

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 21 2006

KCC WICHITA

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite 300
City/State/Zip: Wichita, KS 67206
Purchaser: Oil - Semcrude Gas-Regency
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Bob O'Dell/Tim Pierce

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____
_____ 07/06/05 _____ 07/19/05 _____ 10/13/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21,568-00-00
County: Kiowa
NW NE NE Sec. 31 Twp. 30 S. R. 18 East West
330 feet from N (circle one) Line of Section
990 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE Sw NW
Lease Name: UNRUH "B" Well #: 1-31
Field Name: Alford
Producing Formation: Mississippian
Elevation: Ground 2159 Kelly Bushing: 2178'
Total Depth: 5065' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 735 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) ALTI WH
10-29-06
Chloride content 12,000 ppm Fluid volume 1,800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Engineering/Production Mgr. Date: 10/24/05
Subscribed and sworn to before me this 24th day of October,
20 05
Notary Public: _____
Date Commission Expires: July 27, 2007

KCC Office Use ONLY

- _____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: UNRUH "B" Well #: 1-31
 Sec 31 Twp 30 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Log Formation (Top), Depth and Datum Sample

Name ORIGINAL Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit- Copy)

List All E. Logs Run: Compensated Neutron/SSD Log
Dual Induction Log
Micro Log
Geologist's Report

(See Attached)

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 -5/8"	23#	735	A-Con Common	175 sx 200 sx	3%cc, 1/4# cellflake 2% gel, 3%CC1/4# cellflake
Production casing	7-7/8"	4-1/2"	10.5#	5060.5	AA-2	150 sx	10% salt, 5% Calset 5# gilsonite/sack

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5042-5048 Mississippian Dolomite		
4	5032-5042 Mississippian Dolomite		
4	5022-5025 Mississippian Dolomite	500 gal 15% Fe-Ne acid	
4	5014-5020 Mississippian Dolomite		
2	5006-5014 Mississippian Dolomite	2500 gal 15% Ne-Fe acid w/78 ball sealers	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>5056.56</u>	Packer At <u>5028'</u>	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>10/15/05</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>250</u>	Water Bbls. <u>35</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval _____

WELL REPORT

McCoy Petroleum Corporation
Unruh "B" #1-31
NW NE NE
Section 31-30S-18W
Kiowa County, Kansas

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ELECTRIC LOG TOPS	<i>Structure compared to</i>
McCoy Petroleum	Oil Producers
Unruh "B" #1-31	Emerson #1-30
NW NE NE	NE SE SE
Sec. 31-30S-18W	Sec. 30-30S-18W
KB: 2178'	KB: 2175'

Cottonwood	3046 (- 868)	+ 7
Onaga Shale	3326 (-1148)	+11
Wabaunsee	3366 (-1188)	+11
Stotler	3480 (-1302)	+11
Heebner	4198 (-2020)	- 1
Lansing	4382 (-2204)	+ 1
Cherokee	4943 (-2765)	+ 5
Mississippian	5004 (-2826)	+11
LTD	5060 (-2882)	

SAMPLE TOPS	<i>Structure compared to</i>
McCoy Petroleum	Oil Producers
Unruh "B" #1-31	Emerson #1-30
NW NE NE	NE SE SE
Sec. 31-30S-18W	Sec. 30-30S-18W
KB: 2178'	KB: 2175'

Cottonwood	3055 (-877)	- 2
Onaga Shale	3333 (-1155)	+ 4
Wabaunsee	3374 (-1196)	+ 3
Stotler	3488 (-1310)	+ 3
Heebner	4202 (-2024)	- 5
Lansing	4388 (-2210)	- 5
LKC 'B'	4414 (-2236)	- 5
Marmaton	4825 (-2647)	- 2
Marmaton 'B'	4864 (-2686)	+ 5
Cherokee	4947 (-2769)	+ 1
Mississippian	5015 (-2837)	Flat
Dolomite Poro	5022 (-2844)	- 2
RTD	5065 (-2887)	

WELL REPORT

McCoy Petroleum Corporation
Unruh "B" #1-31
NW NE NE
Section 31-30S-18W
Kiowa County, Kansas

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ELECTRIC LOG TOPS	<i>Structure compared to</i>
McCoy Petroleum Unruh "B" #1-31 NW NE NE Sec. 31-30S-18W KB: 2178'	Oil Producers Emerson #1-30 NE SE SE Sec. 30-30S-18W KB: 2175'

Cottonwood	3046 (- 868)	+ 7
Onaga Shale	3326 (-1148)	+11
Wabaunsee	3366 (-1188)	+11
Stotler	3480 (-1302)	+11
Heebner	4198 (-2020)	- 1
Lansing	4382 (-2204)	+ 1
Cherokee	4943 (-2765)	+ 5
Mississippian	5004 (-2826)	+11
LTD	5060 (-2882)	

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SAMPLE TOPS	<i>Structure compared to</i>
McCoy Petroleum Unruh "B" #1-31 NW NE NE Sec. 31-30S-18W KB: 2178'	Oil Producers Emerson #1-30 NE SE SE Sec. 30-30S-18W KB: 2175'

Cottonwood	3055 (-877)	- 2
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Dolomite Poro	5022 (-2844)	- 2
RTD	5065 (-2887)	



INVOICE NO.
Date 7/7/05
Customer ID

Subject to Correction
Lease Upright B'
County KIOWA
Well # 131
State KS
Legal 31-305-184
Station PRATT
Depth 23 1/2 FT
Formation
Shoe Joint 20 CUSTOMER REQ
Casing 8 3/8 Casing Depth 735' TD 740'
Job Type 8 3/8 SURFACE WELL
Customer Representative LARRY SALOCH
Treater T. SOSA

FIELD ORDER 10570

McCOY PET. Corp.

AFE Number PO Number

Materials Received by X *Larry Saloch*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-201	175 SKS	A. CON				
D-203	200 SKS	60/40 Poz				
C-194	94 lbs	CELLULOSE				
C-310	1211 lbs	CALCIUM CHLORIDE				
F-145	1 EA	TOP RUBBER PLUG 8 3/8				
E-100	45 MT	HEAVY VEH MT				
E-101	45 MT	PL MT				
E-104	758 TM	BULK DELIVERY				
E-107	375 SKS	CMT SEW CHANGE				
V-202	1 EA	CSS RING CHANGE 501-3000				
R-701	1 EA	CMT HEAD RENTAL				
DISCOUNTED PRICE =				7,463.77		
+ TAXES						

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TREATMENT REPORT JUN 23 2006

KCC WICHITA



Customer ID	Date	
Customer	7/20/05	
Lease	Lease No.	Well #
Unruh "B"		1-31
Order #	Station	Casing
0579	PRATT	4 1/2
Depth	County	State
506 1/2	KIOWA	Ks
Job	Formation	Legal Description
4 1/2 LS. NEW WELL	TP = 5065	31-305-18W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
2 1/2		TP: 5068		150 SKS AA2				
Depth	Depth	From	To	Pre Pad	Max			
506 1/2				10% SALT 5" GEL	20% DEFOAMER			5 Min
Volume	Volume	From	To	Pad	Min			10 Min.
79.75				75% Gas Blok	15% DEFOAMER			
Max Press	Max Press	From	To	Frac				15 Min.
2000				15 1/2 GAL 1.44				
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
PC				25 SKS 60/40 P02	12-M H2O			
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
50755				24 Bbls SALT F 12	36 Bbls Mud F			

Customer Representative: DAVE OILER Station Manager: D. ATRY Treater: J. SEBA

Service Units	123	228	347	572
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PM Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					CALLED OUT
12:15					ON LOC W/ TRK'S & SAFETY MTG
					RUN 120 STS 4 1/2 10 1/2" CSG SET @ 506 1/2
					PKR SHUG! LID GAPPLE 1 ST = 45'
					CENT- 1-3-5
6:00					CSG ON BOTTOM! TAG
					HOOK UP TO CSG! BREAK CIRC W/ RIG
6:50					CIRC 30 MIN DROP BALL SET PKR
					START PUMPING PREFLUSHES
7:18	350		24	5	24 Bbls SALT Flush
			12	?	12 Bbls MUD Flush
			3	?	3 Bbls H2O
7:28				4	START MIX: Pump 150 SKS AA2 @ 15 1/2 GAL
7:43			3847		SHUT DOWN & RELEASE PLUG & CLEAR P-LEW
7:46	200			6	START DISO
	500		67	4	LIFT OUT
8:00	1000		80 1/2	2	PLUG DOWN
8:01	1500				PSI UP
8:02					RELEASE & HOLD
			25 SKS 60/40 P02	1	PLUG R-M HOLES

JOB COMPLETE

FIELD ORDER 10579 ✓

INVOICE NO.
Date 7/20/05
Customer ID

Subject to Correction
Lease Urruh "B" Well # 1-31 Legal 31-30S-18W
County KIOWA State Ks Station PRATT
Depth 10 1/2" A Formation NEW TP = 5068' Shoe Joint 45' L.O. Baffle
Casing 4 1/2 Casing Depth 5060 1/2 TD 5065 Job T. 4 1/2 L.S. NEW WPT
Customer Representative DAUB OILER Treater T. SEBA

ARGE

AFE Number PO Number

Materials Received by X Powell

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	150 SKS	AA-2 Premium	-			
D-203	25 SKS	60/40 P02	-			
C-195	113 lbs	FLU-322	-			RECEIVED
C-221	784 lbs	SAIT	-			JUN 23 2006
C-243	15 lbs	DEFOAMER	-			KCC WICHITA
C-312	106 lbs	GAS-Blok	-			
C-321	748 lbs	GILSONITE	-			
F-100	3 EA	Turbolizer 4 1/2"	-			
F-170	1 EA	I.R. L.O. Plug: Baffle " PRATT	-			
F-273	1 EA	WPD PKR SHOB "	-			
C-221	400 lb	SAIT PRATT	-			
C-302	500 Gal	Mud Flush	-			
E-100	35 ME	HEAVY VEH ME				
E-101	35 ME	PU ME				
E-104	285 TM	Bulk DELIVERY				
E-107	175 SKS	CMT SERV. CHARGE				
R-211	1 EA	CS6. Pump CHARGE 500'-5500'				
R-701	1 EA	CMT HERO RENTAL				
					8896.58	
DISCOUNTED PRICE =						
+ TAXES						

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TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer McCoy Pet Corp		7/7/05	
Lease Ukruh - B'		Lease No.	Well # 1-31
Field Order # 10570	Station Pratt	Casing 8 5/8	Depth 735
Type Job 8 5/8 SURFACE NEW WELL		Formation TD-790'	Legal Description 31-30S-18W
		County KEOWA	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	LEAD	Acid 200 175 SKI	1-CON	RATE	PRESS	ISIP
Depth 735	Depth	From	To	Pre Pad 3 3/8 CC 1/4" C.F.	Max			5 Min.
Volume 45 1/2	Volume	From	To	Pad 12" GAL 2.56 1/2	Min			10 Min.
Max Press 1200	Max Press	From	To	Frac 200 SKI 60/40	Avg 802			15 Min.
Well Connection PC	Annulus Vol.	From	To	2 1/2 GEL 3 3/8 CC	HHP/Used 1/4" C.F.			Annulus Pressure
Plug Depth 715	Packer Depth	From	To	Flush 14.7" GAL 1.25 1/2	Gas Volume			Total Load

Customer Representative LANNY	Station Manager D. AULRY	Treater T. SEBA
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Service Units	123	380	457	347	571
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30					CALLED OUT
10:30					ON LOC W/ TRK'S : SAFETY MTG
					RECEIVED
					JUN 23 2005
					KCC WICHITA
					Run 17 JT's 8 5/8 23" CSG SET 735' 80' CONQ 20"
2:15					START CSG
3:15					CSG ON BOTTOM
4:20					Hook up to CSG BLEND (CFL W/ TRK)
4:40	100		10	5	START PUMPING H2O
					START MIX - Pump 175 SKI 11:10H
					3 3/8 CC 1/4" C.F. @ 12" GAL
					START MIX: Pump 200 SKI 60/40 FOR
					2 1/2 GEL 3 3/8 CC 1/4" C.F. @ 14.7" GAL
			45 3/4		SHUT DOWN RELEASE PLUG
	100				START DIS
	500		45 1/2		Plug Down
4:15	300				CLOSE VALVE ON CSG
					CLOSE CTRK TRAIL JOBS
					CIVE CMT TO PIT
					JOBS COMPLETE
					THANKS