

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC  
OCT 04 2005

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM CONFIDENTIAL  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market Street  
City/State/Zip: Wichita, KS 67207  
Purchaser: Plains Marketing / EOVS Gathering  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Duke Drilling Company  
License: 5929  
Wellsite Geologist: Vern Schrag

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to Enhr./SWD
- Plug Back  Plug Back Total Depth \_\_\_\_\_
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

06/18/05 06/26/05 07/22/05  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-21970-00-00  
County: Kingman  
SW SE SE Sec. 13 Twp. 28 S. R. 6  East  West  
330 feet from S N (circle one) Line of Section  
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Clouse Well #: 6

Field Name: Hedrick

Producing Formation: Mississippian

Elevation: Ground: 1448 Kelly Bushing: 1459

Total Depth: 4358 Plug Back Total Depth: 4237

Amount of Surface Pipe Set and Cemented at 291 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT I WITHIN 12-07  
(Data must be collected from the Reserve Pit)

Chloride content 42,000 ppm Fluid volume 1,500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Operations Engineer Date: October 4, 2005

Subscribed and sworn to before me this 4 th day of October

2005  
Notary Public: Kathy L. Ford  
My Appt. Expires 10-22-06

Date Commission Expires: 10-22-06

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Clouse Well #: 6  
 Sec. 13 Twp. 28 S. R. 6  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  GR CDL/CNL DIL MEL PE	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Indian Cave</td> <td>1841</td> <td>-382</td> </tr> <tr> <td>Lansing</td> <td>3074</td> <td>-1615</td> </tr> <tr> <td>Stark Shale</td> <td>3450</td> <td>-1991</td> </tr> <tr> <td>Pawnee</td> <td>3666</td> <td>-2207</td> </tr> <tr> <td>Mississippian</td> <td>3870</td> <td>-2411</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Indian Cave	1841	-382	Lansing	3074	-1615	Stark Shale	3450	-1991	Pawnee	3666	-2207	Mississippian	3870	-2411
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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Pawnee	3666	-2207																				
Mississippian	3870	-2411																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	291	60/40 Poz	185	1/4# CF + 3% CC
Production	7-7/8"	5-1/2"	15.5	4337	AA-2	220	10# salt + 1/4# CF + FLA
							+ 0.2 DF + 0.75 GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3886' - 3896'	59600 gal gel + 2500# 100 Mesh + 38000#	
		12/20 + 5,300# RSC	

TUBING RECORD	Size <b>2-3/8"</b>	Set At <b>3850'</b>	Packer At <b>3850'</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-----------------------	------------------------	---------------------------	--

Date of First, Resumed Production, SWD or Enhr. <b>07/29/05</b>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. <b>10</b>	Gas Mcf <b>75</b>	Water Bbls. <b>158</b>	Gas-Oil Ratio <b>7,500</b>	Gravity <b>34.9</b>
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



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SALES OFFICE:

100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:

10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

SALES & SERVICE OFFICE:

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

Invoice

<b>Bill to:</b>  Lario Oil & Gas Co. P.O. Box 307 Kingman, KS 67068	5138011	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		506106	6/21/05	10644	6/18/05
	<b>Service Description</b>				
	Cement				
	<b>Lease</b>	<b>Well</b>	<b>Well Type</b>		
Clouse	6	New Well			
<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>			
05-123		Net 30			
<b>Customer Rep</b>	<b>Treater</b>				
M. Godfrey	M McGuire				

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	185	\$9.33	\$1,726.05 (T)
C310	CALCIUM CHLORIDE	LBS	480	\$1.00	\$480.00 (T)
C194	CELLFLAKE	LB	40	\$3.41	\$136.40 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$4.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E107	CEMENT SERVICE CHARGE	SK	185	\$1.50	\$277.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	360	\$1.60	\$576.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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BDR

Sub Total: \$4,489.35  
Discount: \$1,122.34  
Discount Sub Total: \$3,367.01  
Kingman County & State Tax Rate: 0.00% Taxes: \$96.65  
(T) Taxable Item Total: \$3,463.66

		OK to Pay	
Acct.	Expl.	File	
JUN 29 2005			
CA			
KG			
HY	US	KF	GV SF DM
PV			
OD			

*Brad Sanders*  
6-22-05

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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ORIGINAL

OCT 04 2005

FIELD ORDER

10644 ✓



INVOICE NO.
Date 6-18-05
Customer ID

Lease CLOUSE
County KINGMAN

Well # 6	Legal 13-285-12864
State KS	Station PRATT

CHARGE

LARID OIL & GAS

Depth 297	Formation	Shoe Joint
Casing 8 5/8	Casing Depth 279	TD
Job Type SURFACE 8 5/8 N.W.		
Customer Representative MIKE GODFREY	Treater M. M. GURK	

AFE Number	PO Number
------------	-----------

Materials Received by X Mike Godfrey

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	185SK	60/40 P02	-			
L310	480 lb	CALCIUM CHLORIDE	-			
C194	40 lb	CELLFRACE	-			
F163	1	WOODEN CEMENT PLUG 8 5/8	-			
E100	45mi	HEAVY VEHICLE MILEAGE				
E101	45mi	PICKUP MILEAGE				
E107	185SK	CEMENT SERVICE CHARGE				
E104	360 TM	PROPPANT & BULK DELIVERY				
R200	1	CASING CEMENT PUMPER 0-300'				
R701	1	CEMENT HEAD RENTAL				

DISCOUNTED PRICE + TAXS

\$3367.01

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THANK YOU

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TREATMENT REPORT



Customer ID	Date	
Customer	06-18-05	
Lease	Lease No.	Well #
CROUSE		6
Field Order #	Station	Casing
10644		8 5/8
		Depth
		279
Type Job	Formation	County
SURFACE 8 5/8 24" N.W		KINGMAN
		State
		KS
		Legal Description
		13-285-66

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8		1.3 WFRX	6.05	185 SKS 60/40 P02				
Depth	Depth	From	To	Pre Pad	Max			5 Min.
279			9 1/2 SK	370 C.C. 25#				
Volume	Volume	From	To	Pad	Min			10 Min.
17.2				CELLULASE				
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
271			17.2	FRESH H2O				

Customer Representative	Station Manager	Treater
MIKE GODFREY	DAVE AUSTRY	M. M. BOIRE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log					
			109	226	347	501				
										ON LOCATION
										RUN 7 SWS 8 5/8 CASING
2300										HOOK UP TO RIG & CIRCULATE HALL
2315										HOOK UP TO JUMP TRUCK
	100		20	4.5						MIX 50 SKS SCAVENGER CEMENT
2340	100		43	4.5						MIX 185 SKS 60/40 P02 @ 14"
2350										SHOT DOWN & DROP PLUG
2354	100		17.2	4.5						DISPLACEMENT CEMENT CIRCULATED
										& PUMPE 30 SKS TO 917

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JOB COMPLETE  
*[Signature]*



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SALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to: Lario Oil & Gas Co. P.O. Box 307 Kingman, KS 67068	5138011	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		506139	6/30/05	10705	6/27/05
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Clouse	6	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
		05-123		Net 30	
<b>Customer Rep</b>		<b>Treater</b>			
T. Post		K. Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	220	\$14.75	\$3,245.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C194	CELLFLAKE	LB	55	\$3.41	\$187.55 (T)
C195	FLA-322	LB	166	\$7.50	\$1,245.00 (T)
C221	SALT (Fine)	GAL	1249	\$0.25	\$312.25 (T)
C243	DEFOAMER	LB	42	\$3.45	\$144.90 (T)
C312	GAS BLOCK	LB	156	\$5.15	\$803.40 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$4.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	515	\$1.60	\$824.00
E107	CEMENT SERVICE CHARGE	SK	245	\$1.50	\$367.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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*Brook Sand*  
7-5-05

Acc	Expl.	File	OK to Pay
CA	KG	HY	PV
OD	JS	KF	GV
		SF	DM

JUL - 8 2005  
Kingman County & State Tax Rate: 5.30%

Sub Total: \$11,668.20  
Discount: \$2,916.75  
Discount Sub Total: \$8,751.45  
Taxes: \$324.78  
Total: \$9,076.23

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182  
Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

MURDOCK - 1/2 S - 1/2 E - N into

ORIGINAL



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INVOICE NO.

FIELD ORDER

10705 ✓

Subject to Correction

CHARGE

LARSO OR & GAS

AFE Number# 05-123

PO Number

Materials Received by

X Tom Pord

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	2208	11M2 CEMENT	-			
D203	755L	60/40 POT	-			
C194	551b	CELL PLATE	-			
C195	166lb	FLA 322	-			
C221	1249lb	SHAC	-			
C243	42lb	DEFORTIMER	-			
C312	156lb	GAS BLOCK	-			
C141	8 gal	CC-1	-			
C304	800 gal	SUPERFLUSH II	-			
F101	6 BA.	5/2 TURBOLIDER	-			
F143	1 BA.	5/2 TOP PLUG	-			
F191	1 BA.	5/2 GUIDESHOE	-			
F231	1 BA.	5/2 INSERT PLUG	-			
E100	45mile	TRUCK MILE				
E101	45mile	PICKUP MILE				
E104	SISTM	BULK DELIVERY				
E107	245.5L	CURT. SEMI. CHARGE				
R209	1 BA.	PUMP CHARGE				
R701	1 BA.	CEMENT HEAD				
		Price	=	8751.45		

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As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



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OCT 04 2005

TREATMENT REPORT

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Customer ID		Date	
Customer		6-27-05	
Lease		Lease No.	Well #
CLOUSE			6
Field Order #	Station	Casing	Depth
10705	PRATT, KS	5 1/2	4336
Type Job	Formation	County	State
LOWCOST BING - NW	TD-4385	LANE, WYMAN	KS
Legal Description		13-28-6	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2				Pre Pad				5 Min.
Depth	Depth	From	To	Pad		Min		10 Min.
4336				Frac		Avg		15 Min.
Volume	Volume	From	To			HHP Used		Annulus Pressure
				Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
TDM	AWARD	CORDLEY

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					ON LOCATION
					RECEIVED OCT 05 2005 KCC WICHITA
1300					RUN 4336 5 1/2 CASSING CALDESKOE INSERT FLOAT CENT. - 1-5-9-12-15-19 THE BOTTOM - DROP BALL - CIRC RECIPROCATATE CASSING
1500	200		5	5	PUMP 5 bbl H <sub>2</sub> O
	200		12	5	PUMP 12 bbl SUPERFLUSH
	200		5	5	PUMP 5 bbl H <sub>2</sub> O
	150		56	5	MIX 220 SL. HAZ CEMENT 10% STAB, 8/10% FLA-322, 3/4% CASBLOC, 2/10% DEFORMER 1/4 #/in. CELLULOSE STOP - WASH LANE - DROP PLUG
	0		0	6	START DISP. W/ 2% KCL H <sub>2</sub> O
	200		74	6	WPT CEMENT
	600		98	4	SLOW RATE
1830	1000		103	4	PLUG DOWN - HOLD PLUG RT & M.H.
1850					JOB COMPLETE THANKS - NEVEN