

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL AMENDED**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33235  
 Name: Chieftain Oil Co., Inc  
 Address: P.O. Box 124  
 City/State/Zip: Kiowa, KS 67070  
 Purchaser: American Pipeline  
 Operator Contact Person: Ron Molz  
 Phone: (620) 825-4030  
 Contractor: Name: D & B Drilling, LLC  
 License: 33789  
 Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4-18-2007</u>	<u>4-27-2007</u>	<u>5-14-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23127-0000  
 County: Barber  
SE NE NW Sec. 13 Twp. 33 S. R. 11  East  West  
1010 feet from S / (N) (circle one) Line of Section  
3165 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Circle C Well #: 1  
 Field Name: Traffas  
 Producing Formation: Mississippi  
 Elevation: Ground: 1498 Kelly Bushing: 1505  
 Total Depth: 4700 Plug Back Total Depth: 4649  
 Amount of Surface Pipe Set and Cemented at 305 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ALT I with 12-7-02*  
 Chloride content 10,000 ppm Fluid volume 1500 bbls  
 Dewatering method used haul off  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Molz Oil Co., Inc  
 Lease Name: Gamer SWD License No.: 6006  
 Quarter NE Sec. 11 Twp. 33 S. R. 10  East  West  
 County: Barber Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]  
 Title: Vice President Date: 7/9/07  
 Subscribed and sworn to before me this 9 day of July,  
 2007.  
 Notary Public: Amanda Coe  
 Date Commission Expires: 4-11-2011

KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>JUL 10 2007</b>
<input type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

Operator Name: Chieftain Oil Co., Inc Lease Name: Circle C Well #: 1  
 Sec. 13 Twp. 33 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray Dual Induction Compensated Neutron & Density Geologic Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3609</td> <td>-2104</td> </tr> <tr> <td>Lansing</td> <td>3816</td> <td>-2311</td> </tr> <tr> <td>Pawnee</td> <td>4446</td> <td>-2941</td> </tr> <tr> <td>Cherokee</td> <td>4495</td> <td>-2990</td> </tr> <tr> <td>Mississippian</td> <td>4509</td> <td>-3004</td> </tr> <tr> <td>Total Depth</td> <td>4700</td> <td>-3195</td> </tr> </table>	Name	Top	Datum	Heebner	3609	-2104	Lansing	3816	-2311	Pawnee	4446	-2941	Cherokee	4495	-2990	Mississippian	4509	-3004	Total Depth	4700	-3195
Name	Top	Datum																				
Heebner	3609	-2104																				
Lansing	3816	-2311																				
Pawnee	4446	-2941																				
Cherokee	4495	-2990																				
Mississippian	4509	-3004																				
Total Depth	4700	-3195																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	305	60/40 Poz	275	10% Salt
Production	7-7/8	5-1/2	15.5#	4698	Common	200	10% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4512-4524	4532-4540	1000 Gal 7-1/2% NE / FE Acid	4512-4540
			1500 Gal. 15% NE / FE Acid	4512-4540
			103,000 # Sand 6000 BBLS Slick Water	4512-4540

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8	4600		
Date of First, Resumerd Production, SWD or Enhr. June 20, 2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60	200	150		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUL 10 2007**

CONSERVATION DIVISION  
WICHITA, KS

LANE 143 - 4E 10 112251DE 140 - 512 VIG - W J W I U



**FIELD ORDER 15904**

Subject to Correction

Date <b>4-28-07</b>	Customer ID	Lease <b>CIRCLE 'C'</b>	Well # <b>1</b>	Legal <b>13-33-11</b>
		County <b>BARBER</b>	State <b>KS.</b>	Station <b>PLATE, KS.</b>
CHIEFTON OIL CO.		Depth	Formation	Shoe Joint <b>42'</b>
		Casing <b>5 1/2</b>	Casing Depth <b>4078'</b>	TD <b>4700'</b>
		Customer Representative <b>ROW</b>	Treater <b>GORSLEY</b>	Job Type <b>CCSPW-NW-L.S.</b>

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X** *[Signature]* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	200 SK	AAZ CEMENT		3306.00
P	D203	25 SK	60/40 P02		267.75
P	C195	151 lb.	FLA-322		1245.75
P	C221	1038 lb.	SAZT		259.50
P	C243	47 lb.	DEFOMER		162.15
P	C312	188 lb.	GAS BLOC		968.20
P	C321	999 lb.	GILSONITE		669.33
P	C141	5 gal.	JSCC-1		220.00
P	C302	500 gal.	MUDFLUSH		430.00
P	C304	500 gal.	SUPERFLUSH II		765.00
P	F101	7 EA.	5 1/2 TURBOLIZER		519.40
P	F121	2 EA.	5 1/2 BASKET		537.00
P	F191	1 EA.	5 1/2 GUIDE SHOE		186.65
P	F231	1 EA.	5 1/2 INSERT FLOAT		175.00
P	F143	1 EA.	5 1/2 TOP RUBBER PLUG		75.00
P	E100	90 mile	TRUCK MILEAGE		450.00
P	E101	45 mile	PICKUP MILEAGE		135.00
P	E104	473 TM	BULK DELIVERY		756.00
P	E107	225 SK	CEMENT SERVICE CHARGE		337.50
P	R210	1 EA.	PUMP CHARGE		1827.00
P	R701	1 EA.	CEMENT HEAD		250.00
P	E891	1 EA.	SERVICE SUPERVISOR		150.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 10 2007  
CONSERVATION DIVISION  
WICHITA





Customer: **CHATEAU OIL CO.** Lease No. \_\_\_\_\_ Date: **4-19-07**  
 Lease: **CIRCLE 'C'** Well #: **1**  
 Field Order #: **5877** Station: **PRAT** Casing: **8 5/8** Depth: **303'** County: **BARBER** State: **KS**  
 Type Job: **CCSPW-NW-85/8** Formation: \_\_\_\_\_ Legal Description: **13-33-11**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8								
Depth 303	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: **LYLE** Station Manager: **SCOTT** Treater: **GORDLEY**

Service Units	19907	19841	19831	19862					
Driver Names	<b>KG</b>	<b>RASE</b>	<b>LACHANCE</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0815					ON LOCATION
					RUN 296' 8 5/8 CSB - 75TS
					BREAK CIRC.
					MIX CEMENT
0900	200		61	5	275 SL. 60/40 PZ 3% CC, 1/4" CELLFRACE
					STOP - RELEASE PLUG
	0		0	5	START DISP.
0930	200		18	5	PLUG DOWN
					CIRC. 10 bbl CEMENT TO BIT
1000					JOB COMPLETE - THANKS - KEVIN

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 10 2007

CONSERVATION DIVISION

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33235  
 Name: Chieftain Oil Co., Inc  
 Address: P.O. Box 124  
 City/State/Zip: Kiowa, KS 67070  
 Purchaser: American Pipeline  
 Operator Contact Person: Ron Molz  
 Phone: (620) 825-4030  
 Contractor: Name: D & B Drilling, LLC  
 License: 33789  
 Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4-18-2007</u>	<u>4-27-2007</u>	<u>5-14-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23127-0000  
 County: Barber  
 SE NE NW Sec. 13 Twp. 33 S. R. 11  East  West  
1010 feet from S (N) (circle one) Line of Section  
3265 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Circle C Well #: 1  
 Field Name: Traffas

Producing Formation: Mississippi  
 Elevation: Ground: 1498 Kelly Bushing: 1505  
 Total Depth: 4700 Plug Back Total Depth: 4649  
 Amount of Surface Pipe Set and Cemented at 305 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content 10000 ppm Fluid volume 1500 bbls  
 Dewatering method used Haul Off  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Molz Oil Co., Inc  
 Lease Name: Garner SWD License No.: 6006  
 Quarter NE Sec. 11 Twp. 33 S. R. 10  East  West  
 County: Barber Docket No.: \_\_\_\_\_

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: June 28, 2007

Subscribed and sworn to before me this 28 day of June,  
 2007.

Notary Public: Amanda Corr  
 Date Commission Expires: 4-11-2011

NOTARY PUBLIC - State of Kansas  
**AMANDA CORR**  
 My Appt. Expires 4-11-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUN 29 2007**

Operator Name: Chieftain Oil Co., Inc Lease Name: Circle C Well #: 1  
 Sec. 13 Twp. 33 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray Dual Induction Compensated Neutron & Density Geological Sonic Bond	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3609</td> <td>-2104</td> </tr> <tr> <td>Lansing</td> <td>3816</td> <td>-2311</td> </tr> <tr> <td>Pawnee</td> <td>4446</td> <td>-2941</td> </tr> <tr> <td>Cherokee</td> <td>4495</td> <td>-2990</td> </tr> <tr> <td>Mississippian</td> <td>4509</td> <td>-3004</td> </tr> <tr> <td>Total Depth</td> <td>4700</td> <td>-3195</td> </tr> </table>	Name	Top	Datum	Heebner	3609	-2104	Lansing	3816	-2311	Pawnee	4446	-2941	Cherokee	4495	-2990	Mississippian	4509	-3004	Total Depth	4700	-3195
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Total Depth	4700	-3195																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	305	60/40 Poz	275	10% Salt
Production	7-7/8	5-1/2	15.5#	4698	Common	200	10% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4512-4524      4532-4540	1000 Gal 7-1/2% NE / FE Acid	4512-4540
		1500 Gal. 15% NE / FE Acid	4512-4540
		103,000 # Sand 6000 bbls slick water	4512-4540

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	4600		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio      Gravity
	6	110	150	

Disposition of Gas	METHOD OF COMPLETION	Production Interval	<b>RECEIVED</b>
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		<b>KANSAS CORPORATION COMMISSION</b>  <b>JUN 29 2007</b>





**FIELD ORDER 15904**

Subject to Correction

Date <b>4-28-07</b>	Customer ID	Lease <b>CIRCLE 'C'</b>	Well # <b>1</b>	Legal <b>13-33-11</b>
CHIEFTON OIL CO.		County <b>BARBER</b>	State <b>KS.</b>	Station <b>PRATT, KS.</b>
		Depth	Formation	Shoe Joint <b>42</b>
		Casing <b>5 1/2</b>	Casing Depth <b>4078'</b>	TD <b>4700'</b>
		Customer Representative <b>ROW</b>		Treater <b>WORSLEY</b>
		Job Type <b>CCSPW-NW-L.S.</b>		

AFE Number	PO Number	Materials Received by <b>X [Signature]</b>	DLS
------------	-----------	--	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	200SK	AAZ CEMENT		3306.00
P	D203	25SK	60/40 P02		267.75
P	C195	151lb.	FLA-322		1245.75
P	C221	1038lb.	SAZT		259.50
P	C243	47lb.	DEFOMER		162.15
P	C312	188lb.	GAS BLOC		968.20
P	C321	999lb.	GILSONITE		669.33
P	C141	5 gal.	JSCC-1		220.00
P	C302	500 gal.	MUDFLUSH		430.00
P	C304	500 gal.	SUPERFLUSH II		765.00
P	F101	7 EA.	5 1/2 TURBOLIZER		519.40
P	F121	2 EA.	5 1/2 BASKET		537.00
P	F191	1 EA.	5 1/2 GUIDE SHOE		186.65
P	F231	1 EA.	5 1/2 INSERT FLOAT		175.00
P	F143	1 EA.	5 1/2 TOP RUBBER PLUG		75.00
P	E100	90mile	TRUCK MILEAGE		450.00
P	E101	45mile	PICKUP MILEAGE		135.00
P	E104	473TM	BULK DELIVERY		756.00
P	E107	225SK	CEMENT SERVICE CHARGE		337.50
P	R210	1 EA.	PUMP CHARGE		1827.00
P	R701	1 EA.	CEMENT HEAD		250.00
P	E891	1 EA.	SERVICE SUPERVISOR		150.00

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 29 2007

CONSERVATION DIVISION  
WYATT, KS

Customer: **CHIEFTON** Lease No. \_\_\_\_\_ Date: **4-28-07**  
 Lease: **CIRCLE 'C'** Well # **1**  
 Field Order # **15904** Station: **PRATT, KS.** Casing: **5 1/2** Depth: **4698** County: **BARBER** State: **Ks.**  
 Type Job: **CCSPW-NW-C.S.** Formation: **TD-4700'** Legal Description: **13-33-11**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2							5 Min.	
Depth	Depth	From	To	Pre Pad	Max			
4698							10 Min.	
Volume	Volume	From	To	Pad	Min			
							15 Min.	
Max Press	Max Press	From	To	Frac	Avg			
							Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used			
							Total Load	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			
4658								

Customer Representative: **RON** Station Manager: **SCOTT** Treater: **GORDLEY**  
 Service Units: **19905/19905/19903/19826/19863**  
 Driver Names: **KG ROSE MCCRAW**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0500					ON LOCATION
0730					RUN 4700' 5 1/2 ESG - 111 JTS. GUIDE SHOES, INSERT FLOW AT 12" COLLAR CENT-7-3-4-5-6-7-10 BASKET-2-9
1030					TRIP BOTTOM - DROP BALL - CIRC
1130	200		12	6	PUMP 12 bbl MUDFLUSH
	200		12	6	PUMP 12 bbl SUPERFLUSH
	200		3	6	PUMP 3 bbl H2O
	200		51	6	MIX 200 SK. AAZ .25% DEFORM, .8% FEA-322, 10% SALT, 1% GAS BLOK, 5 1/2 SK GILSONITE
	0		0	7	STOP - WASH LOWE - DROP PLUG
	200		75	7	START DISP. W/ 2% KCL H2O
	750		105	4	LIFT CEMENT
					SLOW RATE
1215	1250		110.8	3	PLUG DOWN - HEAD
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					PLUG RH + MH - 25 SK 60/40 P02
1300					JOB COMPLETE - THANKS - KEN



Customer <b>CHERTON OIL CO.</b>	Lease No.	Date <b>4-19-07</b>
Lease <b>CIRCLE 'C'</b>	Well # <b>1</b>	
Field Order # <b>15897</b>	Station <b>PRAT</b>	Casing <b>8 5/8</b>
Type Job <b>CCSPW-NW-8578</b>	Depth <b>303'</b>	County <b>BARBER</b>
	Formation	State <b>KS</b>
		Legal Description <b>B-33-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <b>303</b>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative **LYLE** Station Manager **SCOTTY** Treater **GORDLEY**

Service Units	19907	19841	19831	19862				
Driver Names	<b>KG</b>	<b>RASE</b>	<b>LACHANCE</b>					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<b>0815</b>					<b>ON LOCATION</b>
					<b>RUN 296' 8 5/8 CSG - 75HS</b>
					<b>BREAK CIRC.</b>
					<b>MIX CEMENT</b>
<b>0900</b>	<b>200</b>		<b>61</b>	<b>5</b>	<b>275 SL. 60/40 P02</b>
					<b>3% CC, 1/4" CELL FLAKE</b>
					<b>STOP - RELEASE PLUG</b>
	<b>0</b>		<b>0</b>	<b>5</b>	<b>START DISP.</b>
<b>0930</b>	<b>200</b>		<b>18</b>	<b>5</b>	<b>PLUG DOWN</b>
					<b>CARE. 10 bbl CEMENT TO PT</b>
<b>1000</b>					<b>JOB COMPLETE - THANKS - KEVIN</b>

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WICHITA, KS