

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONFIDENTIAL

ORIGINAL

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 301 W. Boyd Street Suite 201
City/State/Zip: Norman, Ok 73072
Purchaser: DUKE ENERGY SERVICES
Operator Contact Person: Alan L. Stacy
Phone: (405) 701-0676
Contractor: Name: Big "A" Drilling
License: 31572
Wellsite Geologist: Mike Rice
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7/17/2005 8/1/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

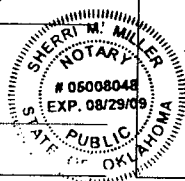
API No. 15 - 025-21304-00-00
County: CLARK
NE NW SW Sec. 12 Twp. 35 S. R. 23 East West
2395 feet from (S) N (circle one) Line of Section
957 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: PETA Well #: 12 #1
Field Name: BIG SAND CREEK
Producing Formation: CHESTER
Elevation: Ground: 1890 Kelly Bushing: 1900
Total Depth: 6050 Plug Back Total Depth: 6000
Amount of Surface Pipe Set and Cemented at 1145 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWHM
(Data must be collected from the Reserve Pit) 4-12-07
Chloride content 6500 ppm Fluid volume 350 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Nichols Water Service
Lease Name: Nichols #3 SWD License No.: 407349
Quarter _____ Sec. 6N Twp. 35S S. R. 23 East West
County: Beaver County, OK Docket No.: None

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy
Title: VP OPERATIONS Date: 10/21/05
Subscribed and sworn to before me this 21 day of October
20 05
Notary Public: Sherri M. Muller
Date Commission Expires: 08/29/2009



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

X

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Side Two

ORIGINAL

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: PETA Well #: 12 #1
Sec. 12 Twp. 35 S. R. 23 East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Induction,SDL/DSN,Microlog,Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Chase	2356	
Concil Grove	2732	
Bader	2974	
Neva	3056	
Chester	5672	
Heebner	4340	
Lansing	4530	
Swope	5070	

KCC

OCT 21 2005

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	12 1/4"	20"		60			
Surface	7 7/8"	8 5/8"	24	1145	MidConll Premuim	314	3%cc,1/4#flocete,.10%fwca
Production		4 1/2"	11.6	6040	HOWCO	365	Type "G"

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5672-5693	RECEIVED OCT 25 2005 KCC WICHITA	
	5693-5714		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5653	5619	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Estimated 12-1-2005			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	150 MCFD	10	100%	N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Keith F. Walker
Oil & Gas Company, LLC

**PETA 12 #1
DRILL STEM TEST REPORT**

INTERVAL TESTED: 5680' (KB) – 5735' (KB)(TVD)

TIME TOOL OPEN: 08:01:53

TIME TOOL CLOSED: 15:12:52

FLOWING PRESSURE(S): 1) 375.52 psig 2) 710.26 psig

SHUT-IN PRESSURE(S): 1) 907.97 psig 2) 1812.06 psig End) 1951.16 psig

HYDROSTATIC PRESSURES: Initial) 2717.17 psig Final) 2674.29 psig

BOTTOM HOLE TEMPERATURE: 122 F

FLUID RECOVERY: 4.50 bbl 100% MUD; 1.74 bbl G & WCM 5%G, 5%W, 90%M

**RECEIVED
OCT 25 2005
KCC WICHITA**