

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 7916
Name: ELDON J SCHIERLING
Address: 333 E. ENGLISH SUITE 240
City/State/Zip: WICHITA, KANSAS, 67202
Purchaser: NCRA
Operator Contact Person: AB
Phone: (316) 267-0042
Contractor: Name: PETROMARK
License: 33323
Wellsite Geologist: ELDON J. SCHIERLING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>JULY 2, 2007</u>	<u>JULY 9, 2007</u>	<u>JULY 15, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23450-00-00
County: STAFFORD
SWNE Sec. 15 Twp. 21 S. R. 13 East West
2025 feet from S / (circle one) Line of Section
2310 feet from (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HALL Well #: 2
Field Name: SHAFFER-ROTHGARN
Producing Formation: ARBUCKLE
Elevation: Ground: 1877 Kelly Bushing: _____
Total Depth: 3693 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALTI WITHIN 12-7-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Eldon J. Schierling
Title: OPERATOR Date: 24 SEPT 2007

Subscribed and sworn to before me this 26 day of SEPT,
20 07.

Notary Public: Judith D. Streeter

Date Commission Expires: 4-4-08

**JUDITH D. STREETER
NOTARY PUBLIC
STATE OF KANSAS**
My Appt. Exp. 4-4-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
SEP 25 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: ELDON J SCHIERLING Lease Name: HALL Well #: 2
 Sec. 15 Twp. 21 S. R. 13 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Dual Compensated Porosity Log, Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>742</td> <td>+1140</td> </tr> <tr> <td>Heebner</td> <td>3167</td> <td>-1285</td> </tr> <tr> <td>Lansing</td> <td>3306</td> <td>-1424</td> </tr> <tr> <td>B/KC</td> <td>3522</td> <td>-1640</td> </tr> <tr> <td>Arbuckle</td> <td>3591</td> <td>-1709</td> </tr> <tr> <td>LTD</td> <td>3690</td> <td>-1808</td> </tr> </table>	Name	Top	Datum	Anhydrite	742	+1140	Heebner	3167	-1285	Lansing	3306	-1424	B/KC	3522	-1640	Arbuckle	3591	-1709	LTD	3690	-1808
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10	8 5/8	23 3	225'	60/40/POZ	200	3% CACL
PRODUCTION	7 7/8	5 1/2	14#	3673	60/40/POZ	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3593-3595		

TUBING RECORD Size <u>2 7/8</u> Set At <u>3647</u> Packer At		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. <u>JULY 24, 2007</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>77</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity <u>39</u>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
(If vented, Submit ACO-18.)

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 CONSERVATION DIVISION
 WICHITA, KS



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PAGE 1 of 1	CUST NO 1970-SCH026	INVOICE DATE 07/22/2007
INVOICE NUMBER 1970000583		

B SCHIERLING, ELDON J
I 333 EAST ENGLISH SUITE 240
L

T WICHITA KANSA: 67202
O ATTN: E. J. S.

J LEASE NAME Hall
O WELL NO. 2
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT E. J. S.
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00587	301		Net 30 DAYS	08/21/2007
For Service Dates: 07/03/2007 to 07/03/2007				
1970-00587				
1970-16229 Cement-New Well Casing 7/3/07				
Pump Charge-Hourly			1.00 Hour	924.000 924.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	88.900 88.90
Cement Head Rental			200.00 DH	1.500 300.00
Cement Float Equipment			80.00 DH	5.000 400.00
Wooden Cement Plug			344.00 DH	1.600 550.40
Mileage			40.00 Hour	3.000 120.00
Cement Service Charge			43.00 EA	3.700 159.10 T
Mileage			516.00 EA	1.000 516.00 T
Heavy Vehicle Mileage			200.00 EA	10.710 2,142.00 T
Mileage			1.00 Hour	150.000 150.00
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor				

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DEC 04 2007

CONSERVATION DIVISION
WICHITA, KS

*Aug 20 - 07
2980*

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -1,120.08
SUBTOTAL 4,480.32
TAX 141.99
INVOICE TOTAL 4,622.31



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PAGE 1 of 2	CUST NO 1970-SCH026	INVOICE DATE 07/22/2007
INVOICE NUMBER 1970000584		

B SCHIERLING, ELDON J
I 333 EAST ENGLISH SUITE 240
L
T WICHITA KANSA: 67202
O ATTN: E. J. S.

J LEASE NAME Hall
O WELL NO. 2
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT E. J. S.
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00588	301		Net 30 DAYS	08/21/2007
For Service Dates: 07/09/2007 to 07/09/2007				
1970-00588				
1970-16319 Cement-New Well Casing 7/9/07				
Pump Charge-Hourly			1.00 Hour	1680.000 1,680.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	175.000 175.00
Cement Head Rental				
Cement Float Equipment			1.00 EA	175.000 175.00
Flapper Type Insert Float				
Valve				
Cement Float Equipment			1.00 EA	186.650 186.65
Guide Shoe-Regular				
Cement Float Equipment			1.00 EA	75.000 75.00
Top Rubber Cement Plug				
Cement Float Equipment			4.00 EA	74.200 296.80
Turbolizer				
Mileage			150.00 DH	1.500 225.00
Cement Service Charge				
Mileage			80.00 DH	5.000 400.00
Heavy Vehicle Mileage				
Mileage			260.00 DH	1.600 416.00
Proppant and Bulk Delivery				
Pickup			40.00 Hour	3.000 120.00
Car, Pickup or Van Mileage				
Additives			54.00 EA	6.000 324.00 T
Cement Friction Reducer				
Additives			625.00 EA	0.670 418.75 T
Gilsonite				
Additives			500.00 EA	0.860 430.00 T
Mud Flush				
Additives			1,113.00 EA	0.250 278.25 T
Salt				
Cement			150.00 EA	10.710 1,606.50 T
60/40 POZ				
Supervisor			1.00 Hour	150.000 150.00
Service Supervisor				

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