

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30535  
Name: Hartman Oil Co., Inc.  
Address: 12950 E 13th St. N  
City/State/Zip: Wichita, Ks. 67230-1457  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Stan Mitchell  
Phone: (620) 277-2511  
Contractor: Name: Murfin Drilling Co.  
License: 30606  
Wellsite Geologist: Tom Pronold

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
 Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_ Docket No. \_\_\_\_\_

<u>7/25/06</u>	<u>8/2/06</u>	<u>8/3/06 ( P &amp; A )</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20638-00-00  
County: Scott  
\_\_\_\_ SE \_\_\_\_ SW \_\_\_\_ SW Sec. 25 Twp. 18S S. R. 38 32 East  West  
330' feet from  N (circle one) Line of Section  
990' feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
\* (circle one) NE SE NW SW  
Lease Name: Hueftle Well #: 1  
Field Name: wild cat  
Producing Formation: Marmanton - Mississippi  
Elevation: Ground: 2974' Kelly Bushing: 2985'  
Total Depth: 4650' Plug Back Total Depth: surface  
Amount of Surface Pipe Set and Cemented at 310' - W/ 275 sks Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *Alt II P&A with 12-7-07*  
Chloride content 2550 ppm Fluid volume 8000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stan Mitchell  
Title: Production Superintendent Date: 8/23/06  
Subscribed and sworn to before me this 25<sup>th</sup> day of August  
2006  
Notary Public: Mary L. Riffel  
Date Commission Expires: 1-13-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**AUG 29 2006**

MARY L. RIFFEL  
MY COMMISSION EXPIRES  
1-13-2010

KCC WICHITA

Operator Name: Hartman Oil Co., Inc Lease Name: Hueftle Well #: 1  
 Sec. 25 Twp. 18S S. R. 33  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, and flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Radiation Guard Log</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3920'</td> <td>-935</td> </tr> <tr> <td>Lansing</td> <td>3970</td> <td>-985</td> </tr> <tr> <td>B/KC</td> <td>4336</td> <td>-1351</td> </tr> <tr> <td>Pawnee</td> <td>4470</td> <td>-1485</td> </tr> <tr> <td>Ft. Scott</td> <td>4492</td> <td>-1507</td> </tr> <tr> <td>Cherokee Shale</td> <td>4505</td> <td>-1520</td> </tr> <tr> <td>Johnson Zone</td> <td>4564</td> <td>-1579</td> </tr> <tr> <td>Mississippi</td> <td>4616</td> <td>-1631</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3920'	-935	Lansing	3970	-985	B/KC	4336	-1351	Pawnee	4470	-1485	Ft. Scott	4492	-1507	Cherokee Shale	4505	-1520	Johnson Zone	4564	-1579	Mississippi	4616	-1631
Name	Top	Datum																										
Heebner Shale	3920'	-935																										
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Cherokee Shale	4505	-1520																										
Johnson Zone	4564	-1579																										
Mississippi	4616	-1631																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-3/4'	8-5/8"	23#	310'	common	200	w/ 2% Gel + 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio    Gravity

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) Plugged AS PER KCC

RECEIVED  
 AUG 29 2006  
 KCC WICHITA

# ALLIED CEMENTING CO., INC. 24576

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
DAKE, KS

DATE <u>8-1-06</u>	SEC <u>25</u>	TWP <u>18</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>8:00am</u>	JOB START <u>10:00am</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>Hopple Trust</u>	WELL# <u>#1</u>	LOCATION <u>Scott City 5-C-25</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>114 c w.n</u>				

CONTRACTOR McKinley #21

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 2300'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER same

CEMENT

AMOUNT ORDERED 275 sks 60/40

6% cel 114 # flo-seal

COMMON	<u>165</u>	@ <u>12.20</u>	<u>2013.00</u>
POZMIX	<u>110</u>	@ <u>6.10</u>	<u>671.00</u>
GEL	<u>14</u>	@ <u>16.50</u>	<u>233.00</u>
CHLORIDE		@	
ASC		@	
<u>flo-seal</u>	<u>69</u>	@ <u>2.00</u>	<u>138.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>292</u>	@ <u>1.90</u>	<u>554.80</u>
MILEAGE	<u>.09 x 52.2 mile</u>		<u>1366.56</u>
TOTAL			<u>4976.46</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

# 102 HELPER Jarrod

BULK TRUCK

# 399 DRIVER Lonnie

BULK TRUCK

# DRIVER

REMARKS:

2300' - 40 sks

1600' - 80 sks

850' - 50 sks THAMES

340' - 50 sks Fuzzy

60' - 20 sks #

RH - 15 sks crew

MH - 10 sks

Job complete @ 1:00pm

CHARGE TO: Hartman Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 2300'

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @

MILEAGE 52 @ 6.00 312.00

MANIFOLD @

TOTAL 1267.00

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jose Luoco

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

RECEIVED  
AUG 29 2006  
KCC WICHITA

Allied Cementing Co., Inc.  
 P.O. Box 31  
 Russell, KS 67665

\*\*\*\*\*  
 \* I N V O I C E \*  
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Invoice Number: 103771

Invoice Date: 08/10/06

Sold Hartman Oil Co., Inc.  
 To: 4550 W. Nine Mile Rd  
 Garden City, KS  
 67846

85027

Cust I.D. ....: Hart  
 P.O. Number...: Hueftle TR #1  
 P.O. Date.....: 08/10/06

Due Date.: 09/09/06  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	12.2000	2013.00	T
ozmix	110.00	SKS	6.1000	671.00	T
el	14.00	SKS	16.6500	233.10	T
loSeal	69.00	LBS	2.0000	138.00	T
handling	292.00	SKS	1.9000	554.80	T
ileage	52.00	MILE	26.2800	1366.56	T
292 sks @.09 per.sks per mi					
lug	1.00	JOB	955.0000	955.00	T
ileage pmp trk	52.00	MILE	6.0000	312.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 624.35  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 6243.46  
 Tax.....: 393.33  
 Payments: 0.00  
 Total.....: 6636.79

RECEIVED  
 AUG 29 2006  
 KCC WICHITA

*A.T. Mitchell*  
 8/11/06

# ALLIED CEMENTING CO., INC.

25073

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

DATE <u>7-26-06</u>	SEC <u>25</u>	TWP <u>18S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>2:30 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>HUEFLE TRUST</u>	WELL # <u>1</u>	LOCATION <u>Scott City 5E-25-18E-N 2N</u>			COUNTY <u>Scott</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>MURFIN DRILL REG # 21</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u> T.D. <u>310'</u>	CEMENT
CASING SIZE <u>8 3/8"</u> DEPTH <u>310'</u>	AMOUNT ORDERED <u>200 SKS COM 386CL 286EL</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>200 SKS @ 12.20 2440.00</u>
MEAS. LINE SHOE JOINT <u>42.20'</u>	POZMIX @
CEMENT LEFT IN CSG. <u>42.20'</u>	GEL <u>4 SKS @ 16.65 66.60</u>
PERFS.	CHLORIDE <u>7 SKS @ 46.60 326.20</u>
DISPLACEMENT <u>17 BBL.</u>	ASC @

**EQUIPMENT**

PUMP TRUCK CEMENTER <u>TERRY</u>
# <u>191</u> HELPER <u>WAYNE</u>
BULK TRUCK
# <u>218</u> DRIVER <u>LODNEE</u>
BULK TRUCK
# DRIVER

HANDLING <u>211 SKS @ 1.90 400.90</u>
MILEAGE <u>84 PER SK/MILE 877.20</u>
TOTAL <u>4111.40</u>

**REMARKS:**

CEMENT FW CELLAR

**SERVICE**

DEPTH OF JOB <u>310'</u>
PUMP TRUCK CHARGE <u>815.00</u>
EXTRA FOOTAGE @
MILEAGE <u>52 MI @ 5.00 260.00</u>
MANIFOLD @
<u>Head Rental 100.00</u>
TOTAL <u>1175.00</u>

CHARGE TO: HARTMAN OIL

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1- BAFFLE PLATE 45.00</u>
<u>2- CENTRALIZERS @ 55.00 110.00</u>
<u>1- 8-1/8 SURFACE PLUG @ 60.00</u>
TOTAL <u>215.00</u>

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Juan Tinoco

Juan Tinoco  
PRINTED NAME

**RECEIVED**  
**AUG 29 2006**  
**KCC WICHITA**

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

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\*  
\* I N V O I C E \*  
\*  
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Invoice Number: 103567

Invoice Date: 07/26/06

Sold Hartman Oil Co., Inc.  
To: 4550 W. Nine Mile Rd  
Garden City, KS  
67846

85027

Cust I.D.....: Hart  
P.O. Number...: Huefle TR #1  
P.O. Date.....: 07/26/06

Due Date.: 08/25/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	12.2000	2440.00	T
el	4.00	SKS	16.6500	66.60	T
chloride	7.00	SKS	46.6000	326.20	T
handling	211.00	SKS	1.9000	400.90	E
ileage	52.00	MILE	16.8800	877.76	E
211 sks @.08 per sk per mi					
urface	1.00	JOB	815.0000	815.00	E
ileage pmp trk	52.00	MILE	5.0000	260.00	E
ead Rental	1.00	PER	100.0000	100.00	E
affle Plate	1.00	EACH	45.0000	45.00	T
entralizers	2.00	EACH	55.0000	110.00	T
urface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	5501.46
ate of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	192.01
f Account CURRENT take Discount of \$ <u>550.15</u>	Payments:	0.00
NLY if paid within 30 days from Invoice Date	Total....:	5693.47

RECEIVED  
AUG 29 2006  
KCC WICHITA

NEW WELL

A.T. Mubet  
7/28/06