RECEIVED OCT 1 1 2005 KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CANCINCATIAI	ONIONAL
Operator: License # 31885 CUNTIDENTIAL	API No. 15 - 007-20156-00-01
Name: M & M Exploration, Inc.	County: Barber
Address: 60 Garden Center, Suite 102	CNWSE_Sec15_Twp34_S. R15East
City/State/Zip: Broomfield, CO 80020	1980 feet from S/ N (circle one) Line of Section
Purchaser:	1980 feet from E/ W (circle one) Line of Section
Operator Contact Person: Mike Austin	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 438-1991	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Davis Ranch OWWO Well #: B-1
License: 5929	• Field Name:
Wellsite Geologist: Mike Pollok CONFIDENTA	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1676' Kelly Bushing: 1689'
New Well Re-Entry Workover	Total Depth: 4965' Plug Back Total Depth: 4945'
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at existing 900' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Imperial Oil	feet depth tosx cmt.
Well Name: Davis Ranch B-1	SX CITI.
Original Comp. Date: 7-6-70 Original Total Depth: 4935	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 472-07
Deepening Re-perf Conv to Enhr /SWD	
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used haul off fluids
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Oil Producers Inc. of Kansas
	Lease Name: May 1-13 SWD License No.: 8061
June 30, 2005 July 2, 2005 September 7, 2005 Spud Date or Date Reached TD Completion Date or	Quarter NE Sec. 13 Twp. 35 S. R. 16 East V West
Recompletion Date Recompletion Date	County: Comanche Docket No.: D-28,472
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
fl lome -	
	KCC Office Use ONLY
Title: President Pate: October 6, 2005	Letter of Confidentiality Received
Subscribed and sworn to before me this 6th day of October	If Denied, Yes Date:
20.05	Wireline Log Received
	Geologist Report Received
Notary Public: Carol C. Day	UIC Distribution
Date Commission Expires: UC+ 4, 2009	至今 图 [] []
	The state of the s
Try room	The state of the s
·	raineadarta.

and the second second

ME CONTRESTIAL

ORIGINAL

Operator Name: M	& M Exploration,	inc.	, , , , , , , , , , , , , , , , , , , ,	Leas	se Name:	Davis Ranch	owwo	Well #: B-	1		
	34 S. R. 15		st 🗹 West		nty: Barb					***	
tested, time tool ope temperature, fluid re	Show important tops and closed, flowing and closed, flowing covery, and flow rate as surveyed. Attach	g and shu es if gas to	t-in pressures, surface test, a	whether llong with	shut-in pr	essure reached	static level, hydro	static pressu	res, botto	om hole	
Drill Stem Tests Taken Ye (Attach Additional Sheets)			Yes 🗸 No		✓ Log Formation (Top		on (Top), Depth a	p), Depth and Datum		Sample	
Samples Sent to Geological Survey			′es ✓ No	Name ·			•	Тор	Datum		
Cores Taken			′es ✓ No		Pen	n		3120		-1428	
Electric Log Run (Submit Copy)			′es ☐ No		Hee	bner Shale	4034	-2342			
List All E. Logs Run:			1/0	Cherokee Shale				4838	-3146		
			KC(Mis	sissippian		4870	•	-3178	
Array Induction	on, Density/Ne	utron	OCT 0 5	2005							
		C	ONFIDE	MILL	3						
			CASING			ew Used		***			
			·····	T		ermediate, produc	1	T	-,		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Conductor											
Surface	ace existing 8 5/8					900'					
Production 7 7/8"		4-1/2"		10.5#		4955'	Class H ASC	150	10%Gypseäl, 8#kolseal,,8%f-160		
			ADDITIONAL	CEMENT	ring / sq	JEEZE RECORD	· · · · · · · · · · · · · · · · · · ·		<u> </u>	v.	
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sacks Used		Type and Percent Additives RECFIVED					
Protect Casing Plug Back TD			···			OCT 1 1 2005				2005	
Plug Off Zone											
	PERFORATION	ON RECOR	ID - Bridge Plug	s Set/Type	Δ	Acid Erad	tura Shat Coment	NU Saucaza Basa		CHITA	
Shots Per Foot			ach Interval Perf		·	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept					
1	4891-4913, 4923-4926 (Mississippian)					1000 Gal 15% MCA 4				4891-4926	
2 4866-4870 (Miss Detrital)						750 Gal 15% MCA				4866-4870	
						Frac 4064 B	W + 36,000# 2	0/40 sand		4866-4926	
TUBING RECORD 2 3	Size 3/8"	Set At 4931'		Packer	At	Liner Run	Yes No				
Date of First, Resumere	d Production, SWD or E	nhr.	Producing Meth		Flowing	g Dumpin	g Gas Lift	Othe	er (Explain	·)	
Estimated Production	Oil I	Bbls.	Gas M	Mcf	Wate			s-Oil Ratio		Gravity	
Per 24 Hours	5	5 400		120		80		0,000		-	
Disposition of Gas	METHOD OF C	OMPLETIO	N			Production Interv					
Vented ✓ Sold (If vented, Su	Used on Lease bmit ACO-18.)		Open Hole	✓ Per	f. 🔲 D	Pually Comp.	Commingled 4	366-4926 C)A		

ALLIED CEMENTING CO., INC.

20865

REMIT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** Medicine Lod TWP. RANGE JOB STARTAM JOB FINISH LOCATION Deerhead Barber OLD OR NEW (Circle one) ottage Creek Koad M+M Exploration **CONTRACTOR** TYPE OF JOB 8 Bals Clapro 5/651 **HOLE SIZE CEMENT** T.D. **CASING SIZE** DEPTH *4958* 25 sx 60:40:6 AMOUNT ORDERED **TUBING SIZE DEPTH** 10%. Gyp-seal 10%.salf -160 Usoo gal mud-clean DRILL PIPE **DEPTH** TOOL **DEPTH** PRES. MAX 1600 SK @ 10.5 **MINIMUM COMMON** MEAS. LINE SHOE JOINT **POZMIX** 5 K @ 14.00 CEMENT LEFT IN CSG **GEL** <u>5 X</u> @ PERFS. **CHLORIDE** 79 44 Bbls 2% KCL DISPLACEMENT 130-50 8.70 **EQUIPMENT** CEMENTER and Sale **PUMP TRUCK** .60 720.00 HELPER Dennis Cushinberry #c343 8.10 983.10 **BULK TRUCK** 1.00 Gals @ 500.00 #356 @ 22.90 183.20 lapro **BULK TRUCK** DRIVER HANDLING 629.10 MILEAGE 🕊 **REMARKS:** TOTAL <u>5563.2</u>0 4958' Csy Break circulation 15 min **SERVICE** Drop ball for Shoe, Circulate + open tool 4958' 1000 psi Circulate for 30 minutes stant Mud-Clean plug Bat + mouse Hule DEPTH OF JOB PUMP TRUCK CHARGE W/25 SX 60:40.6. M/X 4 pumpe Class H+Additives Wash fump + 2 Release plug Dign w/7974 Bbs Land p EXTRA FOOTAGE MILEAGE @ *5.00* MANIFOLD @ Head @ CHARGE TO: M+M Exploration OCT 1 1 2005 TOTAL /735.00 STREET _ KCC WICHITA CITY_ _ STATE PLUG & FLOAT EQUIPMENT @ 1300.00 1300.00 @*300.00 ,30*0.00 @ 116.00 To Allied Cementing Co., Inc.--@ 45.00 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL 203/. 65 done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE ANY APPLICABLE TAX WILL BE CHARGED IF PAID IN 30 DAYS UPONINVOICING PRINTED NAME