

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5285
Name: THE DANE G. HANSEN TRUST
Address: P.O. Box 187
City/State/Zip: Logan, KS 67646
Purchaser: _____
Operator Contact Person: Richard L. Wallgren, Sr.
Phone: (785) 689-4816
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: David Goldak

Designate Type of Completion: WAITING ON COMPLETION

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: The Dane G. Hansen Trust
Well Name: Hecker #6

Original Comp. Date: 11/28/86 Original Total Depth: 4625

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/30/05 10/1/05 10/2/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 193-20,422-00-01
County: Thomas
W/2W/2 SE Sec. 31 Twp. 10 S. R. 32W East West
1320 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: HECKER (OWWO) Well #: 6

Field Name: U-Pac
Producing Formation: _____

Elevation: Ground: 3097 Kelly Bushing: 3105

Total Depth: 2618 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 314 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2611

feet depth to Surface w/ 540 sx cmt.

(10sks In Mouse Hole)(15sks In Rat Hole)

Drilling Fluid Management Plan ALT II with
(Data must be collected from the Reserve Pit) 12-7-07

Chloride content 6,000 ppm Fluid volume 160 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. JAN 06 2006 East West

County: _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol L. Bales
Title: Trustee Date: December 30, 2005

Subscribed and sworn to before me this 30 day of December

2005
Notary Public: Betty Jane Bittel
Betty Jane Bittel

Date Commission Expires: BETTY JANE BITTEL July 17, 2008

State of Kansas
My Appt. Exp. July 17, 2008

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: THE DANE G. HANSEN TRUST Lease Name: HECKER (OWWO) Well #: 6
 Sec. 31 Twp. 10 S. R. 32W East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: <u>Compensated Density/Neutron PE Log, Dual Induction Log, Micro Log</u></p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2603</td> <td>+502</td> </tr> <tr> <td>RTD</td> <td>2618</td> <td></td> </tr> <tr> <td>LTD</td> <td>2614</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	2603	+502	RTD	2618		LTD	2614	
Name	Top	Datum											
Anhydrite	2603	+502											
RTD	2618												
LTD	2614												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8		314' Set In 1986			
Production St.	7 7/8	5 1/2	14	2611.59	Lite Common	540 75	1/4# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

WAITING ON COMPLETION
 WILL FILE CORRECTED ACO WHEN COMPLETION IS DONE

ALLIED CEMENTING CO., INC. 19843

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>10-2-05</u>	SEC. <u>31</u>	TWP. <u>10S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>3:45 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>HECKER</u>	WELL # <u>60WWD</u>		LOCATION <u>OAKLEY 4W-10-1/2W-1/2N-EIN</u>		COUNTY <u>THOMAS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR DISCOVERY DRILL RIG #1

TYPE OF JOB Production String

HOLE SIZE 7 7/8" ~~8"~~ T.D. 2614'

CASING SIZE 5 1/2" DEPTH 2611'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1300 PSI MINIMUM 150 PSI

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 6.3 3/4 BBL

OWNER SAME

CEMENT

AMOUNT ORDERED 75 SKS COM

600 SKS LITE 1/4" FLO-SEAL

500 GAL WFR-2, USED 540 SKS LITE 1/4" FLO-SEAL

75 SKS COM

COMMON	<u>75 SKS</u>	@	<u>10⁰⁰</u>	<u>750⁰⁰</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>LITE 540 SKS</u>		@	<u>8⁰⁰</u>	<u>4752⁰⁰</u>
<u>FLO-SEAL 135⁰⁰</u>		@	<u>1²⁰</u>	<u>229⁵⁰</u>
<u>WFR-2 500 GAL</u>		@	<u>1⁰⁰</u>	<u>500⁰⁰</u>
HANDLING	<u>716 SKS</u>	@	<u>1⁶⁰</u>	<u>1145⁶⁰</u>
MILEAGE	<u>064 PER SKI</u>			<u>257³⁶</u>
TOTAL				<u>7634⁴⁶</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER WAYNE LOWME

BULK TRUCK

347 DRIVER LARRY

BULK TRUCK

394 DRIVER KELLY

REMARKS:

MIX 500 GAL WFR-2 MIX 10 SKS CEMENT
MOUSE HOLE, MIX 15 SKS CEMENT RAT HOLE
MIX 540 SKS LITE 1/4" FLO-SEAL 75 SKS COM.
WASH TRUCK + LINES, DISPLACE 6.3 3/4 BBL
WATER, CEMENT, did CIRC.
PLUG LAID AT 1300 PSI
FLOAT HELD

THANK YOU

CHARGE TO: D.G. HANSEN TRUST

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2611'

PUMP TRUCK CHARGE _____ 1320⁰⁰

EXTRA FOOTAGE _____ @ _____

MILEAGE 6 MI @ 5⁰⁰ 30⁰⁰

MANIFOLD _____ @ _____

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TOTAL 1350⁰⁰

PLUG & FLOAT EQUIPMENT

5 1/2"

<u>1-SURE SEAL FLOAT SHO</u>	@	<u>300⁰⁰</u>
<u>2-TURBO CENTRALIZERS</u>	@ <u>60⁰⁰</u>	<u>120⁰⁰</u>
<u>1-RUBBER PLUG</u>	@	<u>60⁰⁰</u>
		@
		@
TOTAL <u>480⁰⁰</u>		

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

PRINTED NAME _____