

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33319
Name: Alpar Energy, LP
Address: P. O. Box 1046
City/State/Zip: Perryton, TX 79070
Purchaser: _____
Operator Contact Person: Debbie Miller
Phone: (809) 435-6566
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Chris Gough

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/4/04</u>	<u>11/13/04</u>	<u>Plugged 11/14/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15 - 071-20809-00-00
County: Greeley
NE NW Sec. 36 Twp. 17 S. R. 43 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moritz Well #: #2

Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 3913 Kelly Bushing: 3923
Total Depth: 5340 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 279 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 279
feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt # P&A with (2-7-07)*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

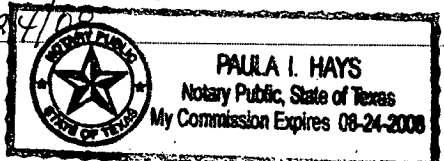
Signature: Debbie Miller

Title: Proration Analyst Date: 12/1/04

Subscribed and sworn to before me this 1st day of December

20 04
Notary Public: Paula I. Hays

Date Commission Expires: 8/24/08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Alpar Energy, LP Lease Name: Moritz Well #: #2
 Sec. 36 Twp. 17 S. R. 43 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL; CNL/SSD; ML

Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Atoka	4978	-1055
Mw Sh	5056	-1133
Mw V3	5086	-1163
Lw Mw Lm	5192	-1269
Miss	5252	-1329

RECEIVED
DEC 13 2004
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	279	Common	225	3% CaCl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	2700'	60/40 Poz	50	6% gel
<input type="checkbox"/> Protect Casing	1800'	60/40 Poz	80	6% gel
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				See below for additional

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	300' - 60/40 Poz - 50 sx - 6% gel		
	280' - 60/40 Poz - 50 sx - 6% gel		
	40' - 60/40 Poz - 10 sx - 6% gel		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

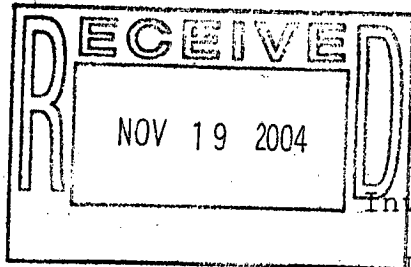
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

2375

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID#



* INVOICE *

Invoice Number: 095033

Invoice Date: 11/09/04

Sold to: AlPar Energy LP
To: P.O. Box 1046
Perryton, TX
79070

RECEIVED
DEC 13 2004
KCC WICHITA

Cust. I.D.: AlPar
P.O. Number: Moritz #2
P.O. Date: 11/09/04
Due Date: 12/09/04
Terms: Net 30

Item / Desc.	Qty. Used	Unit	Price	Net	Tax
Common	225.00	SKS	9.1000	2047.50	T
Gel	4.00	SKS	11.0000	44.00	T
Chloride	8.00	SKS	33.0000	264.00	T
Handling	237.00	SKS	1.3500	319.95	E
Mileage (80)	80.00	MILE	11.8500	948.00	E
237 sks. @ \$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	80.00	MILE	4.0000	320.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T
Baffle Plate	1.00	EACH	45.0000	45.00	T
Centralizers	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 466.84
ONLY if paid within 30 days from Invoice Date

Subtotal: 4668.45
Tax: 158.17
Payments: 0.00
Total: 4826.62

DM *11/22/04*
BILLABLE

ACCOUNT NUMBER	42000
JOB CATEGORY CODE	4-07
WELL#/DECK CODE	12D-03
AFE#	

4826.62

ALLIED CEMENTING CO., INC. 12071

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>11-4-04</u>	SEC. <u>36</u>	TWP. <u>17^s</u>	RANGE <u>43^w</u>	CALLED OUT	ON LOCATION <u>9:45 PM</u>	JOB START <u>11:00 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>Maritz</u>	WELL # <u>2</u>	LOCATION <u>Tribune 14w-5N-6E1</u>		COUNTY <u>Greeley</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)							

CONTRACTOR MurFin Dls Co #14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 285'

CASING SIZE 8 5/8 DEPTH 284'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 44.86

CEMENT LEFT IN CSG. 44.86

PERFS.

DISPLACEMENT 15 1/4 BBL

OWNER Same

CEMENT AMOUNT ORDERED 225 SKS COM

3% cc - 2% cl

COMMON	<u>225</u>	@	<u>9.10</u>	<u>2,047.50</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>11.00</u>	<u>44.00</u>
CHLORIDE	<u>8 SKS</u>	@	<u>33.00</u>	<u>264.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>237-SKS</u>	@	<u>1.35</u>	<u>319.95</u>
MILEAGE	<u>54 pr sk/mile</u>			<u>948.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

373 HELPER Andrew

BULK TRUCK

218 DRIVER Jarrod

BULK TRUCK

DRIVER

RECEIVED
DEC 13 2004

TOTAL 3,623.45

REMARKS:

KCC WICHITA

SERVICE

Cement Did Circ

Thank You

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>570.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>80 miles</u>	@	<u>4.00</u> <u>320.00</u>
PLUG	@		
	@		
	@		

TOTAL 890.00

CHARGE TO: Alpar Energy

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>8 5/8 Surface Plug</u>	@		<u>55.00</u>
<u>1- Baffle Plate</u>	@		<u>45.00</u>
<u>1- Centralizer</u>	@		<u>55.00</u>
	@		
	@		

TOTAL 155.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

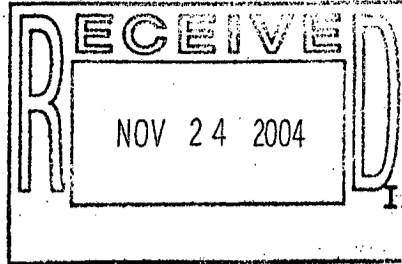
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Greg Clark

Greg Clark
PRINTED NAME

ALLIED CEMENTING CO., INC.

PO. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#



 * INVOICE *

Invoice Number: 095090

Invoice Date: 11/17/04

Sold To: AlPar Energy LP
 P. O. Box 1046
 Perryton, TX
 79070

Cust I.D. #: AlPar
 P.O. Number: Moritz #2
 P.O. Date: 11/17/04

Due Date: 12/17/04
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	159.00	SKS	9.1000	1446.90	T
Pozmix	106.00	SKS	4.1000	434.60	T
Gel	14.00	SKS	11.0000	154.00	T
FloSeal	66.00	LBS	1.4000	92.40	T
Handling	281.00	SKS	1.3500	379.35	T
Mileage (80)	80.00	MILE	14.0500	1124.00	T
281 sks @\$.05 per sk per mi					
Plug	1.00	JOB	700.0000	700.00	T
Mileage pmp trk	80.00	MILE	4.0000	320.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$465.12
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4651.25
 Tax.....: 293.03
 Payments: 0.00
 Total....: 4944.28

[Handwritten Signature] 11/24/04

[Handwritten Initials]

BILLABLE

ACCOUNT NUMBER	42000
JOB CATEGORY CODE	4-69
SE/WELL#	120-03
DECK CODE	1
AFE#	1

ALLIED CEMENTING CO., INC. 19552

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley
mit

DATE <u>11-14-04</u>	SEC <u>36</u>	TWP. <u>12^s</u>	RANGE <u>43^w</u>	CALLED OUT	ON LOCATION <u>1:00 PM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Moritz</u>		WELL # <u>2</u>	LOCATION <u>Tribune 14W-5N-6E</u>		COUNTY <u>Bradley</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murfin Digs Co #14
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 5340'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x H DEPTH 2700'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT AMOUNT ORDERED 265 sks 60/40 po2
690 Gal, 1/4" Flo-Seal

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 102 HELPER Walt
 BULK TRUCK DRIVER Tarral
 # 300
 BULK TRUCK DRIVER _____
 # _____

COMMON	<u>159 sks</u>	@	<u>9.10</u>	<u>1,446.90</u>
POZMIX	<u>106 sks</u>	@	<u>4.10</u>	<u>4,346.00</u>
GEL	<u>14 sks</u>	@	<u>11.00</u>	<u>154.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo-Seal 66 #</u>		@	<u>1.40</u>	<u>924.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>281 sks</u>	@	<u>1.35</u>	<u>379.35</u>
MILEAGE	<u>50 po sk miles</u>			<u>1,124.00</u>
TOTAL				<u>3,631.25</u>

REMARKS:

<u>50 sks @ 2700'</u>
<u>80 sks @ 1800'</u>
<u>50 sks @ 800'</u>
<u>50 sks @ 280'</u>
<u>10 sks @ 40'</u>
<u>15 sks in RH</u>
<u>10 sks in Milt</u>

Thank You

SERVICE

DEPTH OF JOB	<u>2700'</u>		
PUMP TRUCK CHARGE			<u>700.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>80 miles</u>	@	<u>4.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1,020.00

CHARGE TO: AlPar Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Greg Worch

Greg Worch
 PRINTED NAME