

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3956
 Name: Brungardt Oil & Leasing, Inc.
 Address: P.O. Box 871
 City/State/Zip: Russell, KS 67665
 Purchaser: Dry Hole
 Operator Contact Person: Gary L. Brungardt
 Phone: (785) 483-4975
 Contractor: Name: Shields Oil Producers
 License: 5164
 Wellsite Geologist: Brad Hutchison
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/22/2007</u>	<u>7/01/2007</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

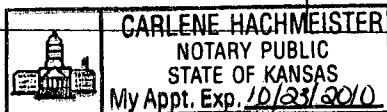
API No. 15 - 141-20376-00-00
 County: Osborne
SE SE SW Sec. 3 Twp. 10 S. R. 15 East West
330 feet from (S) / N (circle one) Line of Section
2100 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Meyer-Kellerman Well #: 1
 Field Name: Ruggles
 Producing Formation: Dry Hole
 Elevation: Ground: 1978 Kelly Bushing: 1983
 Total Depth: 3600 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 220 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Dry hole
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
*Alt II with
12-7-07*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Brungardt
 Title: Owner Date: 7/24/07
 Subscribed and sworn to before me this 24th day of July,
20 07.
 Notary Public: Carlene Hachmeister
 Date Commission Expires: 10/23/2010



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	
<input checked="" type="checkbox"/> If Denied, Yes <input type="checkbox"/> Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
RECEIVED KANSAS CORPORATION COMMISSION	

JUL 25 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Brungardt Oil & Leasing, Inc. Lease Name: Meyer-Kellerman Well #: 1
 Sec. 3 Twp. 10 S. R. 15 East West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached Geologist Report for all information.
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	24 lb	220 ft.	common	165	3% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		See attached	well plugging	application

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See attached well plugging record and Shields well log.		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 CORPORATION COMMISSION
 JUN 25 2007
 OBSERVATION DIVISION
 WICHITA, KS

Quality Oilwell Cementing Inc.

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Drfg.
Payroll

Invoice

Date	Invoice #
6/23/2007	401

Bill To
Brungardt Oil & Producing Co P.O. Box 871 Russell Ks 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
165	common	11.00	1,815.00T
3	GEL	17.00	51.00T
5	Calcium	47.00	235.00T
173	handling	1.90	328.70
5,190	.08 * 173 SACKS * 30 MILES	0.08	415.20
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	750.00	750.00
30	pump truck mileage charge	6.00	180.00
384	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-384.00
	LEASE: MEYER KELLERMAN WELL #1 Osborne County Sales Tax	6.80%	147.56
		RECEIVED KANSAS CORPORATION COMMISSION JUL 25 2007 CONSERVATION DIVISION WICHITA, KS	
<i>PAID 6/25/07</i> <i>CEH 6022</i>			
Thank you for your business. Dave		Total	\$3,607.46

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1244

Date	6-23-07	Sec.		Twp.		Range		Called Out		On Location	9:30 AM	Job Start	11:00 AM	Finish	11:30 AM
Lease		Well No.	1	Location			No. 1000 E.S. 10			Osborne County	KS	State			

Contractor	Slick D. J.			Owner	2E NS		
Type Job	SURFACE			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			

Hole Size	12 1/4	T.D.	222	Charge To	Rental - O.C. & Leasing	
Csg.	8 5/8	Depth	210	Street		

Tbg. Size		Depth		City	State	
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.		

Tool		Depth				
Cement Left in Csg.	10.15	Shoe Joint				

Press Max.		Minimum				
Meas Line		Displace	20# 13.55-			

Perf.		CEMENT				
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EQUIPMENT			Amount Ordered	165 com 3% cc 2% gel		
			Consisting of			

Pumptrk	1	No.	Cementer	Done	Common	165 @ 11.00	1815.00
			Helper				
Bulktrk	2	No.	Driver	Done	Poz. Mix	3 @ 17.00	51.00
			Driver		Gel.	5 @ 47.00	235.00
Bulktrk	1	No.	Driver	Done	Chloride		235.00
			Driver		Hulls		

JOB SERVICES & REMARKS					
Pumptrk Charge	SURFACE		1750.00		
Mileage	30 @ 6.00		180.00		
Footage					
		Total	930.00		

Remarks:					
	Handling	173 @ 1.90		Sales Tax	328.70
	Mileage	x 4 per sk per mile			415.00
		PUMP TRUCK CHARGE		Sub Total	
				Total	69.00

Floating Equipment & Plugs	8 5/8		
Squeeze Manifold	RECEIVED		
Rotating Head	KANSAS CORPORATION COMMISSION		
	JUL 25 2007		
	CONSERVATION DIVISION WICHITA, KS		

	Tax	197.56
	Discount	384.00
	Total Charge	3,602.46

X Signature Burton Berry



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Dring

INVOICE

Invoice Number: 109029
Invoice Date: Jul 6, 2007
Page: 1

Bill To:
Brungardt Oil Company
P. O. Box 871
Russell, KS 67665

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Brung	Meyers-Kellerman #1	Net 30 Days	
Sales Rep. ID	Camp Location	Service Date	Due Date
	Russell	Jul 6, 2007	8/5/07

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Common	11.10	1,332.00
80.00	MAT	Pozmix	6.20	496.00
11.00	MAT	Gel	16.65	183.15
50.00	MAT	Flo Seal	2.00	100.00
211.00	SER	Handling	1.90	400.90
25.00	SER	Mileage 211 sx @.09 per sk per mi	18.99	474.75
1.00	SER	Plug to Abandon	815.00	815.00
25.00	SER	Mileage Pump Truck	6.00	150.00
1.00	EQP	Dry Hole Plug	35.00	35.00

*pd 7/9/07
CASH 628*

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2007
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 398.68

ONLY IF PAID ON OR BEFORE

Aug 5, 2007

Subtotal	3,986.80
Sales Tax	271.10
Total Invoice Amount	4,257.90
Payment/Credit Applied	
TOTAL	4,257.90

Pay disc. price 3859.22

Pay now

ALLIED CEMENTING CO., INC.

33120

Federal Tax I.D. # _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 2

DATE <u>7-1-07</u>	SEC. <u>3</u>	TWP. <u>10</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 AM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>MEYERS-KELLERMAN</u>		WELL # <u>1</u>	LOCATION <u>NATOMA LN 1 1/2 E</u>	COUNTY <u>OSBORNE</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR SHEEDS

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 3600

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 200 6 9/16 6 7/8 C&E
448 FLO SEAL / SK

COMMON	<u>120</u>	@ <u>11.00</u>	<u>1332.00</u>
POZMIX	<u>80</u>	@ <u>6.20</u>	<u>496.00</u>
GEL	<u>11</u>	@ <u>16.65</u>	<u>183.15</u>
CHLORIDE		@	
ASC		@	
FLO-SEAL	<u>50#</u>	@ <u>2.00</u>	<u>100.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>211</u>	@ <u>1.90</u>	<u>400.90</u>
MILEAGE	<u>99/SK/MILE</u>		<u>474.75</u>
TOTAL			<u>2986.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARIL

366 HELPER BOB

BULK TRUCK

378 DRIVER CAUCK

BULK TRUCK

_____ DRIVER _____

REMARKS:

- 25 SK @ 1250
- 100 SK @ 725
- 40 SK @ 275
- 10 SK @ 40
- 15 SK @ R.H.
- 10 SK @ M.H.

THANKS
[Signature]

CHARGE TO: BLUMGARDT OIL & LEASING

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 25 @ 6.00 150.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 965.00

PLUG & FLOAT EQUIPMENT

8 5/8 DRYHOLE @ _____ 35.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 35.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME _____