

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 305535
Name: Hartman Oil Co., Inc.
Address: 12*50 E. 13th St.
City/State/Zip: Wichita, KS 67207
Purchaser: -
Operator Contact Person: Jim Morton
Phone: (620) 791-7187
Contractor: Name: Fossil Drilling
License: 33610

Wellsite Geologist: James Musgrove

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

4-22-06 4-30-06 4-30-06

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23353-00-00

County: Stafford

60' s NE NW SE Sec. 35 Twp. 25 S. R. 14 ☐ East ☒ West

2250 feet from S / N (circle one) Line of Section

1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Garner Well #: 1

Field Name: Wildcat

Producing Formation: -

Elevation: Ground: 1979' Kelly Bushing: 1988'

Total Depth: 4460 Plug Back Total Depth: -

Amount of Surface Pipe Set and Cemented at 270' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 100,000 ppm Fluid volume 160 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite:

Operator Name: Gee Water Service

Lease Name: Rogers License No.: 32482

Quarter NW Sec. 34 Twp. 23 S. R. 13 ☐ East ☒ West

County: Stafford Docket No.: D 23350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Senior Vice President Date: 5-10-06

Subscribed and sworn to before me this 1st day of June

2006

Notary Public: Mary L. Riffel

Date Commission Expires: 1-13-2010



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

RECEIVED
JUN 02 2006

KCC WICHITA

Operator Name: Hartman Oil Co., Inc. Lease Name: Garner Well #: 1
 Sec. 35 Twp. 25 S. R. 14 ☐ East ☒ West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Comp. Density
 Comp. Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
ANHY	912	+1076
T.LKC	3789	-1801
B.LKC	4080	-2092
MISS	4196	-2208
VIOLA	4292	-2304
SIMPSHALE	4381	-2393
ARBUCKLE	4449	-2461

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8 5/8	23	270	2 COMM	225	-

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	NONE			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				☐ Yes ☐ No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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ALLIED CEMENTING CO., INC.

24549

Federal Tax I.D. XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medford

DATE <u>4-30-06</u>	SEC. <u>35</u>	TWP. <u>25s</u>	RANGE <u>14w</u>	CALLED OUT <u>10:30am</u>	ON LOCATION <u>2:30pm</u>	JOB START <u>5:00pm</u>	JOB FINISH <u>5:45pm</u>
LEAD <u>GARNER</u>	WELL # <u>#1</u>	LOCATION <u>Pratt/Stafford Co line</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1 north 4w 5 into</u>				

CONTRACTOR Fossil #1

TYPE OF JOB Rty Plug

HOLE SIZE 7 7/8 T.D. 4460

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE 3 DEPTH 900ft

TOOL DEPTH

PRES. MAX 200 MINIMUM 100

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 5 bbls mud

EQUIPMENT

PUMP TRUCK CEMENTER Mike B

343 HELPER Steve

BULK TRUCK

389 DRIVER Jason K

BULK TRUCK

DRIVER

REMARKS:

1st plug pump 50 yd at 900 ft
mix 9 bbls displace 3 fresh + 5
mud

2nd plug 50 yd at 300 ft, mix 9 bbls
+ displace 5 bbls, pump 20 yd
at 60 + 15 yd in Rathole

CHARGE TO Hartman Oil

STREET

CITY STATE ZIP

OWNER Hartman Oil Co

CEMENT

AMOUNT ORDERED 135 yd 60/40 6
+ 1/4 # flange
used all of the cement

COMMON	<u>81</u>	<u>A</u>	@	<u>9.60</u>	<u>777.60</u>
POZMIX	<u>54</u>		@	<u>5.20</u>	<u>280.80</u>
GEL	<u>7</u>		@	<u>15.00</u>	<u>105.00</u>
CHLORIDE			@		
ASC			@		
<u>Flo Seal</u>	<u>34</u>	<u>#</u>	@	<u>1.80</u>	<u>61.20</u>
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>143</u>		@	<u>1.70</u>	<u>243.10</u>
MILEAGE	<u>18</u>	<u>x 143 y.</u>		<u>.07</u>	<u>200.00</u>
				<u>min chg</u>	<u>TOTAL 1667.70</u>

SERVICE

DEPTH OF JOB 900

PUMP TRUCK CHARGE 730.00

EXTRA FOOTAGE @

MILEAGE 18 @ 5.00 90.00

MANIFOLD @

TOTAL 820.00

PLUG & FLOAT EQUIPMENT

@

@

@

@

ANY APPLICABLE TAX

WILL BE CHARGED

UPON INVOICING

TOTAL

TAX

TOTAL CHARGE ~~820.00~~

DISCOUNT ~~820.00~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

Michael C Cochran

PRINTED NAME

ALLIED CEMENTING CO., INC.

24260

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>4-23-06</u>	SEC. <u>35</u>	TWP. <u>25</u>	RANGE <u>14</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>11:30 PM</u>	JOB START <u>12:45 AM</u>	JOB FINISH <u>1:15 AM</u>
LEASE <u>Garner</u>	WELL # <u>1</u>	LOCATION <u>50+281 85, 4W 3/4 W</u>			COUNTY <u>Stafford</u>	STATE <u>K</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Forrest Duly

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 271'

CASING SIZE 8 5/8" DEPTH 271'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16 1/4 bbls

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Tomm D</u>
# <u>181</u>	HELPER <u>Bob D</u>
BULK TRUCK	
# <u>342</u>	DRIVER <u>Don D</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Run 271' of 8 5/8" cas, Break circulation.
Mixed 225 cu common 30cc 290 def
leaked Plug. Displaced with fresh
170.
Cement did circulate

CHARGE TO: Hortman oil co

STREET

CITY STATE ZIP

1. Hank

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER Same

CEMENT
AMOUNT ORDERED 225 cu common
30cc 290 def

COMMON	<u>225 cu</u>	@	<u>9.60</u>	<u>2160.00</u>
POZMIX		@		
GEL	<u>5 cu</u>	@	<u>15.00</u>	<u>75.00</u>
CHLORIDE	<u>7 cu</u>	@	<u>42.00</u>	<u>294.00</u>
ASC		@		

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HANDLING	<u>237 cu</u>	@	<u>1.70</u>	<u>402.90</u>
MILEAGE	<u>237 cu</u>	@	<u>1.20</u>	<u>284.40</u>
TOTAL				<u>3230.52</u>

SERVICE

DEPTH OF JOB	<u>271'</u>
PUMP TRUCK CHARGE	<u>735.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>180</u> @ <u>5.00</u> <u>90.00</u>
MANIFOLD	@

TOTAL 825.00

PLUG & FLOAT EQUIPMENT

1-8 5/8 Wooden Plug	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		

TOTAL 55.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Scott Alberty
PRINTED NAME