

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 31 2007

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 9913
Name: BULLSEYE PETROLEUM, INC.
Address: 15820 Plymouth
City/State/Zip: Wichita, KS. 67230
Purchaser: _____
Operator Contact Person: William Ash
Phone: (316) 733-5280 Cell (316) 210-9257
Contractor: Name: WARREN DRILLING LLC.
License: 33724
Wellsite Geologist: Toby Elster

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05-02-07 05-10-07 5-10-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21581-0000
County: Harper
C S/2 S/2 SW/4 Sec. 34 Twp. 31 S. R. 5 East West
330 feet from S N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nordhus-Drouhard Well #: 3
Field Name: Spring Valley

Producing Formation: Simpson
Elevation: Ground: 1309 Kelly Bushing: 1317
Total Depth: 4705 Plug Back Total Depth: ELog 4695
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 12-707
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Myers Oil Field Trucking LLC. c/o JODY OIL & GAS
Lease Name: Sanders SWD License No. 164866
Quarter SW/4 Sec. 20 Twp. 31 S. R. 8 East West
County: HARPER Docket No.: D-23,313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William H. Ash
Title: V.P./Operations Director Date: 05/17/07

Subscribed and sworn to before me this 17 day of May,
2007

Notary Public: Matthew Cochran
Date Commission Expires: 2/9/2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: BULLSEYE PETROLEUM, INC. Lease Name: Nordhus-Drouhard Well #: 3
 Sec. 34 Twp. 31 S. R. 5 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard BHC Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stalnaker</td> <td>3309</td> <td>-1992</td> </tr> <tr> <td>Kansas City</td> <td>3559</td> <td>-2242</td> </tr> <tr> <td>Mississippian</td> <td>4201</td> <td>-2884</td> </tr> <tr> <td>Simpson</td> <td>4649</td> <td>-3332</td> </tr> <tr> <td>DST#1 4644-4665 (45/45/45/60)</td> <td>Rec: 180'</td> <td>Drill Mud</td> </tr> <tr> <td>IFP #68-72 ISIP #1086 FFP #210-282</td> <td>FSIP #1741</td> <td></td> </tr> <tr> <td>DST#2 4655-4674 (30/45/60/60)</td> <td>Rec: 90'</td> <td>Drill Mud</td> </tr> <tr> <td>IFP #70-75 ISIP #1845 FFP #80-90</td> <td>FSIP #1795</td> <td></td> </tr> </table>	Name	Top	Datum	Stalnaker	3309	-1992	Kansas City	3559	-2242	Mississippian	4201	-2884	Simpson	4649	-3332	DST#1 4644-4665 (45/45/45/60)	Rec: 180'	Drill Mud	IFP #68-72 ISIP #1086 FFP #210-282	FSIP #1741		DST#2 4655-4674 (30/45/60/60)	Rec: 90'	Drill Mud	IFP #70-75 ISIP #1845 FFP #80-90	FSIP #1795	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	210	60/40 Poz	90	5%gel/2%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	RECEIVED KANSAS CORPORATION COMMISSION MAY 31 2007 CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) D & A

Production Interval _____

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

INVOICE

Customer:

Bullseye Petroleum, Inc.
15820 E. Plymouth Rd.
Wichita, KS 67230-7507

Invoice No. **8234**
 Field Ticket **7869**
 Date **5/3/2007**
 PO#

Date of Job	County	State	Lease	Well No.
05/02/07	Harper	KS	Danville	#3
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"	210'	210'	210'	
Quantity	Description	UOM	Unit Price	Total
	SURFACE CASING			
90	60/40 Pozmix	sax	8.25	742.50
5	Gel	sax	12.50	62.50
2	Calcium Chloride	sax	40.00	80.00
22.5	Poly-E-Flake	lb	1.80	40.50
90	Bulk Charge	sax	1.23	111.55
	Drayage - 4.50 tons			434.70
90	Mileage Charge	mi	2.75	247.50
	Service Charge			625.00
			Sub-Total	2,344.25
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
2344.25		0.053	124.24	\$2,468.49

Thank you for your continued business

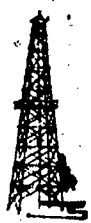
TERMS: Net 30 days from invoice date. Please pay from this invoice.

KANSAS CORPORATION COMMISSION

MAY 3 1 2007

CONSERVATION DIVISION
 WICHITA, KS

ORIGINAL INVOICE



United Cementing and Acid Co., Inc.

8234

SERVICE TICKET

7869

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 5-2-07

COUNTY HARPER CITY _____

CHARGE TO Bullseye Petro, INC
 ADDRESS 15820 E. Plymouth Rd. CITY Wichita ST Ks ZIP 67220
 LEASE & WELL NO. Danville #3 CONTRACTOR Warren Drly 750
 KIND OF JOB 8 5/8 Surface SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge	
			<u>625.00</u>
<u>90 mi</u>	<u>Pump Mileage @ 2.75</u>		<u>247.50</u>
<u>90 sk</u>	<u>60/40 POZ @ 8.25</u>		<u>742.50</u>
<u>5 sk</u>	<u>Gel @ 12.50</u>		<u>62.50</u>
<u>2 sk</u>	<u>Calcium Chloride @ 40.00</u>		<u>80.00</u>
<u>22.5 lb</u>	<u>PMW Flake @ 1.80 lb.</u>		<u>40.50</u>
<u>90</u>	<u>BULK CHARGE @ 1.23</u>		<u>111.55</u>
	<u>BULK TRK. MILES 4.50 tons</u>		<u>434.70</u>
	<u>PUMP TRK. MILES</u>		
	<u>PLUGS RECEIVED</u>		
	<u>KANSAS CORPORATION COMMISSION</u>		
	<u>MAY 3 1 2007</u>	<u>.0530 SALES TAX</u>	<u>124.24</u>
		<u>TOTAL</u>	<u>2468.49</u>

T.D. 210 CONSERVATION DIVISION
 WICHITA, KS
 SIZE HOLE 12 1/4
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED H2O

CSG. SET AT 210' VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 8 5/8 247
 PKER DEPTH _____
 TIME ON LOCATION 0700 TIME FINISHED 1100

REMARKS:
on loc. Run Pipe -
Hook up tower's PST 2000 Hook Back to Rig CIR Hole
mix & Pump Cement Displ
Plugdown 1100

EQUIPMENT USED

NAME <u>Roger Smith</u>	UNIT NO. _____	NAME <u>Steve Anderson</u>	UNIT NO. _____
<u>Jason Banklow</u>		<u>Jessie Moore</u>	
CEMENTER OR TREATER		<u>Steve Clark</u>	OWNER'S REP.

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

INVOICE

Customer:

Bullseye Petroleum, Inc.
 15820 E. Plymouth Rd.
 Wichita, KS 67230-7507

Invoice No. **8244**
 Field Ticket **7901**
 Date **5/11/2007**

RECEIVED
 KANSAS CORPORATION COMMISSION

PO#

MAY 31 2007

CONSERVATION DIVISION

Date of Job	County	State	Lease	Well No.
05/10/07	Harper	KS	Danville Well	#3
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4-1/2"				
Quantity	Description	Unit Price	Total	
	PLUG WELL	UOM		
145	60/40 Pozmix		1,196.25	
6	Gel		75.00	
145	Bulk Charge		166.75	
	Drayage		607.73	
90	Mileage Charge		247.50	
	Service Charge		625.00	
			Sub-Total	2,918.23
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
2918.23		0.053	154.67	\$3,072.90

Thank You!
Ed in full
Kenneth

Thank you for your continued business

TERMS: Net 30 days from invoice date. Please pay from this invoice.

FBI

ORIGINAL INVOICE



United Cementing and Acid Co., Inc.

82421

SERVICE TICKET

7901

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 5-11-07

COUNTY Harper CITY _____

CHARGE TO Bullseye Petro

ADDRESS _____ CITY _____ ST KS ZIP _____

LEASE & WELL NO. Danville Well #3 CONTRACTOR _____

KIND OF JOB Plug SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge	
1455K	60/40 Pot mix 40% bel.		625.00
65K	bel		1,196.25
			75.00
1455K	BULK CHARGE		1166.75
90 6.75	BULK TRK. MILES		607.73
90	PUMP TRK. MILES		247.50
	PLUGS		
		DS30 SALES TAX	154.16
		TOTAL	3,072.85

T.D. _____

SIZE HOLE 7 7/8

MAX. PRESS. _____

PLUG DEPTH 450, 550, 250, 60

PLUG USED _____

REMARKS: RECEIVED KANSAS CORPORATION COMMISSION

CSG. SET AT _____ VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE _____

PKER DEPTH _____

TIME ON LOCATION 22:45 TIME FINISHED 5:00

MAY 31 2007

CONSERVATION DIVISION
WICHITA, KS

EQUIPMENT USED

NAME Steve Anderson UNIT NO. pump
Jesse Moore UNIT NO. Bulk

NAME Jason Burklow UNIT NO. #26

CEMENTER OR TREATER

OWNER'S REP.