

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31930  
Name: BlueRidge Petroleum Corporation  
Address: P.O. Box 1913  
City/State/Zip: Enid, OK 73702  
Purchaser: NCRA  
Operator Contact Person: Jonathan Allen  
Phone: (580) 242-3732  
Contractor: Name: Warren Drilling, LLC  
License: 33724  
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>4/25/06</u>	<u>5/07/06</u>	<u>6/02/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24489-00-00  
County: Ness  
SW SW NE Sec. 2 Twp. 19 S. R. 26  East  West  
2300 feet from S  (circle one) Line of Section  
2970 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: Arlan Well #: 1-2

Field Name: \_\_\_\_\_  
Producing Formation: Mississippi  
Elevation: Ground: 2548' Kelly Bushing: 2558'  
Total Depth: 4585' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 222' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1865' Feet  
If Alternate II completion, cement circulated from 1865  
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan *ALDI WITHIN 12-7-07*  
(Data must be collected from the Reserve Pit)  
Chloride content 16,700 ppm Fluid volume 420 bbls  
Dewatering method used Allow liquid contents to evaporate, then backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jonathan Allen*  
Title: President Date: 6/27/06

Subscribed and sworn to before me this 27 day of June

20 06  
Notary Public: *[Signature]*  
Notary Public: CURT GILBERTSON  
State of Oklahoma  
Commission # 02007156 Expires 05/16/10

Date Commission Expires: \_\_\_\_\_

KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: BlueRidge Petroleum Corporation Lease Name: Arjan Well #: 1-2  
 Sec. 2 Twp. 19 S. R. 26  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

DI, Sonic, CDN, Micro

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1828	+730
Heebner	3841	-1283
Lansing	3881	-1323
Marmaton	4247	-1689
Ft. Scott	4395	-1837
Cherokee Sand	4482	-1924
Mississippian	4488	-1930

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	222'	Common	160	2% gel 3% CC
Production	7-7/8"	5-1/2"	15.5#	4582'	EA2	125	CFR2, Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4494'-97'	Completed Natural	
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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4526'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
6/2/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	78	0	17		38

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

BlueRidge Petroleum Corporation  
Arlan #1-2  
SW SW NE Sec. 2-T19S-R26W  
Ness County, Kansas

**DST #1**      Mississippi      4,466' - 4,498'  
45-30-45-60  
Recovered 124' gas, 124' clean gassy oil, 124' mud cut  
gassy oil (10% gas, 70% oil, 20% mud), 30' oil cut gassy  
mud (10% gas, 30% oil, 60% mud), 77' oil cut muddy  
water (20% oil, 60% water, 20% mud)  
IFP: 13-96; ISIP: 1266; FFP: 98-135; FSIP: 1276.

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CHARGE TO: **BLUENOSE PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 10216

PAGE 1 OF 2

SERVICE LOCATIONS: **NESS CO, KS**  
 WELL/PROJECT NO.: **1-2** LEASE: **ARLAN** COUNTY/PARISH: **NESS** STATE: **Ks** CITY: DATE: **5-7-06** OWNER: **SAME**  
 CONTRACTOR: **WARREN DRILLING** RIG NAME/NO.: SHIPPED VIA: **CT** DELIVERED TO: **LOCATION** ORDER NO.:  
 WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **5 1/2" LONGSIDEING** WELL PERMIT NO.: WELL LOCATION: **BEELER, Ks - 1/2 E, SOUTH 2ND**  
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	RECEIVED		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE # 104	20	ME			4.00	80.00
578		1			PUMP SERVICE	1	JOB	4584	FT	1250.00	1250.00
221		1			LIQUID KCL	2	GL			26.00	52.00
281		1			MUD FLUSH	500	GL			.75	375.00
402		1			CEMENTERS	6	SA	5 1/2"		60.00	360.00
403		1			CEMENT BASKETS	2	SA			230.00	460.00
404		1			PORT COLLAR TOP JT # 66	1	SA	1865	FT	2000.00	2000.00
406		1			LATCH DOWN PLUG - BAFFLE	1	SA			210.00	210.00
407		1			DISSET FLOAT SHOE W/AUTO FILL	1	SA			250.00	250.00
419		1			ROTATING HEAD ASYME	1	JOB			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 DATE SIGNED: **5-7-06** TIME SIGNED: **11:30** A.M. / P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5287.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2485.09
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	7772.09
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		ness 5.3%	324.39
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	8096.48

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

WIFT OPERATOR: **Wave Wilson**

APPROVAL:

Thank You!



PO Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

# TICKET CONTINUATION

TICKET No. 10216

CUSTOMER: BLUERIDGE PETROLEUM  
 WELL: ARIAW 1-2  
 DATE: 5-7-06  
 PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		1				STANDARD CEMENT	150	SKS			9.60	1440.00
276		1				FLOCEE	38	LBS			1.25	47.50
283		1				SALT	750	LBS			.20	150.00
284		1				CALSSAL	7	SKS	700	LBS	30.00	210.00
285		1				CFR-1	71	LBS			4.00	284.00
290		1				D-Ad	1	60			32.00	32.00
581		1				SERVICE CHARGE						
583		1				MILEAGE CHARGE						
						TOTAL WEIGHT	15659					
						LOADED MILES	20					
						CUBIC FEET	150				1.10	165.00
						TON MILES	156.59				1.00	156.59

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CONTINUATION TOTAL

# SWIFT Services, Inc.

CUSTOMER: **BLUEADGE PETROLEUM**      WELL NO.: **1-2**      LEASE: **ARLW**      JOB TYPE: **5 1/2" LONGSTRAIG**      DATE: **5-7-06**      TICKET NO.: **10216**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/NOAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							ON LOCATION
	1300							START 5 1/2" CASING IN WELL
								TD- 4586      SETC 4584
								TP- 4581      5 1/2" / 1" 15.5
								ST- 43
								CEM MARRIES - 1/2, 1, 1 1/2, 2 1/4, 3, 1/2 WAY UP * 66
								MT BSLIS - 64, 1/2 WAY UP 66
								PORT COLLAR - 1865      TOP JT * 66
	1600							DROP BALL - COLLAR      ROTATE
	1645	6	12		✓	500		PUMP 500 GAL MUDFLUSH
	1647	6	20		✓	500		PUMP 20 BBL KCL - FLUSH
	1700		4/2					PLUG RH - MH
	1702	6	36		✓	400		MUD CASSET - 150 SPS EA-2 W/ ADDONS
	1710							WASHOUT PUMP - LINES
	1711							RELEASE LATCH BOLL PLUG
	1712	6 1/2	0		✓			DISPLACE PLUG
		6 1/2	98			700		SHUT OFF ROAMING
	1727	6	108			1750		PLUG DOWN - PSE UP WITH 2" PLUG
	1730							OK RELEASE PSE HELD
								WASH TRUCK
	1830							JOB COMPLETE

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THANK YOU  
 WAKE, DUSTY, ROB



CHARGE TO: **BLUE RIDGE PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No 10307

PAGE 1 OF 1

SERVICE LOCATIONS: **NESS CITY, KS**  
 WELL/PROJECT NO.: **1-2** LEASE: **ARIAN** COUNTY/PARISH: **NESS** STATE: **KS** CITY: **LOCATION** DATE: **5-18-06** OWNER: **SAME**  
 TICKET TYPE:  SERVICE  SALES CONTRACTOR: **CHASE WELL SERVICE** RIG NAME/NO.: **LOCATION** SHIPPED VIA: **CT** DELIVERED TO: **LOCATION** ORDER NO.:  
 WELL TYPE: **OR** WELL CATEGORY: **DEVELOPMNT** JOB PURPOSE: **CSMWT PORT COLLAR** WELL PERMIT NO.: WELL LOCATION: **NESS CITY, KS - 15W, S-E 27W**  
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104					4.00	80.00
577		1			PUMP SERVICE					800.00	800.00
105		1			PORT COLLAR OPWING TOOL					400.00	400.00
330		1			SWEPT MULTI-DEWIT STAMPA	200		SKS		12.00	2400.00
276		1			FLOOCE	50		US		1.25	62.50
581		1			SERVICE CHARGE CSMWT	200		SKS		1.10	220.00
583		1			DRAINAGE	19970		US	199.7	1.00	199.70

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPARTURE OF WORK OR DELIVERY OF GOODS  
 TIME SIGNED: **5-18-06** TIME SIGNED: **1600**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4162.20
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7.5% TAX 5.3% 151.71
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 4313.91

CUSTOMER: BLUE RIDGE PETROLEUM  
 WELL NO.: 1-2  
 LEASE: ARW  
 JOB TYPE: CEMENT PORT COLLAR  
 DATE: 5-16  
 TICKET NO.: 10307

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)		PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			(BBL)	(GAL)	T	C	TUBING	CASING	
	1600								ON LOCATION
									TUB-2 7/8
									CSG-5 1/2
									PORT COLLAR = 1865
	1630					✓		1000	PSI TEST CASING - HELD
	1635	4	2		✓			350	OPEN PORT COLLAR - 2 1/2 RATE
	1640	4	111		✓			250	MIX CEMENT 200 SLS SML 1/4 FLOCC P/SK
	1715	3	9 1/2		✓			350	DISPLACE CEMENT
	1720				✓			1000	CLOSE PORT COLLAR - PSI TEST - HELD
									CIRCULATE 15 SLS CEMENT TO PT
	1730	3	25		✓			350	RW 4 VTS - CIRCULATE CLEAN
									WASH UP TRUCK
									PULL TOOL
	1800								JOB COMPLETE

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THANK YOU  
 WANG, JUSTY, ROB, SEAN



# ALLIED CEMENTING CO., INC.

24E

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>4.26.06</u>	SEC. <u>2</u>	TWP. <u>19</u>	RANGE <u>26</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>12:00 NOON</u>	JOB START <u>3:15 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Aylan</u>	WELL # <u>1-2</u>	LOCATION <u>Beeler 1E, 2 south</u>				COUNTY <u>Ness</u>	STATE <u>Kansas</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Warren Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 230'

CASING SIZE 8 5/8 DEPTH 222'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT  13.3 BBLs

OWNER Blue Ridge Corporation

CEMENT

AMOUNT ORDERED 160 ex common

3% cc 2% gel

COMMON	<u>160</u>	@	<u>9.60</u>	<u>1536.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>15.00</u>	<u>60.00</u>
CHLORIDE	<u>5</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		

EQUIPMENT

Ness

PUMP TRUCK CEMENTER D. Drilling

# 224 HELPER Ginn Weighouse

BULK TRUCK

# 260 DRIVER Brandon Roach

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

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HANDLING	<u>169</u>	@	<u>1.70</u>	<u>287.30</u>
MILEAGE	<u>17.169.7</u>	@	<u>201.11</u>	
TOTAL				<u>2294.41</u>

REMARKS:

Ran casing to bottom, circ w rig mud. Hook up to pump truck & mixed 160 ex common 3% cc 2% gel. Shut down, change valves over, release 8 5/8 TWP & displace with BBLs fresh h<sup>20</sup>. Cement did circulate.

SERVICE

DEPTH OF JOB	<u>230'</u>			
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>17</u>	@	<u>5.00</u>	<u>85.00</u>
MANIFOLD		@		

CHARGE TO: Blue Ridge Corporation

STREET P.O. Box 1913

CITY Emid STATE Okla. ZIP 73702

TOTAL 820.00

PLUG & FLOAT EQUIPMENT

<u>1. 8 5/8 TWP</u>	@	<u>55.00</u>
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*Thank you!*