

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33235
Name: Chieftain Oil Co., Inc
Address: P.O. Box 124
City/State/Zip: Kiowa, KS 67070
Purchaser: West Wichita Gas
Operator Contact Person: Ron Molz
Phone: (620) 825-4030
Contractor: Name: D & B Drilling, LLC
License: 33789
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-28-2007	3-05-2007	4-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23118-0000
County: Barber
NE SW NE Sec. 3 Twp. 33 S. R. 10 East West
1900 feet from S N (circle one) Line of Section
1890 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Gates Well #: 2
Field Name: McGuire - Goemann South

Producing Formation: Mississippi

Elevation: Ground: 1415 Kelly Bushing: 1422

Total Depth: 4860 Plug Back Total Depth: 4792

Amount of Surface Pipe Set and Cemented at 302 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt I with 12-7-07*
Chloride content 10000 ppm Fluid volume 1500 bbls
Dewatering method used Haul Off

Location of fluid disposal if hauled offsite: _____

Operator Name: Molz Oil Co., Inc

Lease Name: Gamer SWD License No.: 6006

Quarter NE Sec. 11 Twp. 33 S. R. 10 East West

County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 6-28-2007

Subscribed and sworn to before me this 28 day of June,
2007.

Notary Public: Amanda Corr
Date Commission Expires: 4-11-2011

NOTARY PUBLIC - State of Kansas
AMANDA CORR
My Appl. Expires 4-11-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
UIC Distribution KANSAS CORPORATION COMMISSION
JUN 29 2007

Operator Name: Chieftain Oil Co., Inc Lease Name: Gates Well #: 2
 Sec. 3 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3434	-2012
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3719	-2297
List All E. Logs Run:		Based Kansas City	4180	-2758
Gamma Ray Dual Induction		Cherokee	4346	-2924
Compensated Neutron Density		Mississippian	4386	-2964
Geologic		Viola	4706	-3284
Sonic Bond		Simpson Sand	4800	-3378
		Total Depth	4860	-3438

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	302	60/40 Poz	275	10% Salt
Production	7-7/8	5-1/2	15.5#	4858	Common	200	10% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	4394-4389/4406-4418/4434-4444	2500 gal 10% HCL Acid	4394-4444
		1500 gal 10% NE/FE Acid	4394-4444
		Frac 104000 # Sand 6000 BBLS slick water	4394-4444

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	4490		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	5	400	50		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Owner: Chiefton Oil Co. Lease No.: _____ Date: _____
 Lease: Gates Well #: 2
 Field Order #: 15007 Station: Pratt Casing: 8 5/8 Depth: _____ County: Barber State: Ks.
 Type Job: 8 5/8 S.P. N.W. Formation: _____ Legal Description: 3-33s-10w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8 5/8</u>	Tubing Size	Shots/Ft	<u>Cont. -</u>	Acid	<u>275 sk. 60/40 Pz</u>	RATE	PRESS	ISIP
Depth <u>307</u>	Depth	From	To	Pre Pad	<u>1.25 ft³</u>	Max		5 Min.
Volume <u>19.5</u>	Volume	From	To	Pad		Min		10 Min.
Max Press <u>500</u>	Max Press	From	To	Frac		Avg		15 Min.
Wall Connection <u>P.C.</u>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <u>292</u>	Packer Depth	From	To	Flush	<u>18.5 Bbl.</u>	Gas Volume		Total Load

Customer Representative: Lyle Station Manager: Dave Scott Treater: Bobby Drake
 Service Units: 123 314 406 303 371
 Driver Names: Drake Sullivan McBrow

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1200</u>					<u>On location - Safety Meeting</u>
<u>1350</u>					<u>Run 8 5/8 x 24 1/2 Csg.</u>
<u>1450</u>					<u>Csg. on Bottom</u>
<u>1500</u>					<u>Hook up to Csg. - Break circ. w/ Rig</u>
<u>1510</u>	<u>100</u>		<u>5</u>	<u>5.0</u>	<u>H2O Ahead</u>
<u>1511</u>	<u>300</u>		<u>70</u>	<u>6.5</u>	<u>Mix Cmt. @ 14.7 #/gal</u>
<u>1525</u>					<u>Release Plug</u>
<u>1526</u>	<u>200</u>			<u>7.0</u>	<u>Start Disp.</u>
<u>1530</u>	<u>200</u>		<u>18.5</u>		<u>Plug Down</u>
					<u>Circulation Thru Job</u>
					<u>Circulated Cmt. To Pit</u>
					<u>Job Complete</u>
					<u>Thanks, Bobby</u>

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MOUNTAIN KS



FIELD ORDER 15958

Subject to Correction

Date	3-6-07	Customer ID		Lease	Gates	Well #	2	Legal	3-335-10W
				County	Barber	State	KS	Station	Pratt
C H A R G E	Chieftain Oil Company, Incorporated			Depth	Formation		Shoe Joint 42.68 Ft.		
				Casing	5 1/2"	Casing Depth	1,858 ft.	ID	4,860 ft.
				Customer Representative		Ron Molz		Treater Clarence R. Messick	

AFE Number		PO Number		Materials Received by	X Ron Molz by Clarence R. Messick
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	200 sk.	AA-2		
P	D203	25 sk.	60/40 Poz		
P	C195	151 Lb.	FLA-322		
P	C221	1,038 Lb.	Salt (Fine)		
P	C243	47 Lb.	Defoamer		
P	C312	188 Lb.	Gas Blok		
P	C321	999 Lb.	Gilsonite		
P	C141	5 Gal.	JSCC-1		
P	C302	500 Gal.	Mud Flush		
P	C304	500 Gal.	Super Flush II		
P	F101	7 eq.	Turbolizer, 5 1/2"		
P	F121	2 eq.	Basket, 5 1/2"		
P	F143	1 eq.	Top Rubber Cement Plug, 5 1/2"		
P	F191	1 eq.	Guide Shoe - Regular, 5 1/2"		
P	F231	1 eq.	Flapper Type Insert Float Valve, 5 1/2"		
P	E100	90 mi.	Heavy Vehicle Mileage, 1-Way		
P	E101	45 mi.	Pickup Mileage, 1-Way		
P	E104	473 tm.	Bulk Delivery		
P	E107	225 sk.	Cement Service Charge		
P	R210	1 eq.	Cement Pomper: 4,501 Ft. To 5,000 Ft.		
P	R701	1 eq.	Cement Head Rental		
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				WICHITA, KS	
Discounted Price =					\$11,375.47
Plus taxes					

Customer Chieftain Oil Company, Incorporated	Lease No. Gates	Well # 2	Date 3-6-07
Field Order # 15958	Station Pratt	Casing 5 1/2 15.5 LB.	Depth 4,858 Ft.
Type Job Long String - New Well	Formation 3-335-10W	County Barber	State KS.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2 15.5 LB./Ft.	Tubing Size 3 1/2	Shots/Ft 305		200 sacks AA-2	With .25%	Defoamer,	
Depth 4,858 Ft.	From	To		.8%	FLA-322 ,	10%	Salt,
Volume 118.5 Bbl.	From	To		5 Lb./sk.	Gilsonite	10 Min.	Gas Blok,
Max Press	From	To		15 Lb./Gal.	6.23 Gal./sk.	1.4	CU. FT./sk.
Well Connection Plug Container	Annulus Vol.	From	To				Annulus Pressure
Plug Depth 4,815 Ft.	Packer Depth	From	To	Flush 115 Bbl. 2% KCL			Total Load

Customer Representative Ron Molz	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119	319	406
Driver Names Messick McGuire Mattal	305	572

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Trucks on location and hold safety meeting.
3:30					D&B Drilling start to run Regular Guide Shoe, Shoe joint with Auto-Fill Insert screwed into collar and a total of 115 jts. new 15.5 LB./Ft. 5 1/2" casing. Rana Basket on jts. #2 & 8. Ran Turbolizers on collars # 3, 4, 6, 9, 10, 12 & 13.
6:30					Casing in well. Circulate for 1 hour.
7:55	500			6	Start Fresh Water Pre-Flush.
	500		20	6	Start Mud Flush.
	600		32	6	Start Fresh Water Spacer.
	600		37	6	Start Super Flush II.
	600		49	6	Start Fresh water spacer.
			52		Stop pumping. Shut in well.
8:10	-0-		4		Plug rat hole. Open well.
8:15	700			6	Start mixing 200 sacks AA-2 cement.
			51		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
8:28	400			8	Start 2% KCL Displacement.
8:38			95	5	Start to lift cement.
8:45	1,000		115		Plug down.
	1,500				Pressure up.
9:00					Release pressure, Insert did not hold. Wash up pump truck. Shut in well for 4 hrs.

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