

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5210  
 Name: Lebsack Oil Production, Inc.  
 Address: Box 489  
 City/State/Zip: Hays, KS 67601  
 Purchaser: N/A  
 Operator Contact Person: Wayne Lebsack  
 Phone: (620) 938-2396  
 Contractor: Name: Sterling Drilling  
 License: 5142  
 Wellsite Geologist: Wayne Lebsack  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>09/10/2007</u>	<u>09/14/2007</u>	<u>09/28/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159225480000  
 County: Rice  
NWSESE Sec. 28 Twp. 20 (S) R. 10  East  West  
810 feet from (S) / N (circle one) Line of Section  
830 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Caywood Well #: 1  
 Field Name: Groves  
 Producing Formation: Lansing  
 Elevation: Ground: 1722' Kelly Bushing: 1731'  
 Total Depth: 3310' Plug Back Total Depth: 3209'  
 Amount of Surface Pipe Set and Cemented at 247 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set D.V. @ 1508' Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ALT DWHM 12-7-07*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 18,000 ppm Fluid volume 160 bbls  
 Dewatering method used Skimmed free water off pits.  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Bob's Oil Service, Inc.  
 Lease Name: Sieker License No.: KCC# 124103  
 Quarter \_\_\_\_\_ Sec. 35 Twp. 19 (S) R. 11  East  West  
 County: Barton Docket No.: D-26,497

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack  
 Title: Pres. Date: 10/23/07  
 Subscribed and sworn to before me this 23 day of October  
07  
 Notary Public: Stacey Drilling  
 Date Commission Expires: \_\_\_\_\_

**STACEY DRILLING**  
 Notary Public - State of Kansas  
 My Appt. Expires 7-13-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **RECEIVED**  
**KANSAS CORPORATION COMMISSION**

Geologist Report Received

UIC Distribution

**OCT 29 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Lebsack Oil Production, Inc. Lease Name: Caywood Well #: 1  
 Sec. 28 Twp. 20 (S) R. 10  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Winfield 1398 + 333  
 Lansing 2982 -1251  
 Simpson (3273) -1542  
 Sample)

List All E. Logs Run:  
 Dual Induction  
 Dual Compensated Porosity  
 Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	247'	Common	200	CC & Gel
Production	7 7/8"	5 1/2"	14	3209'	ASC	150	Kal Seal
			D.V. Tool	1508'	ASC	150	& ASF Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	3	3021-25	1000 gal. NE-FE 15% Acid	3021-25	
3	3060-68	1250 gal. NE-FE 15% Acid	3060-68		

TUBING RECORD				Liner Run	
Size	Set At	Packer At			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8	3146'	No			
Date of First, Resumerd Production, SWD or Enhr. <b>September 28, 2007</b>		Producing Method <b>Swabbing</b> <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	16		42		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**OCT 29 2007**

CONSERVATION DIVISION  
 WICHITA, KS

# BOB'S OIL SERVICE, INC.

504 N. Main • Ellinwood, KS • 67526  
Phone (620) 564-3070 • Fax (620) 564-2257

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 26 2007

CONSERVATION DIVISION  
WICHITA, KS

DATE 9-27-07 Invoice # 5040-461  
Truck No. 9 KCC No. 124103  
Company Lehsack  
Lease Caywood  
Legal Rice  
Company Bob's oil service  
Lease Sieker  
Legal Barton Op. # \_\_\_\_\_

barrels	fluid	hours
1. <u>160</u>	<u>water</u>	<u>2</u>
2. _____	_____	_____

Tank # \_\_\_\_\_ Transfer To Tank # \_\_\_\_\_

Top Gauge \_\_\_\_\_ Bottom Gauge \_\_\_\_\_

Bottom Gauge \_\_\_\_\_ Top Gauge \_\_\_\_\_

Comments: sucked water out  
of working pits and took  
to disposal

Driver [Signature]

2 hrs. @ \$ 75.00	= \$ 150.00
Fuel Surcharge	18.75
City Water	
Disposal Fee <u>Sieker SWD</u>	40.00
<u>NW NW NW</u>	
<u>35, 19S, 11W</u>	
<u>Barton County</u>	
<u>Docket # D-26, 497</u>	
Total	<u>208.75</u>

# ALLIED CEMENTING CO., INC.

30410

Federal Tax I.D.#

REMIT TO PO BOX 31  
RUSSELL KANSAS 67665

SERVICE POINT  
Great Bend KS

DATE 9-6-07	SEC 28	TWP 205	RANGE 10 W	CALLED OUT 9:00 PM	ON LOCATION 10:00 PM	JOB START 11:00 AM	JOB FINISH 11:00 AM
LEASE Caywood	WELL# 1	LOCATION Raymond SW N17E			COUNTY Rice	STATE KS	

OLD OR NEW (Circle one)

CONTRACTOR STERLING RIFE OWNER LEBSAK OIL

TYPE OF JOB SURFACE CEMENT

HOLE SIZE 12" I.D. 248

CASING SIZE 8" DEPTH 247

TUBING SIZE DEPTH 247

DRILL PIPE 4" DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM 50

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT FRESH WATER

### EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE W  
# 120 HELPER WAYNE D

BULK TRUCK  
# 341 DRIVER STEVE C

BULK TRUCK  
# DRIVER

### REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION  
PUMP 200SY COMMON +  
3" GEL + 2" GEL SHUT DOWN  
RELEASED PLUG AND DISP WITH  
1 1/2" FRESH WATER SHUT IN  
CEMENT DID CIRCULATE

Big Down

CHARGE TO LEBSAK OIL

STREET  
CITY STATE ZIP

THANK YOU

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

AMOUNT ORDERED 200SY COMMON  
3" GEL + 2" GEL

COMMON @  
POZMIX @  
GEL @  
CHLORIDE @  
ASC @

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 26 2007

CONSERVATION DIVISION  
WICHITA KS

HANDLING @  
MILEAGE @

TOTAL
SERVICE
DEPTH OF JOB 248
PUMP TRUCK CHARGE
EXTRA FOOTAGE @
MILEAGE @
MANIFOLD HEAD RENT @
TOTAL

### PLUG & FLOAT EQUIPMENT

1 wooden plug @  
@  
@  
@  
@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME



# ALLIED CEMENTING CO., INC.

30439

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE 9-13-07	SEC. 28	TWP. 20S	RANGE 10W	CALLED OUT 8:00 AM	ON LOCATION 10:30 AM	JOB START 2:00 PM	JOB FINISH 3:00 PM
LEASE Greenwood	WELL # 1	LOCATION Raymond, 1/2 W, N/5			COUNTY Rice	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Steeling #1 Bottom stage

TYPE OF JOB Production string / two stage - 1st stage

HOLE SIZE 7 7/8" T.D. 3360'

CASING SIZE 5 1/2" 14# DEPTH 3209.58'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL 1500 DU Tool DEPTH 1508'

PRES. MAX 1000 #PSI MINIMUM 0

MEAS. LINE \_\_\_\_\_ SHOE JOINT 14.50'

CEMENT LEFT IN CSG. 14.50'

PERFS. \_\_\_\_\_

DISPLACEMENT 78 BBLs of freshwater + mud

OWNER Lebsack oil

CEMENT

AMOUNT ORDERED 150 sx ASC 5# Kol-seal

per sack 500 gal ASF

COMMON _____	@ _____
POZMIX _____	@ _____
GEL _____	@ _____
CHLORIDE _____	@ _____
ASC _____	@ _____

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**OCT 6 2007**

CONSERVATION DIVISION  
WICHITA, KS

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Rick H. David W.

# 181 HELPER David J.

BULK TRUCK

# 344 DRIVER Steve T.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Pipe on bottom broke circulation, pump 5 bbls of freshwater, 500 gal of ASF pump 5 BBLs of freshwater, plug Rathole, hole to casing and mixed 150 sx ASC 5# Kol-seal per sack. shut down, with pump + line released plug + drilled with 78 BBLs, released + held, released the next, wait 10 min + opened tool. Begin circulating.

CHARGE TO: Lebsack oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 3209.58'

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

7 - 5 1/2" Cents \_\_\_\_\_

1 - 5 1/2" DU Tool \_\_\_\_\_ @ \_\_\_\_\_

1 - 5 1/2" Basket \_\_\_\_\_ @ \_\_\_\_\_

1 - 5 1/2" Well on Guide shoe \_\_\_\_\_ @ \_\_\_\_\_

1 - 5 1/2" Insert AFM \_\_\_\_\_ @ \_\_\_\_\_

500 gal ASF \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X K.D. Clark

K.D. Clark  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

30440

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE 9-13-07	SEC 28	TWP. 20S	RANGE 10W	CALLED OUT 8:00 AM	ON LOCATION 10:30 AM	JOB START 3:00 PM	JOB FINISH 3:45 PM
LEASE Caywood	WELL# 1	LOCATION Raymond, 1/2 W, 1/3 S			COUNTY Rice	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Stirling #1  
 TYPE OF JOB two stage / Top stage  
 HOLE SIZE 17 1/8" T.D. 3300'  
 CASING SIZE 5 1/2" 14# DEPTH 3209.58  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL BU Tool DEPTH 1508'  
 PRES. MAX 1500# MINIMUM 0  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 14.50'  
 CEMENT LEFT IN CSG. 14.50'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 37 BBLs of water

OWNER Lebsack oil  
 CEMENT  
 AMOUNT ORDERED 150 SX ASC 5# Kol-seal per sack  
500 gal ASF  
 COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Rick H. David W  
 # 181 HELPER David J  
 BULK TRUCK  
 # 344 DRIVER Steve T.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 26 2007  
 CONSERVATION DIVISION  
 @ WICHITA, KS  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

**REMARKS:**

mixed 150 SX ASC # 5 Kol-seal per sack, shut down wash pump & line, Released plug & displaced with 37 BBLs of fresh water, Released & held, Wash up & Rigged down.

**SERVICE**

DEPTH OF JOB 1508'  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

CHARGE TO: Lebsack oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

500 Gal ASF  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X K.D. Clark

X K.D. Clark  
 PRINTED NAME