

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31930
Name: BlueRidge Petroleum Corporation
Address: P.O. Box 1913
City/State/Zip: Enid, OK 73702
Purchaser: _____
Operator Contact Person: Jonathan Allen
Phone: (580) 242-3732
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Josh Austin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/07/06 08/14/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24524-0000
County: Ness
SE NW NW Sec. 4 Twp. 17 S. R. 25 East West
1050 feet from S / N (circle one) Line of Section
980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Baker Well #: 1-4
Field Name: Stutz Northeast

Producing Formation: _____
Elevation: Ground: 2537' Kelly Bushing: 2547'
Total Depth: 4581' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II P&A with 12-7-07*
Chloride content 5,500 ppm Fluid volume 1000 bbls
Dewatering method used Allow liquid contents to evaporate then backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jonathan Allen*
Title: President Date: October 10, 2006

Subscribed and sworn to before me this 10th day of October
2006
Notary Public: *[Signature]*
Date Commission Expires: _____
CURT GILBERTSON
Notary Public
State of Oklahoma
Commission # 02007156 Expires 05/16/10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: BlueRidge Petroleum Corporation Lease Name: Baker Well #: 1-4
 Sec. 4 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, CDN, Micro, Sonic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1894</td> <td>+653</td> </tr> <tr> <td>Lansing</td> <td>3885</td> <td>-1338</td> </tr> <tr> <td>Ft. Scott</td> <td>4403</td> <td>-1856</td> </tr> <tr> <td>Cherokee Shale</td> <td>4429</td> <td>-1882</td> </tr> <tr> <td>Weathered Mississippian</td> <td>4495</td> <td>-1948</td> </tr> <tr> <td>Mississippian</td> <td>4508</td> <td>-1961</td> </tr> <tr> <td>Mississippian Dolomite</td> <td>4527</td> <td>-1980</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1894	+653	Lansing	3885	-1338	Ft. Scott	4403	-1856	Cherokee Shale	4429	-1882	Weathered Mississippian	4495	-1948	Mississippian	4508	-1961	Mississippian Dolomite	4527	-1980
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	225'	60/40 POZ	175	3% CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

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BlueRidge Petroleum Corporation
Baker #1-4
SE NW NW Sec. 4-T17S-R25W
Ness County, Kansas

DST #1

Fort Scott 4,384' - 4,427'
30-30-30-30
Recovered 10' mud
IFP: 14-20#, ISIP 648#, FFP: 21-24#, FSIP 185#

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Customer Blue Ridge Petroleum Corp.		Lease No.		Date 8-6-06	
Lease Baker		Well # 1-4			
Field Order # 13719	Station Pratt	Casing 8 5/8 24#	Depth 226	County Now	State KS
Type Job 8 5/8 Surface			Formation	Legal Description 4-175-25w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
8 5/8			175 SKS	ACID	60/40 P02			5 Min.
Depth 225	Depth	From	To	Pre Pad		Max		10 Min.
Volume 14.31	Volume	From	To	Pad		Min		15 Min.
Max Press	Max Press	From	To	Frac		Avg		
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 133	Packer Depth	From	To	Flush 11.5 H2O		Gas Volume		Total Load

Customer Representative Gary			Station Manager Dave Scott			Treater Steve Orlando		
Service Units	112	228	305/572					
Driver Names	Steve	Corey	Gary					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					On location Safety meeting
					Run 5 Pts + 15' Landing Jt. 8 5/8 24#
					Casing on Bottom
5:50					Hook up to Casing - Break Circ w/KCS
6:08	100			4	H2O Ahead
6:10	150		10	4	Mix 175 SKS 60/40 P02 w/
					2% bel, 3% calcium chloride, .25 #/gal
					cell slake at 14.72 #/gal
6:20					Release Plug
6:27	150		39	4	Start Displacement
6:30	300			4	Plug Down
			12		Circulation thru Job
					Circulated 5-bbl top it
					Job Complete
					Thanks,
					Steve

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ALLIED CEMENTING CO., INC.

24291

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>8-14-06</u>	SEC. <u>4</u>	TWP. <u>17</u>	RANGE <u>25</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>6:45pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>Baker</u>	WELL # <u>1-14</u>	LOCATION <u>Arnold 3W 25 1/4 1/4 S</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Warren Drilling # 8
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4582
 CASING SIZE 8 5/8 DEPTH 225
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT
 AMOUNT ORDERED
255 6 3/4 6 3/4 gal.
1/4" Flo Seal per sec

COMMON	<u>153</u>	@	<u>10.65</u>	<u>1629.45</u>
POZMIX	<u>102</u>	@	<u>5.80</u>	<u>591.60</u>
GEL	<u>15</u>	@	<u>16.65</u>	<u>249.75</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 64</u>		@	<u>2.00</u>	<u>128.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>272</u>	@	<u>1.90</u>	<u>516.80</u>
MILEAGE	<u>26.272.9</u>			<u>636.48</u>
			TOTAL	<u>3752.08</u>

EQUIPMENT

PUMP TRUCK CEMENTER MIKE
 # 224 HELPER J. W. Johnson
 BULK TRUCK
 # 260 DRIVER Kevin
 BULK TRUCK
 # DRIVER

REMARKS:

<u>50</u>	<u>1890'</u>
<u>80</u>	<u>1140</u>
<u>40</u>	<u>600</u>
<u>40</u>	<u>240</u>
<u>20</u>	<u>60</u>
<u>15</u>	<u>RH</u>
<u>10</u>	<u>MH</u>

Thanks

CHARGE TO: Blue Ridge
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB	<u>1890</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>26</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	

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TOTAL 971.00

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PLUG & FLOAT EQUIPMENT