

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3956
Name: Brungardt Oil & Leasing, Inc.
Address: P.O. Box 871
City/State/Zip: Russell, KS 67665
Purchaser: Dry Hole
Operator Contact Person: Gary L. Brungardt
Phone: (785) 483-4975
Contractor Name: Shields Oil Producers
License: 5184
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

*5/29/07 6/6/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 141-20372-0000
County: Osborne
NE SE SE Sec. 14 Twp. 10 S. R. 15 East West
670 feet from (S) N (circle one) Line of Section
430 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Wedel A Well #: 3
Field Name: Ruggles
Producing Formation: Dry Hole


Elevation: Ground: 1885 Kelly Bushing: 1890
Total Depth: 3704 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Dry Hole
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II with 12-7-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Brungardt
Title: Owner Date: 6/21/07
Subscribed and sworn to before me this 21st day of June, 2007.
Notary Public: Carlene Hachmeister
Date Commission Expires: 10/23/2010

 **CARLENE HACHMEISTER**
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/23/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JUN 25 2007
CONSERVATION DIVISION
WICHITA, KS

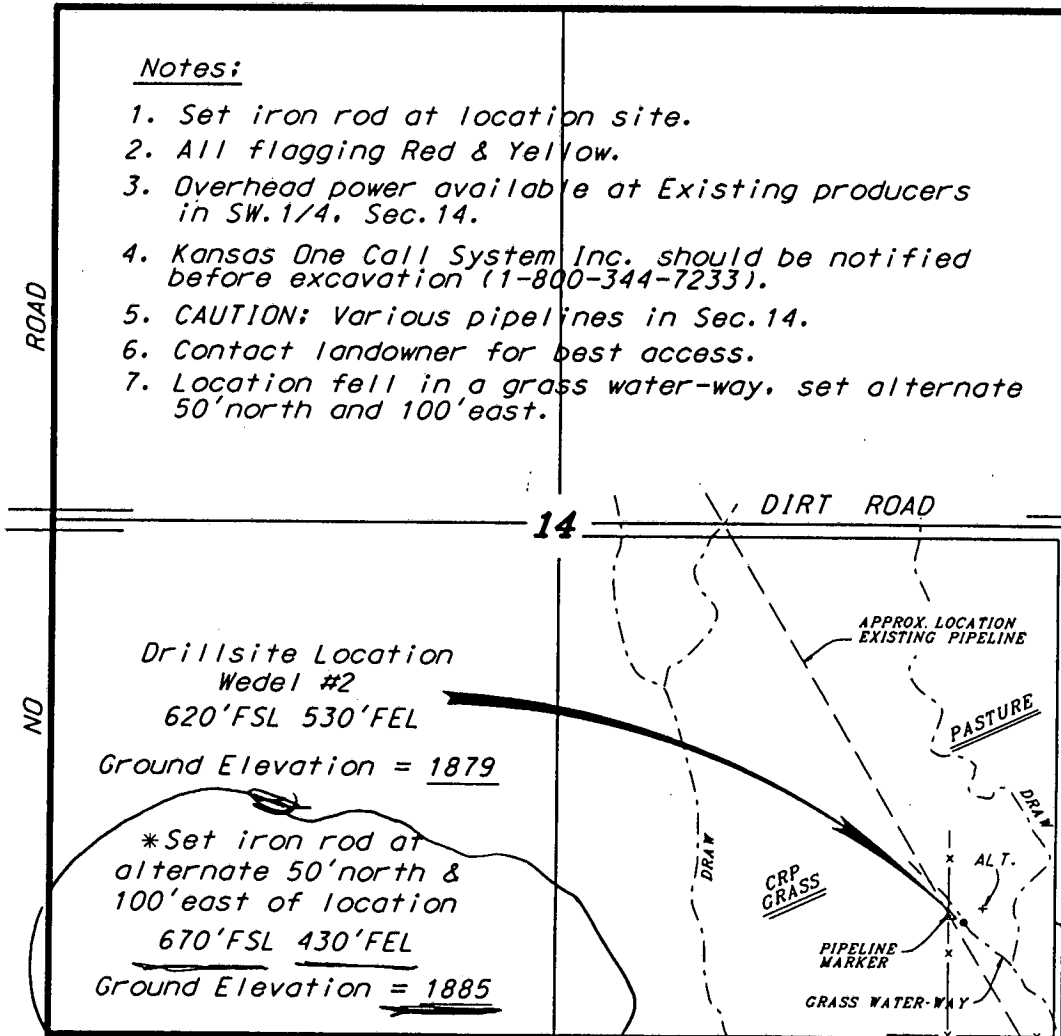
BRUNGARDT OIL & LEASING COMPANY
WEDEL LEASE
SE. 1/4, SECTION 14, T10S, R15W
OSBORNE COUNTY, KANSAS

NO ROAD

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at Existing producers in SW. 1/4, Sec. 14.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 14.
6. Contact landowner for best access.
7. Location fell in a grass water-way, set alternate 50' north and 100' east.

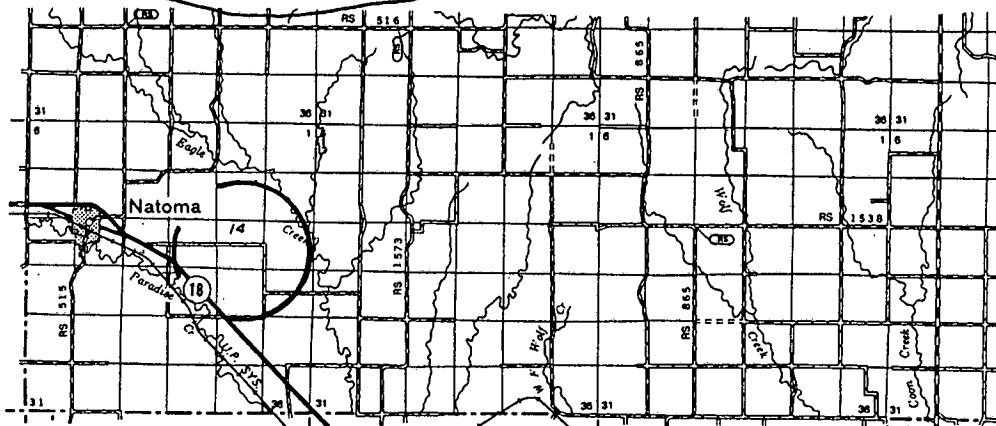
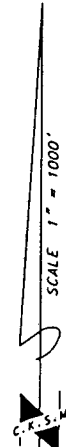
* Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



Drillsite Location
 Wedel #2
 620'FSL 530'FEL
 Ground Elevation = 1879

* Set iron rod at
 alternate 50' north &
 100' east of location
 670'FSL 430'FEL
 Ground Elevation = 1885

K.B. 1390



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 25 2007

Date May 4, 2007

CONSERVATION DIVISION
 WICHITA, KS

