

ORIGINAL AMENDED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

RECEIVED KANSAS CORPORATION COMMISSION

MAY 12 2006

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4419 Name: Bear Petroleum, Inc. Address: P.O. Box 438 City/State/Zip: Haysville, KS 67060 Purchaser: Coffeyville Resources Operator Contact Person: Dick Schremmer Phone: (316) 524-1225 Contractor: Name: Pense Brothers Drilling License: 32980 Wellsite Geologist: None Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SIOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No. 9-28-04 9-30-04 8-25-05 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30634-0000 County: Montgomery E/2 E/2 NW Sec. 7 Twp. 34 S. R. 16 [X] East [] West 1320 feet from S [N] (circle one) Line of Section 2310 feet from E [W] (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE [NW] SW Lease Name: Jones Well #: 2 Field Name: Jefferson-Sycamore Producing Formation: Widford Shale Elevation: Ground: 858 Kelly Bushing: Total Depth: 1627 Plug Back Total Depth: 1599 Amount of Surface Pipe Set and Cemented at 148 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 1599 feet depth to w/ 135 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ACT II WITH 12-7-07 Chloride content 100 sax ppm Fluid volume 20 bbls Dewatering method used evaporated Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: President Date: 9-23-05 Subscribed and sworn to before me this 23rd day of September 20 05 Notary Public: Shannon Howland Date Commission Expires: 3/10/08 SHANNON HOWLAND Notary Public - State of Kansas My Appt. Expires 3/10/08

KCC Office Use ONLY [N] Letter of Confidentiality Received [] If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

Side Two

Operator Name: Bear Petroleum, Inc. Lease Name: Jones Well #: 2
 Sec. 7 Twp. 34 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Total Depth 1627.4'
 No Geologist on location

List All E. Logs Run:

Density-Neutron Porosity, HI Resolution Density,
 Gamma Ray Neutron Sonic Bond CCL Log

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CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12 1/4"	8 5/8"	24	148	common	225	12 sax gel, 1 sax hulls
							40 lb flow seal
	7 7/8"	5 1/2"	140	1599	common	135	same as above

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
2	1521-29'	1500 gal 15% acid	1521-29'
3	1531-32'	750 gal 15% acid	1531-32'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	1558	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhf. 9-22-05			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	8	NA	100		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 1521-32'

P.3

(918) 225-2782



CONSOLIDATED

OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 924 Chawara, KS 66720 • 320/431-9210 • 1-800-457-8676

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311 2011 31

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DEC 03 2007

CONSERVATION DIVISION
WICHITA, KS

INVOICE DATE	09/30/04
INVOICE NO.	00193196

S
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D
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O

OPERATORS BEAR PETROLEUM
MIKE JONES
1800 S. LITTLE AVE
CUSHING OK 74023

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
5916	0641	40	JONES 2	09/28/2004	779		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
54015	CEMENT PUMP (SURFACE PIPE)			1.0000	550.0000	EA	550.00
5406	MILEAGE CHARGE			50.0000	2.3500	EA	117.50
5407	BULK CEMENT DELIVERY/MIN BULK DEL			1.0000	225.0000	EA	225.00
5402	CASING FOOTAGE			148.0000	1.5000	EA	222.00
1105	COTTONSEED HULLS			1.0000	13.6000	SK	13.60
1107	FLO-SEAL (25#)			1.0000	40.0000	SK	40.00
1118	PREMIUM GEL			2.0000	12.4000	SK	24.80
1126	OIL WELL CEMENT			70.0000	11.8500	SK	829.50
020	80 VACUUM TRUCK (CEMENT)			4.0000	78.0000	HR	312.00

Nov 09 04 01:18P

GRGSS INVOICE \$	TAX	48.12
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REMITTANCE COPY

PLEASE PAY
218272



CONSOLIDATED

OIL WELL SERVICES, INC.

AN INDEPENDENT COMPANY

211 W. 14th, P.O. Box 894, CHARLOTTE, KS 66720 • 620-431-9210 • 1-800-467-3376

INVOICE DATE	INVOICE NO.
09/30/04	00193274

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DEC 03 2007

CONSERVATION DIVISION
WICHITA, KS

OUT 1

CONSOLIDATED OIL WELL SERVICES
3067 PAYSBORO AVENUE
CHICAGO IL 60674

TERMS: Net 30 Days

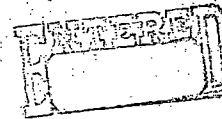
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

SOLD TO

OPERATORS BEAR PETROLEUM
MIKE JONES
1800 S. LITTLE AVE
CUSHING OK 74023

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
5916	0666	10	JONES 2	09/30/2004	1792		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS.	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	50.0000	2.3500	EA	117.50
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	225.0000	EA	225.00
5402			CASING FOOTAGE	1599.0000	15.00	EA	239.85
1126			OIL WELL CEMENT	135.0000	11.8500	SK	1599.75
4406			5 1/2" RUBBER PLUG	1.0000	40.0000	EA	40.00
1118			PREMIUM GEL	2.0000	12.4000	SK	24.80
1107			FLO-SEAL (25#)	1.0000	40.0000	SK	40.00
05			COTTONSEED HULLS	1.0000	13.6000	SK	13.60
1123			CITY WATER	5.0000	11.5000	EA	57.50
55016			WATER TRANSPORT (CEMENT)	3.0000	84.0000	HR	252.00
GROSS INVOICE		TAX	ORIGINAL INVOICE		PLEASE PAY		
3380.00		94.11			3414.11		



1792

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER
 LOCATION B-vulle
 FOREMAN Loop

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-30-04	5916	Jones # 2				M/9

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Mike Jones Operators Bear Petroleum	289	Kent		
MILING ADDRESS	202	Bruce		
CITY	152	Rick Paul		

JOB TYPE LS HOLE SIZE 2 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 1599 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 40 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: First Circulation Ran 2 bel & hull about pumpport 135 sk. Cement w/ hulls shut down flushed pump and lines Displaced plug to bottom set shoe, shut in

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long Slurry		710.00
5406	50m	MILEAGE		117.50
5407	1	Cement Touch		225.00
5402	1599'	Footage		239.85
1126 1126	135 sks	Cement OWC	*	1599.75
4406	1	5 1/2 Rubber Plug	*	40.00
1118	2	bel	*	24.00 62.00
1109	1	Flo Seal	*	40.00
1105	1	Hulls	*	70.35 13.60
1123	5000'	C/Water	*	57.50
5501	1	Transport		352.00
				94.11
				93.99
				3470.00
				3414.11

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 CONSERVATION DIVISION
 WICHITA KS

AUTHORIZATION _____ TITLE _____ DATE _____

193224