

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7061

Name: Cattlemans Oil Operations

Address 2260 Catherine Rd.

Hays, Kansas 67601

City/State/Zip _____

Purchaser: NCRA

Operator Contact Person: Leo Dorzweiler

Phone (785) 625-5394

Contractor: Name: American Eagle LLC

License: 33493

Wellsite Geologist: Matt Dreiling

Designate Type of Completion

New Well Re-Entry Workover.

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6-5-06 6-12-06 7-28-06
Spud Date Date Reached TD Completion Date

API NO. 15- 051-25172-0000

County Ellis

SW - NE - SW - Sec. 10 Twp. 13 Rge. 17

1730 Feet from SW (circle one) Line of Section

1850 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Catherine Unit Well # 3-10

Field Name Catherine North

Producing Formation Arbuckle

Elevation: Ground 2002 KB 2007

Total Depth 3550 PBDT _____

Amount of Surface Pipe Set and Cemented at 201 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1725 Feet

If Alternate II completion, cement circulated from 1725

feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II with
12-7-07

Chloride content 16000 ppm Fluid volume 300 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leo Dorzweiler

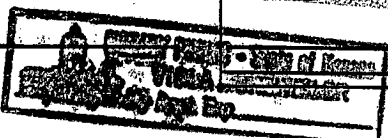
Title owner Date 7-30-06

Subscribed and sworn to before me this 30 day of July, 2006.

Notary Public Viola Dayville

Date Commission Expires 4-20-07

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)



Form ACO-1 (7-91)

RECEIVED
AUG 01 2006
KCC WICHITA

Operator Name, Cattlemans Oil Operations

Lease Name Catherine Unit Well # 3-10

Sec. 10 Twp. 13 Rge. 17 East West

County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1480	+ 527
Topeka	2967	960
Heebner	3207	1200
Toronto	3225	1218
LKC	3253	1246
BKC	3485	1478
Arbuckle	3505	1498

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	201	150 com	150	3%CC 2%gel
Production	7 7/8	5 1/2	14	3542	225 com	225	10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1725	60/40	350	50 sks. com 3#% CC

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
8	3523-28	NA

TUBING RECORD

Size 2 7/8 Set At 3540 Packer At NA Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 7-26-06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8		100		34

Disposition of Gas:

METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Production Interval
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

ALLIED CEMENTING CO., INC. 24318

SERVICE POINT:

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

Russell
6-6-06
JOB START 12:01am
JOB FINISH 12:30am
COUNTY Ellis
STATE KANSAS

DATE 6-5-06	SEC. 10	TWP. 13	RANGE 17	CALLED OUT 6:30am	ON LOCATION 7:30am
LEASE CATHERINE UNIT			WELL # 3-10	LOCATION CATHERINE 1/4E 1/2N	
OLD OR <input checked="" type="radio"/> NEW (Circle one)					

CONTRACTOR American Eagle Rig # Two OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 208'

CASING SIZE 8 5/8 DEPTH 202'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/4 / 8 BC

CEMENT AMOUNT ORDERED 160 sk Comm 1

3% cc

2% gel

COMMON	<u>160</u>	@	<u>1065</u>	<u>1704⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>165</u>	<u>499⁵</u>
CHLORIDE	<u>5</u>	@	<u>4600</u>	<u>233⁰⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>190</u>	<u>319²⁰</u>
MILEAGE	<u>84 / sk</u>	@	<u>190</u>	<u>295⁶⁰</u>
TOTAL				<u>2621⁰⁰</u>

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Glenn
HELPER Jody

BULK TRUCK # 410 DRIVER Bob

BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement
CIRCULATED
THANK'S

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22</u>	@	<u>5⁰⁰</u> <u>110⁰⁰</u>
MANIFOLD		@	
		@	
TOTAL			<u>925⁰⁰</u>

CHARGE TO: CATTLEMAN'S Oil Oper

STREET _____

CITY RECEIVED STATE _____ ZIP _____

AUG 01 2006

KCC WICHITA

PLUG & FLOAT EQUIPMENT

~~8 5/8 Woodruff Plug~~ @ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bob Wagoner Bob Wagoner
PRINTED NAME

ALLIED CEMENTING CO., INC. 25252

Federal Tax I.D.# 48-0727860

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-12-06</u>	SEC. <u>10</u>	TWP. <u>13</u>	RANGE <u>17</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>2:45 PM</u>	JOB START <u>8:15 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>CATHERINE</u> WELL # <u>3-10</u>			LOCATION <u>CATHERINE 1E VAN INTO</u>		COUNTY <u>ELLI'S</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR AMERICAN EAGLE Rig# 3 OWNER _____

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3550'

CASING SIZE 5 1/2 DEPTH 3542

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL AF4 INSERT DEPTH @ 3500

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40' 42'

CEMENT LEFT IN CSG. 42'

PERFS. _____

DISPLACEMENT 85 1/2 BBL

CEMENT AMOUNT ORDERED 225 SK Comm 10% SAL

500 GAL WFR 2 FLUSH

COMMON	<u>225</u>	@	<u>10 65</u>	<u>2396 25</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Salt	<u>21</u>	@	<u>19 20</u>	<u>403 20</u>
WFR-2	<u>500 gals</u>	@	<u>1 00</u>	<u>500 00</u>
HANDLING	<u>216</u>	@	<u>1 90</u>	<u>467 40</u>
MILEAGE	<u>84</u>	@	<u>1 SK/MILE</u>	<u>393 60</u>
TOTAL				<u>4160 45</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER GARY

BULK TRUCK

345 DRIVER Kyle

BULK TRUCK

_____ DRIVER _____

REMARKS:

Put Port Collar on # 43

LAND Plug @ 1000# (FLOAT Held)

15 SK @ Rat Hole

THANKS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>5 00</u>
MANIFOLD		@	
TOTAL			<u>1710 00</u>

CHARGE TO: CATTLEMANS OIL

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Blue {

Guide Shoe			<u>160 00</u>
AF4 INSERT	@		<u>250 00</u>
5-CENTRALIZERS	@	<u>50 00</u>	<u>250 00</u>
3-BASKETS	@	<u>150 00</u>	<u>450 00</u>
PORT COLLAR	@		<u>1750 00</u>
5 1/2 RUBBER PLUG	@		<u>65 00</u>
TOTAL			<u>2925 00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Don

PRINTED NAME DON

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1052

Date	7/22/06	Sec.	Twp	Range	Called Out	On Location	Job Start	Finish
Lease	Wichita	Well No.	3-10	Location	Wichita	County	Wichita	State
Contractor	Co Tools	Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Type Job	Circ Cement	Hole Size	T.D.	Csg.	52	Depth	Charge To	Wichita
Tbg. Size	2 1/2	Depth	Street	Drill Pipe	Depth	City	State	
Tool	Co Tools	Depth	9 1/2 BS	Cement Left in Csg.	Shoe Joint	The above was done to satisfaction and supervision of owner, agent or contractor.		
Press Max.		Minimum		Meas Line	Displace			
Perf.	1725	EQUIPMENT			CEMENT			
Pumptrk 1 No. Cementer				Amount Ordered	300 @ 6.00 50 @ 3.00			
Pumptrk 2 No. Helper				Consisting of				
Bulktrk 2 No. Driver				Common	230 @ 10.00 2415.00			
Bulktrk 3 No. Driver				Poz Mix	120 @ 5.70 684.00			
				Gel	15 @ 16.25 243.75			
				Chloride	2 @ 45.00 90.00			
				Hulls				
Pumptrk Charge				775.00	50 @ 12.00 600.00			
Mileage				25 @ 5.00 125.00	24.00			
Footage								
Total				900.00				
Remarks:				Sales Tax 706.10				
Phy @ 2200 feet				Handling	359 @ 1.90 682.10			
To 1000 psi				Mileage	84 per sk per mile 708.00			
Spd @ 2 min				Pump trk				
Pulled to 1605				Sub Total 900.00				
In sec. 300 sk followed				Total				
at 50 3/4" staged +				Floating Equipment & Plugs				
Squeezed to 1000 psi				Squeeze Manifold				
Pulled tubing + shut in				Rotating Head				
to 500 psi				RECEIVED				
Cement circulated				AUG 01 2005				
				KCC WICHITA				
Signature				Tax 183.21				
				Discount				
				Total Charge 5979.21				