

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32432
Name: LaVeta Oil & Gas LLC
Address: P.O. Box 780
City/State/Zip: Middleburg, VA 20118
Purchaser: Dry Hole
Operator Contact Person: Bennie C. Griffin
Phone: (620) 458-9222
Contractor: Name: Beredco, Inc
License: 5147
Wellsite Geologist: Bruce Reed

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/16/07</u>	<u>10/25/07</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No: 15-185-234790000
County: Stafford
SW NW SW 1 23 S. R. 12 East West
1620 feet from (S) / N (circle one) Line of Section
400 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Lee Figger Well #: 1
Field Name: Wildcat

Producing Formation: Dry Hole
Elevation: Ground: 1823' Kelly Bushing: 1833'
Total Depth: 3690' Plug Back Total Depth: 3540'
Amount of Surface Pipe Set and Cemented at 331 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crmt.

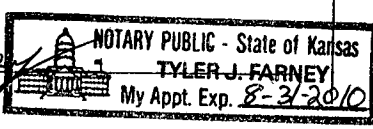
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) WHA 12-7-09
Chloride content 4000 ppm Fluid volume 500 bbls
Dewatering method used haul by truck

Location of fluid disposal if hauled offsite:
Operator Name: LaVeta Oil & Gas
Lease Name: Heyen CJ1 License No.: 32432
Quarter NW/4 Sec. 32 Twp. 22 S. R. 11 East West
County: Stafford Docket No.: D02847

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bennie C. Griffin
Title: Contact Person Date: 11-14-07
Subscribed and sworn to before me this 14th day of November
2007
Notary Public: Tyler J. Farney



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 16 2007

Operator Name: Laveta Oil & Gas LLC Lease Name: Lee Figger Well #: 1
 Sec. 1 Twp. 23 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Douglas Shale	3159	1325
Brown Lime	3266	1437
K.C. Lansing	3292	1458
Base K.C.	3530	1696
Arbuckle	3666	1832

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625		330'	COMMON	300	3% cc, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

3094

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE 10-25-07	SEC. 1	TWP. 23S	RANGE 12W	CALLED OUT 8:00 AM	ON LOCATION 10:00 AM	JOB START 10:30	JOB FINISH 11:30
LEASE Figger	WELL# 1	LOCATION Hudson E to Black Top			COUNTY Stafford	STATE KS	
OLD OR NEW (Circle one)			1 1/2 S E 111 TA				

CONTRACTOR Predko Rig 10
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 1 1/2 DEPTH 630'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT FRESH WATER

OWNER Laveta Oil and Gas
 CEMENT
 AMOUNT ORDERED 145 sy 60/40 + 4% GEL + 1/4# FIC - Seal

EQUIPMENT
 PUMP TRUCK CEMENTER Rick H
 # 343 HELPER DAVID W
 BULK TRUCK
 # 341 DRIVER David J
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

REMARKS:

50 sy 630' 145 sy 60/40 +
50 sy 330' 4% GEL + 1/4# FIC -
20 sy 60' Seal
15 sy in Rat Hole
10 sy in mouse Hole

SERVICE

DEPTH OF JOB 630'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Laveta Oil and Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

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CONSERVATION DIVISION
WICHITA, KS

