | DIS-/EY | AGREE | DECIDED | AGREE 1795 05 1 00 **SURVEY PAGE TOTAL OUR EQUIPMENT PERFORMED** WITHOUT BREAKDOWN? 1017005 WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? Finney WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS 6.370 398 SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? ☐ YES □ NO 10,568153 **TOTAL** ☐ CUSTOMER DID NOT WISH TO RESPOND

4001515

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR MAKIE WOSSON

581

283

APPROVAL

Thank You!

440 00

1110

SWIFT Services, Inc. **JOB LOG** WELL NO. CUSTOMER JOB TYPE AMERIZAN WARTOR ILL DJ 8310 PRESSURE (PSI) VOLUME (BBILL) GAL) PUMPS TIME DESCRIPTION OF OPERATION AND MATERIALS CASING pod LOCATION 0590 START 51/2" CASTURE AU YELL 0920 70- 3200 50 c 3199 5/2" #/er 14 TP-3211 55-32.65 CENTRADERS- 1, 3, 5, 7, 10, 14, 17, 20, 47, 56 CAT BSKTS- 4, 21, 48, 57 1145 DOOP BALL " CORCULATE 500 PUMP 500 GAC MUDFLUSH 1245 6 12 SOO PUMP 20 BOWS KEL-FLUSH 1247 20 6 k iasz. mod conur - 270 ses smb = 11.2 PPG 150 40 130 SU SAD & 13.5 PPC RECEIVED 1330 was out purps was OCT 17 2005 KCC WICHITA 1332 RELEASE LAYCH BOWN PLUL 6 h 1334 0 DESPLACE PWG 61/2 75 1200 1342 77.5 1750 PUG DOWN - PSI UP WITH IN PLUG 1345 RELCASE PSI- HCIA CARCULATES 35 SKS CHANTTO POT 40 HZAW 1430 JOB COMPLETE THANK YOU WAYNE DIST BEET

SERVICE POINT:

Oatley FS <u>0</u>

REMIT TO	P.O. BOX 31
	RUSSELL, KANSAS 67665
	· ·

DATE TWO RANGE	CALLED OUT ON LOCATION 4:45pm	JOB START JOB FINISH
	, 1	COUNTY STATE
FEASE O O MELL# / LOCATION & AAQ	en C. ty 2w - 128	Finney KS
OLD OR (NEW (Circle one)	outh in	
CONTRACTOR Cheyenne + 8	OWNER SAMe	
TYPE OF JOB SUT CACE	OWNER > 4 W &	
HOLE SIZE 1214 T.D. 437	CEMENT	
CASING SIZE 85/8 23 TDEPTH 437	AMOUNT ORDERED 27	5 com
TUBING SIZE DEPTH	390CC 290C	0
DRILL PIPE DEPTH		
TOOL DEPTH		00 00
PRES. MAX MINIMUM	COMMON_275	@10 7750
MEAS. LINE SHOE JOINT	POZMIX	@ ~0
CEMENT LEFT IN CSG.	GEL <u>S</u>	@ 14 70
PERFS.	CHLORIDE \ O	@38°° 380°
DISPLACEMENT 263/4	ASC	@
EQUIPMENT		
		e NEGENED
PUMPTRUCK CEMENTER Fizzy		@OCT 17 20:000
#373-281 HELPER Wholew		@
BULK TRUCK		@_KCCWICHITA_
# 366-30 GDRIVER LANY		@
BULK TRUCK	-	@
# DRIVER	HANDLING 290	@169 464
	MILEAGE 106 KKK	
REMARKS:		TOTAL LIPSZ
Concert did conculate		TOTAL TYY
TO WELL DITO!	CEDVIC	Y C
Plus down @ 7:45pm	SERVIC	E
	DEPTH OF JOB 43) '	
Thanks	PUMP TRUCK CHARGE	67000
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		@5 350 350
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		@
•		@
CHARGE TO: american Warrior		35
STREET		TOTAL 1095
CITYSTATEZIP	NY 1 10 0 NY 0	
	PLUG & FLOAT	EQUIPMENT
		@ <u>55 110 = </u>
		@
To Allied Cementing Co., Inc.		@
You are hereby requested to rent cementing equipment		@
and furnish cementer and helper to assist owner or		@
contractor to do work as is listed. The above work was		11,000
done to satisfaction and supervision of owner agent or	•	TOTAL 110
contractor. I have read & understand the "TERMS AND	TAX	
CONDITIONS" listed on the reverse side.	IAA	
	TOTAL CHARGE	
	DISCOUNT	IE DAID DIOC DATE
/ 1/ 1	DISCOUNT	IF PAID IN 30 DAYS
SIGNATURE (SIGNATURE)		
SIGNATURE / YCY/19"/		
ge A	PRINTED	NAME