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OCT 27 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003

Name McCoy Petroleum Corporation

Address: 8080 E Central, Ste. 300,

City/State/Zip: Wichita, KS 67206

Purchaser: _____

Operator Contact Person Scott Hampel

Phone: (316) 636-2737

Contractor: Name* L D Drilling

License 6039

Wellsite Geologist Jerry Smith

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ slow _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth* _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

07/30/05 08/08/05 8-9-2005

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 047-21,506-00-00

County Edwards

SW SW SE Sec 2 Twp 26 S. R 19 East West

330 feet from S N (circle one) Line of Section

2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW Sw

Lease Name WILLIAMS "A" Well # 1-2

Field Name Titus

Producing Formation Mississippian

Elevation: Ground 2207' Kelly Bushing 2212'

Total Depth 4735' Plug Back Total Depth* _____

Amount of Surface Pipe Set and Cemented at 344 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate 11 completion, cement circulated from _____

feet depth to _____ w. _____ sx cmt.

Drilling Fluid Management Plan ALT I P&G WITH
(Data must be collected from the Reserve Pit) 4-12-05

Chloride content 16,500 ppm Fluid volume 1800 bbis

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name _____ License No _____

Quarter _____ Sec _____ Twp _____ S. R _____ East West

County _____ Docket No * _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature* Scott Hampel

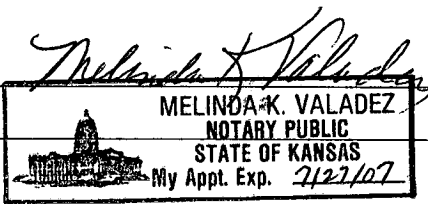
Title Engineering/Production Mgr. Date 10/25/05

Subscribed and sworn to before me this 25th day of October

05

Notary Public Melinda K. Valadez

Date Commission Expires July 27, 2007



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

✓

X

CONFIDENTIAL

ORIGINAL

Operator Name McCoy Petroleum Corporation

Lease Name WILLIAMS "A"

Well # 4-2

Sec 2 Twp 26 S. R 19 East West

County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Sub-It Copy)

List All E. Logs Run: Dual Compensated Porosity Log

Geologist's Report

Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8-5/8"	23#	344'	60/40 Pozmix	250 sx	2%gel, 3% CC & 1/4#flocle

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

D&A Estimated Production Per 24 Hours Oil Bbls. Gas MCI Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled Other (Specify) D&A

McCoy Petroleum Corporation

Williams "A" #1-2

SW SW SE

Section 2-26S-19W

Edwards County, Kansas

SAMPLE TOPS

Structure Compared To:

McCoy Petroleum Corporation
Williams "A" #1-2
SW SW SE
Sec. 2-26S-19W
KB: 2212'

O.A. Sutton
Boyer #1
C NE NW
Sec. 2-26S-19W
KB: 2220'

BMG
Hatfield #1
C SE NW
Sec. 11-26S-19W
KB: 2230'

Stotler	3419 (-1207)	-11	- 7
Heebner	4004 (-1792)	-10	- 7
Brown Lime	4133 (-1921)	- 8	- 8
Lansing	4141 (-1929)	- 4	- 7
Stark	4446 (-2234)	-18	-13
Marmaton	4550 (-2338)	-16	- 8
Cherokee	4649 (-2437)	-15	-15
Mississippian	4704 (-2492)	-21	-19
RTD	4770 (-2558)		

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ELECTRIC LOG TOPS

Structure Compared To:

McCoy Petroleum Corporation
Williams "A" #1-2
SW SW SE
Sec. 2-26S-19W
KB: 2212'

O.A. Sutton
Boyer #1
C NE NW
Sec. 2-26S-19W
KB: 2220'

BMG
Hatfield #1
C SE NW
Sec. 11-26S-19W
KB: 2230'

Heebner	4000 (-1788)	- 6	- 3
Brown Lime	4129 (-1917)	- 4	- 4
Lansing	4137 (-1925)	Flat	- 3
Stark	4440 (-2228)	-12	- 7
Cherokee	4642 (-2430)	- 8	- 8
Mississippian	4700 (-2488)	-17	-15
LTD	4762 (-2550)		