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JUN 14 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30535
Name: Hartman Oil Co., Inc.
Address: 12950 E. 13th St. N.
City/State/Zip: Wichita, KS 67230-1457
Purchaser: NCRA
Operator Contact Person: Stan Mitchell
Phone: (620) 277-2511
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: West Hansen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/18/05 05/30/05 05/31/05 (P & A)
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-21856-0000
County: Finney
E/2 NE SW SW Sec. 27 Twp. 22 S. R. 33 East West
990 feet from (S) N (circle one) Line of Section
1120 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: E.R. ADAMS Well #: 4A
Field Name: DAMME
Producing Formation: MISSISSIPPI

Elevation: Ground: 2880' Kelly Bushing: 2891'
Total Depth: 4900' Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at 370 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALTI PEA WITH 12-7-05*
Chloride content 4000 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation

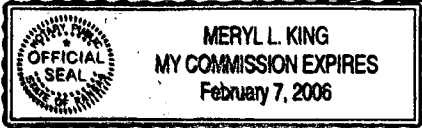
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stan Mitchell
Title: Production Supervisor Date: 06/09/05
Subscribed and sworn to before me this 9th day of June
20 05
Notary Public: Meryl L. King
Date Commission Expires: 2/7/2006

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Hartman Oil Co., Inc. Lease Name: E.R. ADAMS Well #: 4A
 Sec. 27 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|-------|-----|-------|---------------|-------|------|---------|-------|------|----------|-------|-------|------------|-------|-------|----------------|-------|-------|--------|-------|-------|---------------|-------|-------|--------------------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Microlog | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3803'</td> <td>-912</td> </tr> <tr> <td>Lansing</td> <td>3845'</td> <td>-954</td> </tr> <tr> <td>Marmaton</td> <td>4340'</td> <td>-1449</td> </tr> <tr> <td>Fort Scott</td> <td>4454'</td> <td>-1563</td> </tr> <tr> <td>Cherokee Shale</td> <td>4466'</td> <td>-1574</td> </tr> <tr> <td>Morrow</td> <td>4646'</td> <td>-1755</td> </tr> <tr> <td>St. Genevieve</td> <td>4664'</td> <td>-1773</td> </tr> <tr> <td>St. Louis porosity</td> <td>4758'</td> <td>-1867</td> </tr> </table> | Name | Top | Datum | Heebner Shale | 3803' | -912 | Lansing | 3845' | -954 | Marmaton | 4340' | -1449 | Fort Scott | 4454' | -1563 | Cherokee Shale | 4466' | -1574 | Morrow | 4646' | -1755 | St. Genevieve | 4664' | -1773 | St. Louis porosity | 4758' | -1867 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner Shale | 3803' | -912 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3845' | -954 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Marmaton | 4340' | -1449 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Fort Scott | 4454' | -1563 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee Shale | 4466' | -1574 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Morrow | 4646' | -1755 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| St. Genevieve | 4664' | -1773 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| St. Louis porosity | 4758' | -1867 | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24# | 370' | common | 300 | 3%cc-2% gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|--|-----------|--|-------------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| N/A | | | | |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | |
| | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |
| | | | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Plugged AS PER KCC

Production Interval _____

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KCC WICHITA

ALLIED CEMENTING CO., INC.

19291

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oskley

| | | | | | | | |
|--------------------------------|-------------|----------|---------------------------------|------------|----------------------|--------------------|--------------------|
| 5-31-09 DATE | SEC 27 | TWP. 22s | RANGE 33w | CALLED OUT | ON LOCATION 11:30 AM | JOB START 12:15 PM | JOB FINISH 3:00 PM |
| E.R. Adams LEASE | WELL # 4-19 | | LOCATION Garden City 7N 27W N/S | | COUNTY Finney | STATE KS | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR Sterling Drtg
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 4900'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH 2800'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT AMOUNT ORDERED
3155 SKS 60/40 po2 67% Gel 24 PPA Seal

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 386 DRIVER Alan
 BULK TRUCK
 # _____ DRIVER _____

| | | | |
|----------|---------------------|----------------|----------------|
| COMMON | <u>189 sks</u> | @ <u>10.00</u> | <u>1890.00</u> |
| POZMIX | <u>126 sks</u> | @ <u>4.70</u> | <u>592.20</u> |
| GEL | <u>76 sks</u> | @ <u>14.00</u> | <u>224.00</u> |
| CHLORIDE | | @ | |
| ASC | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>33.1 sks</u> | @ <u>1.60</u> | <u>529.60</u> |
| MILEAGE | <u>64 /sk miles</u> | | <u>1390.20</u> |
| TOTAL | | | <u>4626.00</u> |

REMARKS:

1st Plug 2800' w/ 100 SKS
 2nd Plug 1900' w/ 50 SKS
 3rd Plug 1250' w/ 80 SKS
 4th Plug 400' w/ 50 SKS
 5th Plug 40' w/ 10 SKS
 6th Plug Rat Hole w/ 15 SKS
 7th Plug Mouse Hole w/ 10 SKS
Thank you

CHARGE TO: Hartman Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

| | | | |
|-------------------|-----------------|---------------|----------------|
| DEPTH OF JOB | <u>2800'</u> | | |
| PUMP TRUCK CHARGE | | | <u>750.00</u> |
| EXTRA FOOTAGE | @ | | |
| MILEAGE | <u>70 miles</u> | @ <u>5.00</u> | <u>350.00</u> |
| MANIFOLD | @ | | |
| | @ | | |
| | @ | | |
| TOTAL | | | <u>1100.00</u> |

PLUG & FLOAT EQUIPMENT

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KCC WICHITA
 TAX _____

TOTAL _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE W.C. Craig

W.C. CRAIG
 PRINTED NAME



ALLIED CEMENTING CO., IN
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

* INVOICE *

Invoice Number: 097040

Invoice Date: 05/31/05

Sold To: Hartman Oil Co., Inc.
 4550 W. Nine Mile Rd
 Garden City, KS
 67846

Cust. P. D. # 8/14/08
 P.O. Number: E.P. Adams 4-19
 P.O. Date: 05/31/05

Due Date: 06/30/05

Terms: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|-----------------------------|-----------|------|----------|---------|----|
| Common | 189.00 | SKS | 10.0000 | 1890.00 | T |
| Pozmix | 126.00 | SKS | 4.7000 | 592.20 | T |
| Gel | 16.00 | SKS | 14.0000 | 224.00 | T |
| Handling | 331.00 | SKS | 1.6000 | 529.60 | T |
| Mileage | 70.00 | MILE | 19.8600 | 1390.20 | T |
| 331 sks @ .06 per sk per mi | | | | | |
| Plug | 1.00 | JOB | 750.0000 | 750.00 | T |
| Mileage pmp trk | 70.00 | MILE | 5.0000 | 350.00 | T |

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 572.60
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5726.00
 Tax: 360.74
 Payments: 0.00
 Total: 6086.74 ✓

A.C. Mutchler
 6/9/05

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