

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31930
Name: BlueRidge Petroleum Corporation
Address: P.O. Box 1913
City/State/Zip: Enid, OK 73702
Purchaser: _____
Operator Contact Person: Jonathan Allen
Phone: (580) 242-3732
Contractor: Name: H2 Drilling LLC
License: 33793
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
3/21/07 3/29/07 3/28/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24614-0000
County: Ness
____ SE ____ SW ____ NW Sec. 35 Twp. 18S S. R. 26 East West
2400 feet from S N (circle one) Line of Section
940 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Helen Well #: 1-35

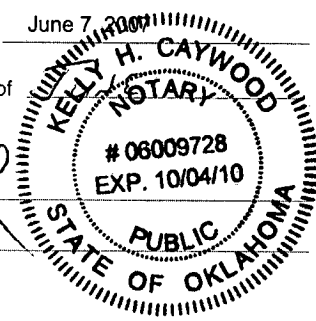
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2449' Kelly Bushing: 2460'
Total Depth: 4516' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Act it within 12-3-07*
Chloride content 21,500 ppm Fluid volume 580 bbls
Dewatering method used Allow liquid contents to evaporate then backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: June 7, 2007
Subscribed and sworn to before me this 8 day of June
20 07
Notary Public: [Signature]
Date Commission Expires: 10-4-10



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION

Operator Name: BlueRidge Petroleum Corporation Lease Name: Helen Well #: 1-35
 Sec. 35 Twp. 18S S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, CDN, Micro, DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1754</td> <td>+706</td> </tr> <tr> <td>Heebner</td> <td>3761</td> <td>-1301</td> </tr> <tr> <td>Lansing</td> <td>3801</td> <td>-1341</td> </tr> <tr> <td>BKC</td> <td>4161</td> <td>-1701</td> </tr> <tr> <td>Marmaton</td> <td>4173</td> <td>-1713</td> </tr> <tr> <td>Fort Scott</td> <td>4318</td> <td>-1858</td> </tr> <tr> <td>Mississippian</td> <td>4414</td> <td>-1954</td> </tr> </table>	Name	Top	Datum	Anhydrite	1754	+706	Heebner	3761	-1301	Lansing	3801	-1341	BKC	4161	-1701	Marmaton	4173	-1713	Fort Scott	4318	-1858	Mississippian	4414	-1954
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Mississippian	4414	-1954																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	224'	Common	160	2% gel 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
KANSAS CORPORATION COMMISSION
JUN 11 2007
 CONSERVATION DIVISION
 WICHITA, KS

BlueRidge Petroleum Corporation
Helen #1-35
SE SW NW Sec. 35-T18S-R26W
Ness County, Kansas

<u>DST #1</u>	Mississippi	4,384' - 4,432' Misrun – packer failure
<u>DST #2</u>	Mississippi	4,358' - 4,432' 30-45-20-60 Recovered 20' mud IFP: 25-34; ISIP: 910; FFP: 37-41; FSIP: 890.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

301

Federal Tax I.D. # [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 413

DATE <u>3-28-07</u>	SEC. <u>35</u>	TWP. <u>16</u>	RANGE <u>26</u>	CALLER <u>8 PM</u>	ON LOCATION <u>2 PM</u>	JOB START <u>4 PM</u>	JOB END <u>5:30 PM</u>
LEAD <u>Helen</u>	WELL # <u>1-35</u>	LOCATION <u>Bueler + 96 Hwy 1/2 E S 5</u>	COUNTY <u>Ness</u>	STATE <u>K.S.</u>	OLD OR NEW (Circle one)		

CONTRACTOR H-2 Rig 1
 TYPE OF JOB Rotary Plug
 HOLE SIZE _____ T.D. 4520
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1805
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 215 1/2 60 lb bag
1/4 # Flo Seal Frak
 COMMON 129 cu. @ 10.65 1373.85
 POZMIX 86 cu. @ 5.80 498.80
 GEL 11 cu. @ 16.65 183.15
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Fr Seal 54# @ 2.00 108.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 228 cu @ 1.90 433.20
 MILEAGE 228 cu @ 1.5 307.80
 TOTAL 2904.80

REMARKS:

50 cu at 1805 ft
40 cu at 950 ft
40 cu at 282 ft
20 cu at 60 ft
15 cu at 2H.
10 cu at m.H.

SERVICE

DEPTH OF JOB 1805 ft
 PUMP TRUCK CHARGE _____ 815.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 15 @ 6.00 90.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 905.00

CHARGE TO: Blue Ridge Petr
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED _____ @ _____
 KANSAS CORPORATION COMMISSION _____ @ _____
 _____ @ _____
JUN 11 2007 _____ @ _____
 CONSERVATION DIVISION _____
 WICHITA, KS _____ TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Harry Fisher

Gary Fisher
 PRINTED NAME

Thank You

ALLIED CEMENTING CO., INC.

Federal Tax I.D. # XXXXXXXXXX

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: U.P.

DATE <u>3-11-07</u>	SEC <u>35</u>	TWP <u>14</u>	RANGE <u>26</u>	CALLED ON <u>12:30 PM</u>	ON LOCATION <u>3:30 PM</u>	JOB START <u>4 PM</u>	JOB FINISH <u>6 PM</u>
LEASE <u>Helen</u>	WELL# <u>1-35</u>	LOCATION <u>Becker + 96 Hwy 1/2 E 15</u>	COUNTY <u>Ness</u>	STATE <u>K.S.</u>			
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR <u>H-2 Rig</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT AMOUNT ORDERED <u>160 sh Common</u>
HOLE SIZE <u>12 1/2</u> T.D. <u>226 ft</u>	
CASING SIZE <u>8 1/2</u> DEPTH <u>223 ft</u>	
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. <u>15 ft</u>	
PERFS. _____	
DISPLACEMENT <u>13.2 bbl</u>	

EQUIPMENT	
PUMP TRUCK CEMENTER <u>Mike M.</u>	
# <u>274</u> HELPER <u>Jim W.</u>	
BULK TRUCK	
# <u>B/H4</u> DRIVER <u>Steve T.</u>	
BULK TRUCK	
# _____ DRIVER _____	

COMMON	<u>160 sh</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3 sh</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 sh</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>168 sh.</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 mi.</u>	@	<u>15.11</u>	<u>240.00</u>
TOTAL				<u>2546.15</u>

REMARKS:

Circulate Hole with Rig mud Pump
Mix Cement + Return the Plug Displace Plug Down w. Ph water
Cement did Circulate to Surface

CHARGE TO: Blue ridge Petr
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>223 ft</u>	
PUMP TRUCK CHARGE	<u>85.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>15</u>	@ <u>6.00</u> <u>90.00</u>
MANIFOLD	@ _____
<u>HEAD RENTAL</u>	@ <u>100.00</u> <u>100.00</u>
TOTAL <u>1,005.00</u>	

PLUG & FLOAT EQUIPMENT

<u>18" wooden Plug</u>	<u>60.00</u>	<u>60.00</u>
TOTAL <u>60.00</u>		

TAX _____ CONSERVATION DIVISION WICHITA, KS
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

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SIGNATURE Larry Fisher

Gary Fisher
PRINTED NAME

Thank you CH