

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33263
Name: The Bill Bowman Oil Company
Address: 2640 W Road
City/State/Zip: Natoma, KS 67651
Purchaser: _____
Operator Contact Person: William F Bowman
Phone: (785) 885-4830
Contractor: Name: American Eagle Drilling
License: 33493
Wellsite Geologist: Kevin Davis

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>12-8-05</u> Spud Date or Recompletion Date	<u>12-8-2005</u> Date Reached TD	<u>12-8-2005</u> Completion Date or Recompletion Date
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API No. 15 - 051-25467-0000
County: Ellis
_____NW_____NW_____NW Sec. 26 Twp. 11 S. R. 18 East West
(195'E&75'S) 405 feet from S (circle one) Line of Section
525 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Peavey Well #: 5
Field Name: Bemis-Shutts
Producing Formation: Well was Dry
Elevation: Ground: 2066 Kelly Bushing: 2071
Total Depth: 3657 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 254 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 256
feet depth to surface w/ 160 _____ sx cmt.

Drilling Fluid Management Plan *ALT II with*
(Data must be collected from the Reserve Pit) *12-7-07*
Chloride content 6000 ppm Fluid volume 180 bbls
Dewatering method used evaporated dry

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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FEB 02 2006
KCC WICHITA

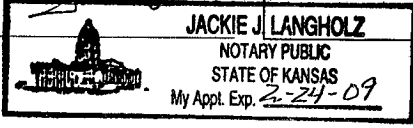
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *William F Bowman*
Title: Owner Date: January 23, 2006
Subscribed and sworn to before me this 23rd day of January,
20 06.
Notary Public: *Jackie J Langholz*
Date Commission Expires: 2-24-2009

KCC Office Use ONLY

_____ Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution



✓

Operator Name: The Bill Bowman Oil Company Lease Name: Peavey Well #: 5
 Sec. 26 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1340</td> <td>+731</td> </tr> <tr> <td>Topeka-Kz</td> <td>3057</td> <td>-986</td> </tr> <tr> <td>Heebner</td> <td>3284</td> <td>-1213</td> </tr> <tr> <td>Lansing</td> <td>3329</td> <td>-1258</td> </tr> <tr> <td>B/KansasCity</td> <td>3564</td> <td>-1493</td> </tr> <tr> <td>Conglomerate</td> <td>3592</td> <td>-1521</td> </tr> <tr> <td>Simpson</td> <td>3614</td> <td>-1543</td> </tr> <tr> <td>Arbuckle</td> <td>3640</td> <td>-1569</td> </tr> </table>	Name	Top	Datum	Anhydrite	1340	+731	Topeka-Kz	3057	-986	Heebner	3284	-1213	Lansing	3329	-1258	B/KansasCity	3564	-1493	Conglomerate	3592	-1521	Simpson	3614	-1543	Arbuckle	3640	-1569
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20 lbs	256	common	160	3% Gel, 2% Cal.chloride

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input checked="" type="checkbox"/> Plug Well	0-3657	60/40	215	6% Gel 1/4lb flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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15-051-25467-00-00

ALLIED CEMENTING CO., INC. 25764

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

ORIGINAL

DATE <i>12-10-05</i>	SEC. <i>26</i>	TWP. <i>11</i>	RANGE <i>15</i>	CALLED OUT <i>4:00 PM</i>	ON LOCATION <i>12:10 PM</i>	JOB START	JOB FINISH <i>1:00 PM</i>
LEASE <i>Provy</i>	WELL# <i>5</i>	LOCATION <i>HAY, N. ROAD 2 E 15 3 W</i>			COUNTY <i>Ellis</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *American Eagle #3*
 TYPE OF JOB *SURFACE*
 HOLE SIZE *12 1/4* T.D. *261*
 CASING SIZE *8 1/2* DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *15*
 PERFS.
 DISPLACEMENT *16 bbls*
 EQUIPMENT

OWNER
 CEMENT
 AMOUNT ORDERED
160 lbs Cem 3-2

PUMP TRUCK CEMENTER *Bill*
 # HELPER *Fred*
 BULK TRUCK
 # *272* DRIVER *Brian*
 BULK TRUCK
 # DRIVER

COMMON	<i>160</i>	@	<i>8.72</i>	<i>1392.00</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>14.00</i>	<i>42.00</i>
CHLORIDE	<i>5</i>	@	<i>38.00</i>	<i>190.00</i>
ASC		@		
HANDLING	<i>168</i>	@	<i>1.60</i>	<i>268.80</i>
MILEAGE	<i>67/50/mile</i>			<i>453.00</i>
TOTAL				<i>2346.40</i>

REMARKS:

Ran 5 ft of 8 1/2 pipe etc 265
Cent of 160 lb
pump plus of 16 bbls
Cent and C.C.

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>670.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>45</i>	@	<i>5.00</i>	<i>225.00</i>
MANIFOLD		@		
TOTAL				<i>895.00</i>

PLUG & FLOAT EQUIPMENT

<i>8 5/8 Plug</i>	@			<i>55.00</i>
TOTAL				<i>55.00</i>

CHARGE TO: *The Bill Bowman Co.*
 STREET *2646 W Road*
 CITY *Nature State* STATE *Ks* ZIP *67661*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Bob Wagner

Bob Wagner

PRINTED NAME

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 KCC WICHITA

15-051-25467-00-00

ALLIED CEMENTING CO., INC. 25686 ORIGINAL

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT R

DATE <u>12-9-05</u>	SEC. <u>26</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>PEAVEY</u>	WELL # <u>5</u>	LOCATION <u>HAYS N TO ROVER 2A</u>		COUNTY <u>ELLIS</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>ZE 25 12E</u>					

CONTRACTOR <u>AMERICAN EAGLE #3</u>
TYPE OF JOB <u>PTA</u>
HOLE SIZE <u>7 7/8</u> T.D. <u>3657</u>
CASING SIZE DEPTH
TUBING SIZE DEPTH
DRILL PIPE <u>4 1/2</u> DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

OWNER
CEMENT
AMOUNT ORDERED <u>2.15 6 3/4 6 7/8 GEL</u>
<u>1/4 LB ROSEAL</u>
COMMON <u>129</u> @ <u>87¢</u> <u>1122.3¢</u>
POZMIX <u>86</u> @ <u>47¢</u> <u>404.2¢</u>
GEL <u>11</u> @ <u>14.0¢</u> <u>154.0¢</u>
CHLORIDE @
ASC @
<u>Flo Seal 5A #</u> @ <u>17¢</u> <u>91.0¢</u>
@
@
@
@
@
HANDLING <u>22¢</u> @ <u>1¢</u> <u>22.0¢</u>
MILEAGE <u>6¢/sk/mile</u> <u>160.0¢</u>
TOTAL <u>2744.5¢</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Mack</u>
<u>398</u> HELPER <u>SIBANE</u>
BULK TRUCK
<u>378</u> DRIVER <u>JODY</u>
BULK TRUCK
DRIVER

REMARKS:

<u>25 sk @ 3637</u>
<u>25 sk @ 1360</u>
<u>100 sk @ 760</u>
<u>40 sk @ 312</u>
<u>10 sk @ 40</u>
<u>15 sk @ RH.</u>

SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE <u>785.00</u>
EXTRA FOOTAGE @
MILEAGE <u>45</u> @ <u>5.00</u> <u>225.00</u>
MANIFOLD @
@
@
TOTAL <u>1010.00</u>

CHARGE TO: BILL BOWMAN DTL
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>85/B DRYABLE</u> @ <u>35.00</u>
@
@
@
@
TOTAL <u>35.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

Steve Chapman
 PRINTED NAME

RECEIVED
 FEB 02 2006
 KCC WICHITA

Note: Fill out COMPLETELY and return to Conservation Division at the address below within 30 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

ORIGINAL

Form CP-4
September 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: The Bill Bowman Oil Company
Address: 2640 W Road, Natoma, Kansas 67651
Phone: (785) 885-4830 Operator License #: 33263
Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: December 8, 2005 (Date)
by: Mr. Herb Deines (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-051-25467-0000
Lease Name: Peavey
Well Number: 5
Spot Location (QQQQ): 195° E and 75° S of
405 Feet from North / South Section Line
525 Feet from East / West Section Line
Sec. 26 Twp. 11 S. R. 18 East West
County: Ellis
Date Well Completed: 12-08-05
Plugging Commenced: 12-08-05
Plugging Completed: 12-08-05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		0	254	8 5/8	254	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed, from _____ feet to _____ feet each set.

25 sxx @ 3637, 25 sx @ 1360, 100 @ 760, 40 sx @ 312, 10 sx @ 40, 15 sx @ R.H.

RECEIVED

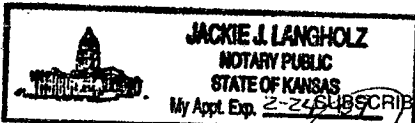
FEB 02 2006

KCC WICHITA

Name of Plugging Contractor: Allied Cementing Company License #: _____
Address: Russell, Kansas
Name of Party Responsible for Plugging Fees: William F. Bowman
State of Kansas County, Rooks, ss.

William F. Bowman, Owner (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) William F. Bowman
(Address) 2640 W Road, Natoma, Kansas 67651



SUBSCRIBED and SWORN TO before me this 23rd day of January, 2006
Jackie J. Langholz My Commission Expires: 2-24-2009
Notary Public