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OCT 27 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5003
Name McCoy Petroleum Corporation
Address: 8080 E Central, Ste. 300,
City/State/Zip: Wichita, KS 67206
Purchaser: GAS-OneOke
Operator Contact Person Scott Hampel
Phone: (316) 636-2737
Contractor: Name* L.D. Drilling Inc.
License: 6039
Wellsite Geologist: Tim Priest

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD slow Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth* _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No _____

Dual Completion _____ Docket No _____

Other (SWD or Enhr.?) _____ Docket No _____

08/10/05 08/18/05 10/13/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 047-21,508-00-00

County Edwards

NE NE NW Sec 9 Twp 26 S. R 19 East West

330 feet from S (N) (circle one) Line of Section

2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW Sw

Lease Name: FOX "B" Well #: 1-9

Field Name Titus

Producing Formation Mississippian

Elevation: Ground 2235' Kelly Bushing 2240'

Total Depth 4755' Plug Back Total Depth* _____

Amount of Surface Pipe Set and Cemented at 330 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate 11 completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT WITHIN 4-12-05
(Data must be collected from the Reserve PH)

Chloride content 71,000 ppm Fluid volume 900 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name _____ License No _____

Quarter _____ Sec _____ Twp _____ S. R _____ East West

County: _____ Docket No * _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature* Scott Hampel

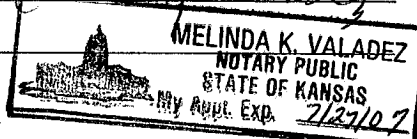
Title Engineering/Production Mgr. Date 10/26/05

Subscribed and sworn to before me this 26th day of October

05

Notary Public Melinda K. Valadez

Date Commission Expires July 27, 2007



KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

CONFIDENTIAL

ORIGINAL

Operator Name: McCoy Petroleum Corporation

Lease Name: FOX "B"

Well #: 1-9

Sec 9 Twp 26 S. R. 19 East West

County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Sub-It Copy)

List All E. Logs Run: Dual Induction Log

Geologist's Report

Dual Compensated Porosity Log

Sonic Cement Bond Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum

See Attached

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8-5/8"	23#	330'	60/40 Pozmix	250 sx	2%gel,3% CC, 1/4# CF
Production Casing	7 7/8"	4-1/2"	10.5#	4755'	AA-Com	150	5%Calset 10%salt,5#gilsonite
					60/40 Pozmix	25	in Rathole

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4731-4742' Mississippian	1000 gals. 10% MIRA & 66 ball sealers	
		10,000 gals Profac 25,8,000# of 20/40 sand & 2000# of 12/20 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4737'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
10/14/05	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas MCF	Water Bbls.	Gas-Oil Ratio	Gravity
		110	36		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled
(If vented, Submit A CO- 18.) Other (Specify) _____

McCoy Petroleum Corporation
Fox "B" #1-9
NE NE NW
Section 9-26S-19W
Edwards County, Kansas

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<u>SAMPLE TOPS</u>	<u>Structure Compared To:</u>	
McCoy Petroleum Corporation Fox "B" #1-9 NE NE NW Sec. 9-26S-19W KB: 2240'	Glen Rupe Titus #1 C SW SW Sec. 4-26S-19W KB: 2228'	TGT Petroleum Kuhn "A" #1 C NW SE Sec. 9-26S-19W KB: 2234'

Heebner	4026 (-1786)	Flat	- 5
Lansing	4161 (-1921)	+ 3	- 6
Lansing "B" porosity	4198 (-1958)	+ 2	- 2
LKC "F" porosity	4248 (-2008)	- 2	-10
LKC "H"	4363 (-2084)	- 3	- 8
Hush	4462 (-2222)	- 8	-10
B/KC	4534 (-2294)	-10	-11
Cherokee	4665 (-2425)	- 1	- 7
Mississippian	4722 (-2482)	+10	- 7
RTD	4755 (-2515)		

<u>ELECTRIC LOG TOPS</u>	<u>Structure Compared To:</u>	
McCoy Petroleum Corporation Fox "B" #1-9 NE NE NW Sec. 9-26S-19W KB: 2240'	Glen Rupe Titus #1 C SW SW Sec. 4-26S-19W KB: 2228'	TGT Petroleum Kuhn "A" #1 C NW SE Sec. 9-26S-19W KB: 2234'

Heebner	4024 (-1784)	+2	- 6
Brown Lime	4152 (-1912)	+3	- 6
Lansing	4162 (-1922)	+2	- 8
Lansing "B"	4188 (-1948)	+1	-10
Lansing "F"	4245 (-2005)	- 1	- 9
LKC "H"	4320 (-2080)	Flat	- 6
Stark	4401 (-2161)	+3	+3
Hush	4448 (-2208)	+6	+ 4
B/KC	4521 (-2281)	+3	+ 2
Pawnee	4619 (-2379)	+7	Flat
Cherokee	4664 (-2424)	Flat	- 6
Shaly Mississippian	4721 (-2481)	+9	- 7
Mississippi Porosity	4729 (-2489)	+7	- 3
LTD	4756 (-2516)		