

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31930  
Name: BlueRidge Petroleum Corporation  
Address: P.O. Box 1913  
City/State/Zip: Enid, OK 73702  
Purchaser: NCRA  
Operator Contact Person: Jonathan Allen  
Phone: (580) 242-3732  
Contractor: Name: Forrest Energy, LLC  
License: 33436

**RECEIVED**  
**APR 17 2006**  
**KCC WICHITA**

Wellsite Geologist: James C. Musgrove  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>1/06/06</u>	<u>1/14/06</u>	<u>2/03/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-244080000  
County: Ness  
SW se NW SE Sec. 28 Twp. 16 S. R. 25  East  West  
1430 feet from S N (circle one) Line of Section  
1780 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Oley Well #: 1-28  
Field Name: Arnold

Producing Formation: Mississippi  
Elevation: Ground: 2540' Kelly Bushing: 2550'  
Total Depth: 4484' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 255 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1922 Feet  
If Alternate II completion, cement circulated from 1922'  
feet depth to surface w/ 185 sx cmt.

**Drilling Fluid Management Plan** *ALT II within 12-7-07*  
(Data must be collected from the Reserve Pit)  
Chloride content 9800 ppm Fluid volume 1000 bbls  
Dewatering method used Allow liquid contents to evaporate  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 4/12/06  
Subscribed and sworn to before me this 12 day of April  
2006  
Notary Public: [Signature]  
Date Commission Expires: 5-16-06  
Curt Gilbertson  
Comm. # 02007156

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: BlueRidge Petroleum Corporation Lease Name: Oley Well #: 1-28  
 Sec. 28 Twp. 16 S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  CDN, DI, Sonic, CBL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1894</td> <td>+656</td> </tr> <tr> <td>Lansing</td> <td>3868</td> <td>-1318</td> </tr> <tr> <td>Ft. Scott</td> <td>4378</td> <td>-1828</td> </tr> <tr> <td>Cherokee Shale</td> <td>4404</td> <td>-1854</td> </tr> <tr> <td>Mississippian Lime</td> <td>4461</td> <td>-1911</td> </tr> <tr> <td>Mississippian Dolomite</td> <td>4468</td> <td>-1918</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1894	+656	Lansing	3868	-1318	Ft. Scott	4378	-1828	Cherokee Shale	4404	-1854	Mississippian Lime	4461	-1911	Mississippian Dolomite	4468	-1918
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	255	60/40 Poz	170	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	4477	AA2	150	10% salt, 3/10% CFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>4457'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>02/03/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>70</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>38</u>
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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# ALLIED CEMENTING CO., INC. 19866

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley  
1-7-06

DATE <u>1-6-06</u>	SEC. <u>28</u>	TWP. <u>16<sup>s</sup></u>	RANGE <u>25<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>9:45 PM</u>	JOB START <u>12:45 AM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>Oley</u>	WELL# <u>1-28</u>	LOCATION <u>Arnold 2W-1S-1/4W-1/4N</u>			COUNTY <u>Ness</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Forest Energy #8 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 283'

CASING SIZE 8 5/8 DEPTH 265'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16-BBL

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 102 HELPER Jacrod

BULK TRUCK

# 377 DRIVER Lonnice

BULK TRUCK

# DRIVER

CEMENT	AMOUNT ORDERED	<u>170 SKs com</u>
	<u>3% CC - 2% Gel</u>	
COMMON	<u>170-SKs @ 10<sup>00</sup></u>	<u>1700<sup>00</sup></u>
POZMIX	@	
GEL	<u>3 SKs @ 14<sup>00</sup></u>	<u>42<sup>00</sup></u>
CHLORIDE	<u>6 SKs @ 38<sup>00</sup></u>	<u>228<sup>00</sup></u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>179-SKs @ 1<sup>60</sup></u>	<u>286<sup>40</sup></u>
MILEAGE	<u>6¢ per SK mile</u>	<u>268<sup>50</sup></u>
TOTAL		<u>2,524<sup>90</sup></u>

REMARKS:

Cement Did Cure

Thank You

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>670<sup>00</sup></u>
EXTRA FOOTAGE	@	
MILEAGE <u>25-miles</u>	@ <u>5<sup>00</sup></u>	<u>125<sup>00</sup></u>
MANIFOLD	@	
	@	
	@	

CHARGE TO: Blue Ridge Petroleum Corp

STREET P.O. Box 1913

CITY Enid STATE Okl ZIP 73702

TOTAL 795<sup>00</sup>

PLUG & FLOAT EQUIPMENT

<u>8 7/8</u>		
<u>1- Surface Plug</u>	@	<u>55<sup>00</sup></u>
	@	



# TREATMENT REPORT

Customer: <b>BURRIDGE</b>	Lease No.:	Date:
Lease: <b>OLEY</b>	Well #: <b>1-28</b>	<b>1-15-06</b>
Field Order #: <b>11903</b>	Station: <b>PRATT, KS.</b>	Casing: <b>5 1/2</b>
Type Job: <b>LOWCOSTRING - NW</b>	Depth: <b>4478</b>	County: <b>NESS</b>
	Formation: <b>TD-4484</b>	State: <b>KS.</b>
		Legal Description: <b>28-16-28</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 1/2								
Depth 4478	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4436	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: **POPP** Station Manager: **HAUTM** Treater: **GORDLEY**

Service Units: <b>120</b>	<b>228</b>	<b>38</b>	<b>150</b>					
Driver Names: <b>H.G. ROSE</b>	<b>CORY</b>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1030					ON LOCATION RUN 4483 5 1/2 CSG. 106 JTS PACKER SHOE, LATCH DOWN BASKET CENT. - 1-2-3-59-61 BASKET - #60 * -> PORT COLLAR - #60 AT 1920' BREAK CORE - THE BOTTOM DROP BALL - SET PER SHOE AT 4478
1315	280		12	5	PUMP 500 GAL. MUDFOUNT
	280		3	5	PUMP 3.661 H2O
	280		36	5	MIX 150 SK. WATER AT 15.4 ppm 10% SAG, 1/4% 1/2" CELLULOSE, 1/4% DEFOMER, 3/10% CER STOP - WASH LINE - DROP PLUG
	0	0	0	6 1/2	STARTS DDFP.
	100		90	6 1/2	LEFT CEMENT
	800		103	4	SLOW RATE
1345	1800		108.3	4	PLUG DOWN - HOLD
					PLUG RT & MH - 25 SK. 60/60 POL
1415					JOB COMPLETE - THANKS - KEVIN

**JOB LOG**

**SWIFT Services, Inc.**

DATE 1-24-06 PAGE NO. 1

CUSTOMER **BLIVE RANGE PETROLEUM** WELL NO. **1-28** LEASE **OLEY** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **9740**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								PORT COLLAR 1919 2 7/8 X 5 1/2
	0915				✓		1000	PRE TEST CASING - HELD
	0920	3 1/2	3	✓		350		OPEN PORT COLLAR - DJT RATE
	0925	4	103	✓		350		MIX CEMENT 185 SMD 1/4" / SL FLOCC
	0950	3 1/2	10	✓		475		DISPLACE CEMENT
	1000				✓		1000	CLOSE PORT COLLAR - TEST - HELD
								CIRCULATED 15 SKS CEMENT TO POT
	1010	3	25		✓		400	RUN 4 JTS CIRCULATE CEMENT
								WASH UP TRUCK
								PULL TOOL
	1100							JOB COMPLETE
								THANK YOU WABE, JASON, BERT, DUSTY

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