

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31930
Name: BlueRidge Petroleum Corporation
Address: P.O. Box 1913
City/State/Zip: Enid, OK 73702
Purchaser: NCRA
Operator Contact Person: Jonathan Allen
Phone: (580) 242-3732
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/11/06	5/19/06	6/16/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24500-0000
County: Ness
 N/2 S/2 S/2 Sec. 29 Twp. 19 S. R. 25 East West
992 feet from (S) N (circle one) Line of Section
2528 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Sonador Well #: 1-29
Field Name: Wildcat

Producing Formation: Mississippi
Elevation: Ground: 2532 Kelly Bushing: 2540
Total Depth: 4606 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 685 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1781 Feet
If Alternate II completion, cement circulated from surface
feet depth to 1771' w/ 160 sx cmf.

Drilling Fluid Management Plan *ACT II w/ha 12-7-07*
(Data must be collected from the Reserve Pit)
Chloride content 17,100 ppm Fluid volume 420 bbls
Dewatering method used Allow liquid contents to evaporate, then backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jonathan Allen*
Title: President Date: 6/28/06

Subscribed and sworn to before me this 28 day of June
2006
Notary Public: *[Signature]*
Date Commission Expires: _____
CURT GILBERTSON
Notary Public
State of Oklahoma
Commission # 02007156 Expires 05/16/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: BlueRidge Petroleum Corporation Lease Name: Sonador Well #: 1-29
 Sec. 29 Twp. 19 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1792	+748
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3863	-1323
List All E. Logs Run:		Lansing	3903	-1363
Sonic, DI, CDN, Micro		Marmaton	4276	-1736
		Ft. Scott	4421	-1881
		Cherokee Shale	4445	-1905
		Conglomerate	4494	-1954
		Mississippian	4507	-1967

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	685'	Common	300	2% gel, 3% CC
Production	7-7/8"	5-1/2"	15.5#	4597'	EA2	150	CFR2, Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	4520'-24'	500 gal 7-1/2% MCA; 500 gal 15% MCA; 500 gal 28% NEFE	
4	4524'-30'	750 gal 28% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4547'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
6/16/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	34	0	4	
				Gravity
				36

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval

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BlueRidge Petroleum Corporation
Sonador #1-29
N/2 S/2 S/2 Sec. 29-T19S-R25W
Ness County, Kansas

DST #1

Fort Scott

4,394' - 4,462'

30-30-30-60

Recovered 60' gas & 50' mud w/ oil specs.

IFP: 13-28; ISIP: 48; FFP: 21-36; FSIP: 60.

DST #2

Mississippi

4,479' - 4,525'

30-45-45-60

Recovered 200' gas, 72' mud cut gassy oil (10% gas, 70% oil, 20% mud), & 62' gassy oil cut mud (20% gas, 10% oil, 70% mud).

IFP: 29-70; ISIP: 1103; FFP: 79-115; FSIP: 1082.

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ALLIED CEMENTING CO., INC.

235

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Nassau City

DATE <u>5-12-06</u>	SEC. <u>29</u>	TWP. <u>19</u>	RANGE <u>2</u>	CALLED OUT <u>4:00AM</u>	ON LOCATION <u>7:15AM</u>	JOB START <u>8:00AM</u>	JOB FINISH <u>8:45AM</u>
LEASE <u>Sonador</u>	WELL # <u>1-29</u>	LOCATION <u>Land 75. 2w 1N 1W</u>			COUNTY <u>Nassau</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/2N. W.S.</u>					

CONTRACTOR Discovery Drilling #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 685

CASING SIZE 8 5/8 DEPTH 685

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 43 1/4

OWNER _____

CEMENT AMOUNT ORDERED 300 Com 3%cc 2 1/2 Gal.

COMMON	<u>300 gal.</u>	@	<u>9.60</u>	<u>2880.00</u>
POZMIX		@		
GEL	<u>6 GAL.</u>	@	<u>15.00</u>	<u>90.00</u>
CHLORIDE	<u>9 GAL.</u>	@	<u>42.00</u>	<u>378.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>315 gal.</u>	@	<u>1.70</u>	<u>535.50</u>
MILEAGE	<u>20</u>	<u>315 gal. 07.</u>		<u>441.00</u>
TOTAL				<u>4324.50</u>

REMARKS:

New 23#
circ 8 5/8 cas w/orig pump
mix cement deep plug w/ 43 1/4 BBL.
cement dead Circ

Thanks

SERVICE

DEPTH OF JOB	<u>685.</u>		
PUMP TRUCK CHARGE			<u>735.00</u>
EXTRA FOOTAGE	<u>385</u>	@	<u>.60</u>
MILEAGE	<u>10</u>	@	<u>5.00</u>
MANIFOLD		@	<u>100.00</u>
		@	
		@	

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TOTAL 1,066.00

PLUG & LEAK EQUIPMENT

<u>8 5/8 2cup Wood</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		

CHARGE TO: Blue Ridge Pet

STREET _____

CITY _____ STATE _____ ZIP _____



CHARGE TO:
BLUE RIDGE PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET No 10308

PAGE 1 OF 2

SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1-29	LEASE SONADOR	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 5-19-06	OWNER SAME
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DISCOVERY DRILG #3		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
WELL TYPE ODL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING		WELL PERMIT NO.	WELL LOCATION S/4000, Ks - 7s, 1 1/2 W, W, W, N		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20		ME		4.00	80.00
578		1			PUMP SERVICE	1		JOB	4606 FT	1250.00	1250.00
221		1			LIQUID KCL	2		Gal		26.00	52.00
281		1			MUD FLUSH	500		Gal		.75	375.00
402		1			CENTRALIZERS	5		EA	5 1/2"	60.00	300.00
403		1			CEMENT BASKETS	2		EA		230.00	460.00
404		1			PORT COLLAR TOP JT # 68	1		EA	1781 FT	2000.00	2000.00
406		1			CATCH DOWN PLUG - BAFFLE	1		EA		210.00	210.00
407		1			INSERT FLOAT SUB W/AUTO FCL	1		EA		250.00	250.00
419		1			ROMANIZG HEAD RENTAL	1		JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

THIS TO BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Ruby Papp

DATE SIGNED: **2300** TIME SIGNED: **5-18-06**

A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5227.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2485.09
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	7712.09
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	321.21
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				Less 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	8033.30

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

WIFT OPERATOR
Wayne Wilson

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-19-06

CUSTOMER **BLUE RIDGE PETROLEUM** WELL NO. **1-29** LEASE **SONADOR** JOB TYPE **5 1/2" LONGSTRD16** TICKET NO. **10308**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2200							ON LOCATION
	0030							START 5 1/2" CASING IN WELL
								TD-4606 SET 4605
								TD-4610 5 1/2" / FT 15.5
								SI- 42.51
								5ca CENTRALIZERS - 1, 15' BELOW COLLAR #2, 15' UP PUP #3, 3,
								2ca CMT BSPTS - BOTTOM 68, MIDDLE 68 68 1/2
								PORT COLLAR @ 1781' TOP JT # 68
	0225							DROP BALL - CALCULATE ROTATE
	0300	6	12		✓		500	PUMP 500 GAL MUDFLUSH "
	0302	6	20		✓		500	PUMP 20 BBLs KCL-FLUSH "
	0307		4 1/2					PLUG RH - MH
	0310	6	36		✓		400	MIX CEMENT 150 SLS EA-2 W/ADDITIVES "
	0317							WASH OUT PUMP. LEJES
	0318							RELEASE CATCH DOWN PLUG
	0320	6 1/2	0		✓			DISAPPEAR PLUG "
		6 1/2	98				750	SHOT OFF ROTATING
	0335	6	108.7				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	0337						OK	RELEASE PSE - HELM
								RECEIVED
								WASH TRUCK JUN 30 2006
								KCC WICHITA
	0430							JOB COMPLETE
								THANK YOU
								WARRIE, DUSTY, BOETT



CHARGE TO:
BLUERIDGE PETROLEUM

ADDRESS

CITY, STATE, ZIP CODE

TICKET
No 10317

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-29</u>	LEASE <u>SONADORA</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>5-25-06</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>CHASE WELL SERVICE</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CONCRETE PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>(LAND) KS- 1/2 W, 7S, 1/2 W, 12, 1 W</u>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	20	MI	4.00		80.00
577		1			PUMP SERVICE	1	JOB	800.00		800.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400.00		400.00
330		1			SWIFT MULTI-DENSITY STANDARD	175	SKS	12.00		2100.00
276		1			FLOCCLE	50	UBS	1.25		62.50
581		1			SERVICE CHARGE CONMT	200	SKS	1.10		220.00
583		1			DEBRAGE	19970	UBS	1.00	199.7 TM	19970.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 5-25-06 TIME SIGNED 1000 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3862.20
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				1755 TAX 5.3%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				135.81
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 3998.01

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAYNE WISEW

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **5-25-06** PA
TICKET NO. **10317**

CUSTOMER **BLUERINGE PETROLEUM**

WELL NO. **1-29**

LEASE **SONADORA**

JOB TYPE **CSMOT PORT COLLAR**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								TUB - 2 7/8 CSG - 5 1/2" PORT COLLAR = 1771
	1050				✓		1000	PSE TEST CASING - HELD
	1055	3 1/2	3	✓		300		OPN PORT COLLAR - 200 RATE
	1105	4	97	✓		350		MAX CEMENT 175 SLS SMD 1/4" / BK FLOOR
	1130	3 1/2	9	✓		500		DISPLACE CEMENT
	1140				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD EVALUATED 15 SLS CEMENT TO POT
	1200	3	25		✓		400	RUN 4 SLS CIRCULATE CLEAN WASH TRUCK PULL TOOL
	1300							JOB COMPLETE

THANK YOU
WAVE, DUSTY, SEAN

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