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OCT 27 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE ** Approx. 100' W of

CONFIDENTIAL

ORIGINAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Plains Marketing / EOVS Gathering, LLC
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Company
License: 5929

Wellsite Geologist: David A. Barker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/05/2005 07/15/2005 08/04/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 095-21977 - 00-00
County: Kingman
** se se ne Sec. 11 Twp. 28 S. R. 5 East West
2310 feet from S (N) (circle one) Line of Section
430 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Casley "A" Well #: 2-11
Field Name: Broadway

Producing Formation: Mississippian
Elevation: Ground: 1395 Kelly Bushing: 1403
Total Depth: 4250 Plug Back Total Depth: 4180
Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I W HW
(Data must be collected from the Reserve Pit) 4/12-07
Chloride content 63,000 ppm Fluid volume 1000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: October 26, 2005

Subscribed and sworn to before me this 26 th day of October, 2005.

Notary Public: Kathy L. Ford
My Appt. Expires: 10-22-06
Date Commission Expires: 10-22-06

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Casley "A" Well #: 2-11
 Sec. 11 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR SDL/DSN PE HRI MICRO	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Indian Cave</td> <td>1688</td> <td>- 285</td> </tr> <tr> <td>Lansing</td> <td>2923</td> <td>-1520</td> </tr> <tr> <td>Stark Shale</td> <td>3303</td> <td>-1900</td> </tr> <tr> <td>Pawnee</td> <td>3504</td> <td>-2101</td> </tr> <tr> <td>Mississippian</td> <td>3738</td> <td>-2335</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Indian Cave	1688	- 285	Lansing	2923	-1520	Stark Shale	3303	-1900	Pawnee	3504	-2101	Mississippian	3738	-2335
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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Pawnee	3504	-2101																				
Mississippian	3738	-2335																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	280	60/40 Poz	200	2% gel + 3% CC
Production	7-7/8"	5-1/2"	15.5	4236	AA-2	225	10% salt +1/4# CF+.2%DF
							0.8% FLA + 0.75% GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	3758' - 3768'	Frac w/ 66,000 gal 65Q N2 + 7,500#	
		100 Mesh + 57,300 # 16/30	

TUBING RECORD		Size 2-3/8"	Set At 3734	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 08/16/2005		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 53	Gas Mcf 45	Water Bbls. 143	Gas-Oil Ratio 849	Gravity 31

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____ Production Interval _____

ALLIED CEMENTING CO., INC. 16205

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

M.L.

DATE <u>7-19-05</u>	SEC. <u>11</u>	TWP. <u>28s</u>	RANGE <u>5w</u>	CALLED OUT <u>1:30 AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>5:10 AM</u>	JOB FINISH <u>5:45 PM</u>
LEASE <u>Casley A</u>		WELL # <u>2-11</u>	LOCATION <u>Cheney 2 west 1/2 north</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			on Blk top East into				

CONTRACTOR Duke # 8

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 292'

CASING SIZE 8 5/8 24.00 DEPTH 292'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 292'

TOOL leave 15' cement as per DEPTH 277'

PRES. MAX 200 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 17 bbl fresh h₂O

OWNER Lario oil & Gas

CEMENT

AMOUNT ORDERED 200sx 60:40:30 bcc + 2% gel

COMMON	<u>120 A</u>	@ <u>8.70</u>	<u>1044.00</u>
POZMIX	<u>80</u>	@ <u>4.70</u>	<u>376.00</u>
GEL	<u>3</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>7</u>	@ <u>38.00</u>	<u>266.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>210</u>	@ <u>1.60</u>	<u>336.00</u>
MILEAGE	<u>40 x 210 x .06</u>		<u>504.00</u>
TOTAL			<u>2568.00</u>

EQUIPMENT

368

PUMP TRUCK CEMENTER Mike Pucker

2105 HELPER Dave Lelio

BULK TRUCK

363 DRIVER Terry Gould

BULK TRUCK

_____ DRIVER _____

REMARKS:

5AM Pipe on bottom, break circulation.

5:10 AM Start Prod. Cement: 200sx 60:40:30 bcc

2% gel @ 14.8 weight, 200psi. 5:30 AM Stop pumps

Release wooden Plug start disp with

fresh h₂O. 200psi. 5:30 AM @ 17 bbl fresh

h₂O displaced Stop Pumps shot-in leave

15 Cement in casing as per shoe, 200psi.

shot-in psi. Cement did circulate.

Circulate cement to collar.

SERVICE

DEPTH OF JOB	<u>292'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>40</u>	@ <u>5.00</u>	<u>200.00</u>
head Rental	@	<u>75.00</u>	<u>75.00</u>
	@		
	@		
TOTAL			<u>945.00</u>

CHARGE TO: Lario oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
<u>8 5/8" Wooden Plug</u>	@ <u>55.00</u>		<u>55.00</u>
	@		
	@		
	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

TAX _____

SIGNATURE Steve H Stephens PRINTED NAME Steve H Stephens

Thank you!



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KCC WICHITA

SALES OFFICE:
400 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: LARIO OIL & GAS P.O. Box 784 Hays, KS 67601	5138010	Invoice	Invoice Date	Order	Order Date
		507068	7/21/05	10663	7/16/05
Service Description					
Cement					
		Lease	Well	Well Type	
		Casley	A2-II	New Well	
		AFE	Purchase Order	Terms	
		05-148		Net 30	
CustomerRep			Treater		
B. Sanders			M. McGuire		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	225	\$14.75	\$3,318.75 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C195	FLA-322	LB	170	\$7.50	\$1,275.00 (T)
C221	SALT (Fine)	GAL	1279	\$0.25	\$319.75 (T)
C312	GAS BLOCK	LB	159	\$5.15	\$818.85 (T)
C243	DEFOAMER	LB	43	\$3.45	\$148.35 (T)
C194	CELLFLAKE	LB	58	\$3.41	\$197.78 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$4.00	\$200.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	585	\$1.60	\$936.00
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Acct.	Expl.	File	OK to Pay
			<input checked="" type="checkbox"/>
JUL 25 2005			
CA	KG	HY	PV
OD			

Brad Sanders
- 22-05

Kingman County & State Tax Rate: 5.30% Taxes: \$331.54
(T) Taxable Item Total: \$9,324.48

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			FIELD ORDER	10663 ✓
Date	07-16-05	Lease	CASLEY A	Well #	2-1
Customer ID		County	KINGMAN	State	KS
		Depth		Formation	
		Casing	5 1/2	Casing Depth	4236
		Shoe Joint		TD	
		Job Type	HOUSEHOLD NEW WELL		
		Customer Representative	M M SMITH		Treater
			M M WRS		

CHARGE

LARIO OIL & GAS

AFE Number	PO Number	Materials Received by
	APR 05-148	X Brad Sanden

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	225 SK	AA 2	-			
D203	25 SK	60/40 902	-			
C195	170 lb	FLA 322	-			
C221	1279 lb	SMT	-			
C312	159 lb	GAS BLOK	-			
C243	43 lb	DEFORMER	-			
C194	58 lb	CELL PAK	-			
C304	500 gal	SUPER FLUSH II	-			
F101	6	TURBOHIZER 5 1/2	-			
F143	1	TOP RUBBER CEMENT PUMP 5 1/2 -	-			
F191	1	GUIDE SLEEVE REGULAR 5 1/2 -	-			
F231	1	FLAPPER TYPE INSERT FROM VALVE 5 1/2 -	-			
C141	8 gal	CC-1	-			
F800	1	THRESHOLD COMPANO K12 -	-			
E100	50 ml	HEAVY VEHICLE MILAGE	-			
E101	50 ml	LIGHT VEHICLE MILAGE	-			
E104	585 TM	PROPANE BURN DELIVERY	-			
E107	250X	CEMENT SERVICE LAMP	-			
R209	1	CASING CEMENT PUMPER 4001-4500	-			
R701	1	CEMENT HEAD RENTAL	-			
		DISCOUNTED PRICES				
		+ TAX'S				
				\$8992.94		

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TREATMENT REPORT

Customer ID	Date
Customer LARIO OIL & GAS	07-16-05
Lease CASLEY A	Lease No.
	Well # 2-1

Field Order # 10663	Station PMT	Casing 5 1/2	Depth	County KINGMAN	State KS
Type Job LONG STRING 5 1/2" NW	Formation	Legal Description 11285 SW			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 225 SKS AA2 5% LAL SET	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 2% DEFORMER, 8% FLA	Max 302		5 Min.	
Volume	Volume	From	To	Pad 10% SALT, 75 GAS BACK	Min		10 Min.	
Max Press	Max Press	From	To	Frac 125% LAL FRAC	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	25 SKS 60/40 PZ	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush FRESH WATER 2% CL	Gas Volume		Total Load	

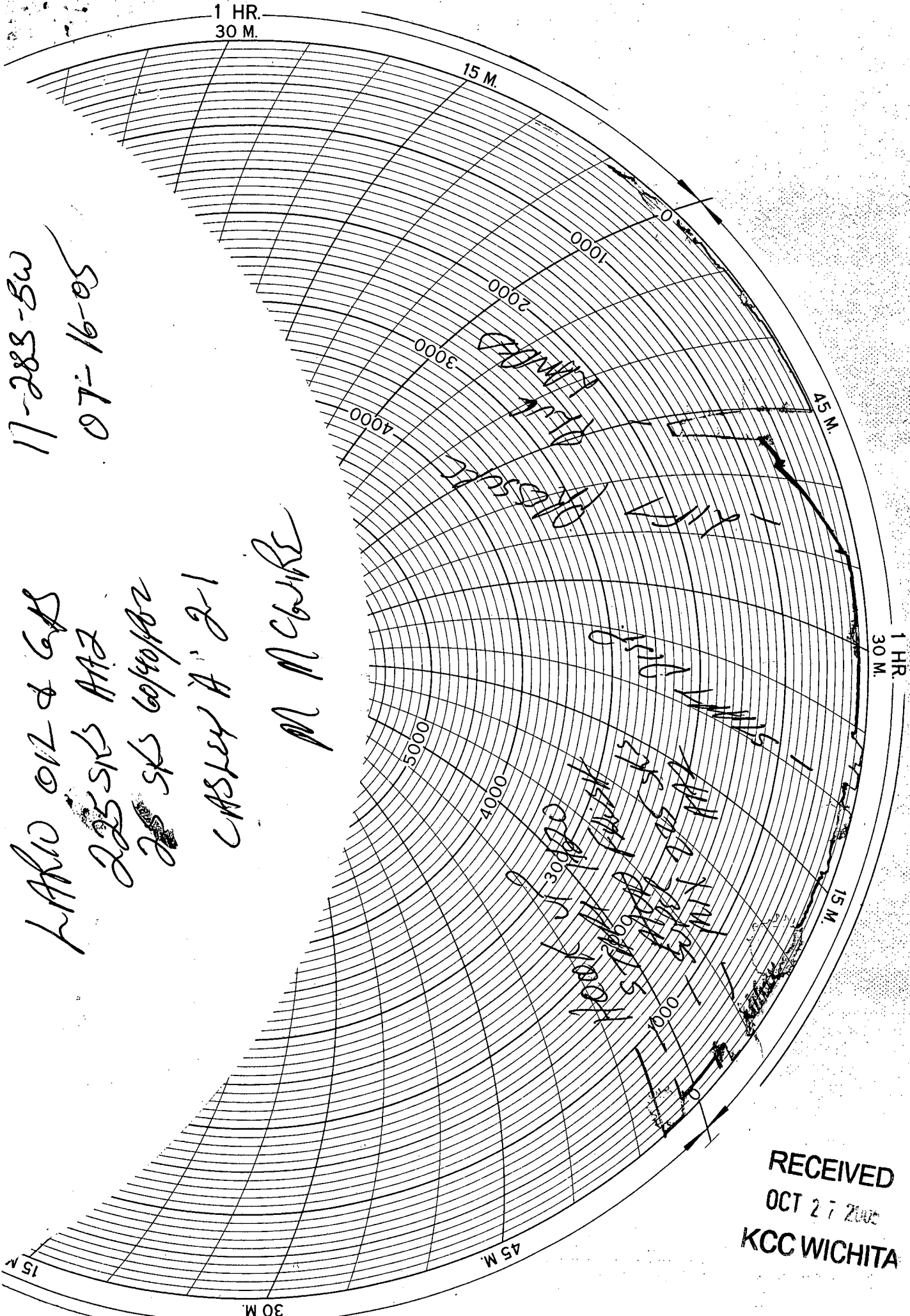
Customer Representative DAN SANDOZ	Station Manager DAVE AUSTRY	Treater M M WUHL
---------------------------------------	--------------------------------	---------------------

Service Units	109	380	457	303	570
---------------	-----	-----	-----	-----	-----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					ON LOCATION / SAFETY MET RUN INTS 5 1/2 CASING 13.5" FEEL FLAPPER TYPE INSIDE FLUJET VALVE ON 42.15 ST.
1620					TURBO ON #1, 5, 10, 18, 21, 25
1755					HOOK UP TO RIG & CIRCULATE HOLE HOOK UP TO PUMP TRUCK H2O AHEAD
1758					SUPER FLUSH II H2O SPUR
1806					START 225 SKS AA2 @ 15"
1824					SHUT DOWN, CHECK PUMP & LINE RELEASE PLUG
1826	100			5.7	DISPLACEMENT
			68	5.7	LIFT PRESSURE
1845	1500		102		SHUT DOWN PLUG DOWN & HEAD RH & MH
			8		JOB COMPLETE
					THANK YOU

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17-288-8W
 07-16-05
 HAWK OIL & GAS
 225 SPS AAZ
 225 SPS 60/40/10Z
 CASLEY A. J. I
 M. McWIRE



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