

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5210  
Name: Lebsack Oil Production, Inc.  
Address: Box 489  
City/State/Zip: Hays, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Wayne Lebsack  
Phone: (620) 938-2396  
Contractor: Name: Sterling Drilling  
License: 5142  
Wellsite-Geologist: Wayne Lebsack

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>09/14/2007</u>	<u>09/21/2007</u>	<u>10/08/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15922549-00-00  
County: Rice  
NWSE-NE Sec. 28 Twp. 20 S R. 10  East  West  
1550 feet from S / N (circle one) Line of Section  
1030 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bryant Well #: 2  
Field Name: Chase-Silica - (Groves)  
Producing Formation: Lansing  
Elevation: Ground: 1735' Kelly Bushing: 1744'  
Total Depth: 3350' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 243 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2395 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ALT I WITH  
12-7-07  
Chloride content 91,000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Skimmed free water off of pits.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Bob's Oil Service, Inc.  
Lease Name: Sieker License No.: 124103  
Quarter NW Sec. 35 Twp. 19 S. R. 11  East  West  
County: Barton Docket No.: D-26,497  
& Teichman SW NE SW - Sec. 16-22s-12w.  
Docket D-23,722

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack  
Title: Pres. Date: Oct. 25, 07  
Subscribed and sworn to before me this 25 day of October,  
20 07.  
Notary Public: Stacey Drilling  
Date Commission Expires: \_\_\_\_\_  
**STACEY DREILING**  
Notary Public - State of Kansas  
My Appt. Expires 7-13-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 29 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Lebsack Oil Production, Inc. Lease Name: Bryant Well #: 2  
 Sec. 28 Twp. 20 (S) R. 10  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Induction Dual Compensated Porosity Cement Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Winfield</td> <td></td> <td>+ 336</td> </tr> <tr> <td>Lansing</td> <td></td> <td>-1240</td> </tr> <tr> <td>Simpson</td> <td></td> <td>-1542</td> </tr> <tr> <td>Arbuckle (Sample)</td> <td></td> <td>-1606</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Winfield		+ 336	Lansing		-1240	Simpson		-1542	Arbuckle (Sample)		-1606
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																	
Name	Top	Datum																	
Winfield		+ 336																	
Lansing		-1240																	
Simpson		-1542																	
Arbuckle (Sample)		-1606																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	243	Common	200	CC & Ge1
Production	7 7/8"	5 1/2"	14	3350	ASC	185	ASC & Ka1 Seal
		D.V. Tool		2395	ASC	150	ASC & Ka1 Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
3	3022'-26'	1000 gal. 15% NE/FE Acid	3022'-26'
3	3064'-74'	1000 gal. 15% NE/FE Acid	3064'-74'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	3156'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
October 8, 2007			Swabbing <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	<input checked="" type="radio"/> Oil	Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		7	-	131		

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 29 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

30356

Federal Tax I.D.:

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>9.14.07</u>	SEC. <u>28</u>	TWP. <u>20</u>	RANGE <u>10</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Brought</u>		WELL # <u>2</u>	LOCATION <u>Hwy 56 &amp; Raymond road</u>		COUNTY <u>Rice</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)			<u>south to 1<sup>st</sup> curve 1/2 west</u>				

CONTRACTOR Sterling  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 243'  
 CASING SIZE 8 3/8 DEPTH 243'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT ✓ 14.5 BBLS H<sub>2</sub>O

OWNER Leback Oil Prod.

CEMENT  
 AMOUNT ORDERED 200 sacks Common  
3% cc 2% Gel

EQUIPMENT  
MB  
 PUMP TRUCK CEMENTER David Sterling  
 # 181 HELPER David Guzman  
 BULK TRUCK  
 # 342 DRIVER Kevin Weighman  
 BULK TRUCK  
 # DRIVER

COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 ASC @

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 26 2007

CONSERVATION DIVISION  
 WICHITA, KS

HANDLING @  
 MILEAGE @

REMARKS:

Ran 8 3/8 casing to Bottom  
Break circulation with air mud  
Hook up to pump truck & mixed 200 sacks  
common 3% cc 2% gel. Shut down  
change valves area & release 8 3/8 W.P.  
Displace plug with 14.5 BBLS fresh H<sub>2</sub>O.  
Cement did circulate. Shut in manifold.

CHARGE TO: Leback Oil Production  
 STREET P.O. Box 489  
 CITY Hays STATE Kansas ZIP 67601-0489

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X K.D. Clark

SERVICE  
 DEPTH OF JOB 243'  
 PUMP TRUCK CHARGE  
 EXTRA FOOTAGE @  
 MILEAGE @  
 MANIFOLD @  
Head rental @

TOTAL

PLUG & FLOAT EQUIPMENT

1 - 8 5/8 TWP @  
 @  
 @  
 @  
 @

TOTAL

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE X K.D. Clark  
 PRINTED NAME

Thank you!





RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 26 2007

CONSERVATION DIVISION  
WICHITA, KS

**BOB'S OIL SERVICE, INC.**  
**504 N. MAIN**  
**ELLINWOD, KS 67526**  
**Ph: (620) 564-3070**  
**Fax: (620) 564-2257**  
**Email: [bdlong@hbcomm.net](mailto:bdlong@hbcomm.net)**  
**Website: <http://bobsoil.tripod.com>**

**Teichmann Disposal**  
**SW NE SW**  
**16,22S, 12W**  
**Stafford County**  
**Docket # D-23,722**

**Sieker Disposal**  
**NW NW NW**  
**35,19S, 11W**  
**Barton County**  
**Docket # D-26,497**

